



State of Ohio Environmental Protection Agency

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**CERTIFIED MAIL**

**RE: FINAL PERMIT TO INSTALL  
HOLMES COUNTY  
Application No: 02-22791  
Fac ID: 0238000207**

	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

**DATE: 10/16/2007**

Yutzys Woodworking  
Dennis Yutzzy  
6995 T.R. 654  
Millersburg, OH 44654

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

NEDO



**Permit To Install  
Terms and Conditions**

**Issue Date: 10/16/2007  
Effective Date: 10/16/2007**

**FINAL PERMIT TO INSTALL 02-22791**

Application Number: 02-22791  
Facility ID: 0238000207  
Permit Fee: **\$200**  
Name of Facility: Yutzys Woodworking  
Person to Contact: Dennis Yutzzy  
Address: 6995 T.R. 654  
Millersburg, OH 44654

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**6995 T.R. 654  
Millersburg, Ohio**

Description of proposed emissions unit(s):  
**Woodworking operations.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski  
Director

## **Part I - GENERAL TERMS AND CONDITIONS**

### **A. Permit to Install General Terms and Conditions**

#### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### **2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and

regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions

may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this

permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	8.56

## **PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

### **A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (P001) - Wood furniture manufacturing shop controlled by two parallel collectors, and the associated wood waste load-out from each collector. The wood shop is controlled by a 72-inch cyclone/ Honeyville baghouse system and a 48-inch cyclone.**

<b>Applicable Rules/Requirements</b>	<b>Applicable Emissions Limitations/Control Measures</b>
OAC rule 3745-31-05(A)(3)	See A.2.a, A.2.b, A.2.c, A.2.d, A.2.e and B.2 below.
OAC rule 3745-17-07(B)	None (see A.2.f).
OAC rule 3745-17-08(B)	None (see A.2.g).
OAC rule 3745-17-11	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-17-07(A)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

### **2. Additional Terms and Conditions**

- 2.a Particulate emissions (PE) shall not exceed 0.01 grain per dscf of exhaust gas, 0.67 pounds per hour and 2.93 tons per year from the baghouse exhaust.
- 2.b There shall be no visible emissions from the baghouse exhaust.
- 2.c Particulate emissions (PE) shall not exceed 0.055 grain per dscf of exhaust gas, 1.20 pounds per hour and 5.27 tons per year from the 48" cyclone exhaust.
- 2.d Visible emissions of particulate emissions from the 48" cyclone shall not exceed 5% percent opacity, as a six-minute average.
- 2.e Fugitive particulate emissions shall not exceed 0.38 tons per year from the collector unloading operation.

- 2.f** Visible emissions of fugitive dust shall not exceed 20 percent opacity, as a three-minute average during load-out.
- 2.g** This emissions unit is not located within areas identified in "Appendix A" of OAC rule 3745-17-08 (it is located in Holmes County). Therefore, the requirements of OAC rule 3745-17-07(B) do not apply to this emissions unit.
- 2.h** This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-08(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

## **B. Operational Restrictions**

- 1. The pressure drop across the baghouse shall be maintained within manufacturers' recommended range at all times while the emissions unit is in operation.
- 2. The baghouse and cyclone collectors shall be operated with a sufficient volumetric flow rate to eliminate visible particulate emissions at the point(s) of capture to the extent possible with good engineering design.
- 3. During any unloading of sawdust into trucks or bins from the cyclone hopper, every attempt shall be made to reduce or control fugitive dust emissions by minimizing the drop height to the truck or bin, utilizing a truck or bine with high side boards, or placing a covering over the discharge chute during the unloading process. The collection efficiency shall be considered adequate if there are no visible particulate emissions of fugitive dust from the fabric tube during wood waste storage silo load-out in excess of 20 percent opacity, as a three-minute average.

## **C. Monitoring and/or Recordkeeping Requirements**

- 1. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the baghouse collector while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on a weekly basis.
- 2. The permittee shall perform weekly checks for any visible particulate emissions from the exhaust of the 48" cyclone collector. When the baghouse collector is vented outside the building, the permittee shall perform weekly checks for any visible particulate emissions from the exhaust of the baghouse collector. The presence or absence of any visible emissions from the exhausts of the baghouse collector or cyclone shall be noted in an operations log. If any visible emissions are observed, corrective actions shall be taken to eliminate the visible emissions and these actions shall also be noted in the operations log:
  - a. the color of the emissions;
  - b. the total duration of any visible emission incident; and

- c. any corrective actions taken to eliminate the visible emissions.

NOTE: The exhaust from the baghouse collector for this emissions unit is currently vented back into the building. This is the normal operating mode for this emissions unit.

- 3. The permittee shall record in an operations log any time the telescoping tubes or other drop height reduction tool on the hopper used to load-out sawdust are not in use when sawdust load-out is in operation.
- 4. The permittee shall maintain copies of these records for a period of at least five years. These records should be made available for Ohio EPA or their representatives to review during normal working hours.

#### **D. Reporting Requirements**

- 1. The permittee shall submit quarterly deviation (excursion) reports that include the following information:
  - a. All periods of time during which the pressure drop across the baghouse collector did not comply with the allowable range specified above.
  - b. All periods of time that the telescoping tubes or other drop height reduction tool were not used during while the sawdust load out was in operation.

The quarterly deviations reports shall be submitted in accordance with the General Terms and Conditions. These reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

- 2. The permittee shall submit semiannual written reports that:
  - a. identify all days during which any visible particulate emissions were observed from the exhausts serving this emissions unit; and
  - b. describe any corrective actions taken to eliminate the visible particulate emissions.

