

Synthetic Minor Determination and/or **Netting Determination**

Permit To Install **03-16303**

A. Source Description

National Lime & Stone Company has proposed to install a 6.67 mmBtu/hour portable diesel generator that will burn No. 2 fuel oil.

B. Facility Emissions and Attainment Status

National Lime & Stone Company is headquartered in Hancock County. Hancock County is considered attainment for all criteria pollutants. The company is requesting federally enforceable limitations to restrict NOx emissions to 24.64 tons per rolling 12-month period.

C. Source Emissions

National Lime & Stone Company has requested federally enforceable limitations to restrict the potential to emit nitrogen oxides (NOx) from emissions unit P001. This will be accomplished by restricting annual usage of No. 2 fuel oil to 110,000 gallons.

D. Conclusion

Without federally enforceable NOx restrictions in place, this emissions unit is below major source thresholds for Title V and PSD. However, since this is a portable source, the permittee requested federally enforceable restrictions on NOx to avoid future Title V and PSD applicability based on future relocation of the emissions unit.



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

RE: DRAFT PERMIT TO INSTALL

HANCOCK COUNTY

Application No: 03-16303

Fac ID: 0332960019

CERTIFIED MAIL

	TOXIC REVIEW
	PSD
Y	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 5/12/2005

National Lime and Stone
Daniel Mapes
PO Box 120 551 Lake Cascades Parkway
Findlay, OH 45839

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$200** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NWDO

IN

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HANCOCK COUNTY

PUBLIC NOTICE

**ISSUANCE OF DRAFT PERMIT TO INSTALL 03-16303 FOR AN AIR CONTAMINANT SOURCE FOR
National Lime and Stone**

On 5/12/2005 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **National Lime and Stone**, located at **551 Lake Cascades Parkway, Findlay, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 03-16303:

947 HP portable diesel-fired generator.

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Don Waltermeyer, Ohio EPA, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402 [(419)352-8461]



DRAFT PERMIT TO INSTALL 03-16303

Application Number: 03-16303

Facility ID: 0332960019

Permit Fee: **To be entered upon final issuance**

Name of Facility: National Lime and Stone

Person to Contact: Daniel Mapes

Address: PO Box 120 551 Lake Cascades Parkway
Findlay, OH 45839

Location of proposed air contaminant source(s) [emissions unit(s)]:

**551 Lake Cascades Parkway
Findlay, Ohio**

Description of proposed emissions unit(s):

947 HP portable diesel-fired generator.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions

and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

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National Lime and Stone

PTI Application: 03-16303

Issued: To be entered upon final issuance

Facility ID: 0332960019

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	24.64
CO	6.55
SO ₂	3.93
VOC	0.70
PE	0.48

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
P001 - 6.67 mmBtu/hour portable diesel generator (asset #5515)	OAC rule 3745-31-05(A)(3)	21.34 lbs of nitrogen oxides (NO _x)/hour 5.67 lbs of carbon monoxide (CO)/hour; 3.37 lbs of sulfur dioxide (SO ₂)/hour; 0.60 lb of volatile organic compounds (VOC)/hour; Visible PE shall not exceed 10% opacity as a six-minute average, except during periods of start-up and shut-down
	OAC rule 3745-31-05(C)	See A.2.a See B.1 24.64 tons of NO _x per rolling 12-month period (see A.2.b) 6.55 tons of CO per rolling 12-month period (see A.2.c) 3.93 tons of SO ₂ per rolling 12-month period (see A.2.c)
	OAC rule 3745-17-07(A)	0.70 ton of VOC per rolling 12-month period (see A.2.c)

OAC rule 3745-17-11(B)(5)(b)	0.48 ton of particulate emissions (PE) per rolling 12-month period (see A.2.c)
OAC rule 3745-18-06(G)	See A.2.d
OAC rule 3745-23-06(B)	0.062 lb of PE/mmBtu
OAC rule 3745-21-08(B)	See A.2.f
OAC rule 3745-21-07(B)	See A.2.f
	See A.2.f
	See A.2.f

2. Additional Terms and Conditions

2.a The requirements of rule also includes compliance with the requirements of OAC rule 3745-31-05(C) and OAC rule 3745-17-11(B)(5)(b)

2.b The emissions of NOx shall not exceed 24.64 tons per rolling 12-month period based on a fuel usage restriction (see section B.2).

The 24.64 tons of NOx per rolling 12-month period is a federally enforceable limitation established for purposes of limiting potential to emit to avoid Title V and "Prevention of Significant Deterioration" (PSD) applicability associated with relocation of a portable source.

2.c The fuel usage restriction (see section B.2) established to meet the requirements associated with federal enforceability for limiting NOx emissions also establishes the following federally enforceable limitations:

- i. 6.55 tons of CO per rolling 12-month period
- ii. 3.93 tons of SO₂ per rolling 12-month period
- iii. 0.70 ton of VOC per rolling 12-month period
- iv. 0.48 ton of particulate emissions (PE) per rolling 12-month period

2.d The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2.e This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

- 2.f** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) and OAC rule 3745-21-07(B) and the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

B. Operational Restrictions

1. The permittee shall combust only distillate fuel oil in this emissions unit.

The oil combusted in this emissions unit shall only be distillate fuel (fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils"). The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.

2. The maximum annual fuel usage for emissions unit P001 shall not exceed 110,000 gallons per year, based upon a rolling 12-month summation of the gallon usage. To ensure federal enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the levels specified in the following table:

Month(s)	Maximum Allowable Fuel Usage (gallons)
1	9,166
1-2	18,332
1-3	27,498
1-4	36,664
1-5	45,830
1-6	54,996
1-7	64,162
1-8	73,328

1-9	82,494
1-10	91,660
1-11	100,826
1-12	110,000

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual fuel usage limitation shall be based upon a rolling 12-month summation of fuel usage.

C. Monitoring and/or Recordkeeping Requirements

1. For each day during which a fuel other than distillate oil is burned the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section B.1. Records of fuel supplier certification shall include the following information:
 - a. the name of the oil supplier; and
 - b. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in section B.1 above.
3. The permittee shall maintain monthly records of the following information for this emissions unit:
 - a. fuel usage each month, in gallons;
 - b. during the first 12 calendar months of operation, the cumulative fuel usage, in gallons;
 - c. after the first 12 calendar months of operation, the rolling 12-month summation of fuel usage, in gallons;
 - d. the calculated monthly emission rate for NO_x, in tons, using the following equation:
$$\text{NO}_x \text{ emissions in tons} = (\text{fuel usage}) \times (\text{emission factor from AP-42, Chapter 3.3, Table 3.3-1}) \times (\text{heat content of fuel used}) \times (1 \text{ ton}/2000 \text{ lbs}) = (\text{C.3.a}) \times (4.41 \text{ lbs of NO}_x/\text{mmBtu}) \times (0.140 \text{ mmBtu}/\text{gal}) \times (1 \text{ ton}/2000 \text{ lbs})$$
 - e. after the first 12 calendar months of operation, the rolling 12-month summation of the emission rate for NO_x, in tons.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify the following exceedances:
 - a. the rolling 12-month gallon fuel usage limitation;
 - b. the rolling 12-month NOx emissions;
 - c. for the first 12 calendar months of operation following issuance of this permit, all exceedances of the maximum allowable cumulative gallons of fuel; and
 - d. the sulfur content fuel restriction described in section B.1.

These reports shall be submitted in accordance with the General Terms and Conditions of this permit.

2. The permittee shall submit deviation reports that identify each day when a fuel other than distillate oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in section A.1 shall be determined in accordance with the following methods:
 - a. Emission Limitation
21.34 lbs of NOx/hour; 24.64 tons of NOx per rolling 12-month period

Applicable Compliance Method

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 3.20 lbs of NOx/mmBtu (AP-42, Table 3.4-1 [10/96]) and a maximum heat input of 6.67 mmBtu/hour. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4 and 7 of 40 CFR Part 60, Appendix A.

Compliance with the rolling 12-month period NOx emissions shall be demonstrated by recordkeeping requirements in section C.3.

- b. Emission Limitation
5.67 lbs of CO/hour; 6.55 tons of CO/year

Applicable Compliance Method

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.85 lb of CO/mmBtu (AP-42, Table 3.4-1 [10/96]) and a maximum

heat input of 6.67 mmBtu/hour. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4 and 10 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying an emission factor of 0.85 lb of CO/mmBtu by a heat content of 0.140 mmBtu/gal, a maximum annual gallon usage of 110,000 gallons, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the 110,000 gallons of fuel usage per rolling 12-month period operational restriction, compliance with the annual limitation will also be assumed.