These reports shall be submitted to the Director (the Ohio EPA Northeast District Office by January 31 and July 31 of each year and shall cover the previous six-month period.

#### **E. Testing Requirements**

- 1. Compliance with the emission limitations in Sections A.1 and A.2 of these terms and conditions shall be determined in accordance with the following methods:
  - a. Emission Limitations:
    - 0.01 gr/dscf and 0.67 pounds per hour of PE from the baghouse exhaust
    - 0.055 gr/dscf and 1.20 pounds per hour of PE from the 48" cyclone exhaust

**Applicable Compliance Methods:**

If required, compliance with the PE limitations above shall be determined in accordance with Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

- b. **Emission Limitation:**  
2.93 tons per year of PE from the baghouse exhaust

**Applicable Compliance Methods:**

Compliance the annual allowable PE limitation may be determined by the following equation:

$$(0.055 \text{ gr/dscf}) \times (7,800 \text{ cfm}) \times (60 \text{ min/hr}) \times (8760 \text{ hr/yr}) \times (\text{lb}/7000 \text{ gr}) \times (\text{ton}/2000 \text{ lb}) \times (1 - 0.985)$$

**Where:**

0.055 gr/dscf is the emission factor from AP-42 "Compilation of Air Pollutant Emission Factors", Table 10.4-1 version 4/78;

7,800 cfm is the baghouse collector flow rate; and

0.985 is the fractional baghouse control efficiency provided by the manufacturer.

- c. **Emission Limitation:**  
5.27 tons per year of PE from the 48" cyclone exhaust

**Applicable Compliance Methods:**

Compliance the annual allowable PE limitation may be determined by the following equations:

$$(0.055 \text{ gr/dscf}) \times (7,800 \text{ cfm}) \times (60 \text{ min/hr}) \times (8760 \text{ hr/yr}) \times (\text{lb}/7000 \text{ gr}) \times (\text{ton}/2000 \text{ lb})$$

**Where:**

0.055 gr/dscf is the emission factor from AP-42 "Compilation of Air Pollutant Emission Factors", Table 10.4-1 version 4/78; and

2,250 cfm is the cyclone collector flow rate.

- d. **Emission Limitation:**  
Visible emissions of particulate emissions from the cyclone exhaust shall not exceed 5 percent opacity, as a 6-minute average.

**Applicable Compliance Method:**

If required, compliance with the visible fugitive emission limitation shall be determined by OAC rule 3745-17-03(B)(3), in accordance with Method 9, as set forth in 40 CFR, Part 60, Appendix A.

- e. **Emission Limitation:**  
There shall be no visible emissions from the baghouse exhaust.

**Applicable Compliance Methods:**

If required, compliance with the no visible emission limit for the exhausts from the baghouse shall be determined using Method 22 of 40 CFR, Part 60, Appendix A.

f. **Emission Limitation:**

0.36 tons per year of particulate emissions from the wood waste unloading

**Applicable Compliance Methods:**

Compliance the annual allowable PE limitation may be determined by the following equations:

$$(SD) \times (2 \text{ lbs/ton}) \times (\text{ton}/2000 \text{ lb}) \times (1-75\%)$$

**Where:**

SD is the total tons of sawdust loaded out during the year, maximum of 1453 tons per year (i.e., 8584.4 cu.yd time 338.5 lbs/cu. yd.);

2 lbs/ton is the emission factor from AP-42, Table 10.4-1 (2/80) for sawdust load-out; and

75% is the control efficiency assigned to the drop height reduction measures in Reasonable Available Control Measures.

g. **Emission Limitation:**

Visible emissions of fugitive dust shall not exceed 20 percent opacity, as a three-minute average during load-out.

**Applicable Compliance Method:**

If required, compliance with the visible fugitive emission limitation shall be determine by OAC rule 3745-17-03(B)(3), in accordance with Method 9, as set forth in 40 CFR, Part 60, Appendix A.

**F. Miscellaneous Requirements**

None

**Yutzys Woodworking**  
**PTI Application: 02-22791**  
**Issued: 10/16/2007**

**Facility ID: 0238000207**

SIC CODE 2511 SCC CODE 30702002 EMISSIONS UNIT ID P001

EMISSIONS UNIT DESCRIPTION Woodworking shop controlled by a 72 inch cyclone and Honeyville baghouse and a parallel 48 inch cyclone, and the associated wood waste load-out

DATE INSTALLED 5/2000

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	attainment	1.87 lb/hr	1.71 tpy	1.87 lbs/hr	8.56 tpy
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? \_\_\_\_\_ NESHAP? \_\_\_\_\_ PSD? \_\_\_\_\_ OFFSET POLICY? \_\_\_\_\_

**WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?**

**0.01 gr/dscf 0.67 #/hr and 2.93 tpy PE from baghouse - Basis - other similar sources and sort term rate at 8760 hrs/yr**  
**0.055 gr/dscf from cyclone - basis - AP-42 emission factor**  
**1.20 #/hr and 5.27 tpy PE from cyclone - basis - AP-42 factor times 8760 hrs/yr**  
**0.36 tpy PE from wood waste unloading - basis AP-42 factor times maximum operation**  
**No visible emissions from baghouse, 5% opacity as a 6-minute average from the cyclone, 20% opacity as a 3-minute average during wood waste unloading - basis- performance of other similar sources**

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ \_\_\_\_\_

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES \_\_\_\_\_ NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_