- c. Emission Limitation
3.40 lbs of SO₂/hour; 3.93 tons of SO₂/year

Applicable Compliance Method

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.51 lb of SO₂/mmBtu (AP-42, Table 3.4-1 [10/96]) and a maximum heat input of 6.67 mmBtu/hour. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4 and 6 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying an emission factor of 0.51 lb of SO₂/mmBtu by a heat content of 0.140 mmBtu/gal, a maximum annual gallons usage of 110,000 gallons, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the 110,000 gallons of fuel usage per rolling 12-month period operational restriction, compliance with the annual limitation will also be assumed.

- d. Emission Limitation
0.60 lb of VOC/hour; 0.70 ton of VOC/year

Applicable Compliance Method

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.09 lb of VOC/mmBtu (AP-42, Table 3.4-1 [10/96]) and a maximum heat input of 6.67 mmBtu/hour. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4 and 18, 25, or 25a of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying an emission factor of 0.09 lb of VOC/mmBtu by a heat content of 0.140 mmBtu/gal, a maximum annual gallon usage of 110,000 gallons, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the 110,000 gallons of fuel usage per rolling 12-month period operational restriction, compliance with the annual limitation will also be assumed.

- e. Emission Limitation
0.062 lb of PE/mmBtu; 0.48 ton of PE/year

Applicable Compliance Method

The lb of PE/mmBtu emission limitation represents the potential to emit* for this emissions unit. Therefore, no hourly recordkeeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation.

* Potential to emit was determined using AP-42, Chapter 3.3, Table 3.3-2, 10/96.

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 5 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying an emission factor of 0.062 lb of PE/mmBtu by a heat content of 0.140 mmBtu/gal, a maximum annual gallon usage of 110,000 gallons, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the 110,000 gallons of fuel usage per rolling 12-month period operational restriction, compliance with the annual limitation will also be assumed.

f. Emission Limitation

Visible PE shall not exceed 10% opacity as a six-minute average, except during periods of start-up and shut-down

Applicable Compliance Method

If required, the permittee shall demonstrate compliance by testing in accordance with Method 9 of 40 CFR Part 60, Appendix A.

g. Emission Limitation: The maximum annual fuel usage shall not exceed 110,000 gallons per year, based on a rolling, 12-month summation of the fuel usage.

Applicable Compliance Method:

Compliance with the rolling 12-month fuel usage limitation shall be demonstrated by the record keeping requirements in section C.3.

F. Miscellaneous Requirements

1. Pursuant to Ohio Administrative Code (OAC) rule 3745-31-03(A)(1)(p)(i), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI provided the following criteria are met:
 - a. the portable emissions unit is equipped with the best available control technology for such portable emissions unit;
 - b. the portable emissions unit is operation pursuant to a currently effective permit to install, permit to operate or registration;
 - c. the applicant has provided proper notice of intent to relocate the portable emissions unit to the Northwest District Office (NWDO) and the appropriate field office having

jurisdiction over the new site within a minimum of thirty days prior to the scheduled relocation; and,

- d. in the NWDO's and appropriate field office's judgement, the proposed site is acceptable under the rule 3745-15-07 of the Administrative Code.
2. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI provided the following criteria of OAC rule 3745-31-05(F) are met:
- a. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;
 - b. the portable emissions unit is equipped with the best available technology;
 - c. the portable emissions unit owner has identified the proposed site to Ohio EPA;
 - d. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
 - e. a public notice, consistent with Chapter 3745-47 of the Administrative Code, is published in the county where the proposed site is located;
 - f. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to the proposed site; and,
 - g. the portable emissions unit owner has provided the Ohio EPA with fifteen day written notice of the relocation.

Any site approvals issued by the Ohio EPA, pursuant to section F.2 above, shall be valid no longer than three years and are subject to renewal.

3. In order for the NWDO and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the owner or operator of the portable or mobile emissions unit must file a "Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the NWDO (347 North Dunbridge Road, Bowling Green, OH 43402) and the appropriate office having jurisdiction over the new site. Upon receipt of the notice, the NWDO and/or the appropriate field office having jurisdiction over the new site will evaluate the request in accordance with the above criteria.
4. The permittee should be advised that when portable emissions units are located at a stationary source or at a source comprised of portable emissions units, potential emissions from the

portable emission units are included in the facility potential to emit calculations for Title V applicability.

The permittee shall include a potential to emit analysis of facility-wide emissions (including the portable source) for the proposed relocation in the "Notice of Intent to Relocate".

5. The following terms and conditions are federally enforceable: A.1, B.2, C.3, D.1, E.1.a. and E.1.g.