

Synthetic Minor Determination and/or Netting Determination

Permit To Install: 01-12201

A. Source Description

MARZANE Plant 1 has submitted a PTI application for the installation and construction of a 1000KW diesel fired reciprocating engine (Emission Unit B001) . MARZANE proposes to voluntarily limit the annual usage to 1400 hours/year, in order to be a Synthetic Minor.

B. Facility Emissions and Attainment Status

MARZANE Plant 1 is not classified as a Major Stationary Source pursuant to Title V operating permit requirements for any pollutant(s) because the PTE of the existing emissions units is below those thresholds which trigger Title V permitting requirements. Potential emissions, solely from the 1000KW diesel fired reciprocating engine, would trigger Title V permitting requirements.

C. Source Emissions

Potential emissions of NOx, CO, SO, PE, and VOC pollutants from the proposed emissions unit (B001) are:

POTENTIAL EMISSIONS

Pollutant	Emission Factor lbs/hp-hr	Hourly Emissions Rate (lbs/hr)	Annual Emissions Rate (tons/yr)
NOx	0.024	35.6	155.9
CO	0.0055	8.2	35.9
SO ₂	0.004	6	52.6
PE	0.0007	1.04	5.0
VOC	0.000705	1.05	4.6

Requested emissions of NOx, CO, SO, PE, and VOC pollutants from the emissions unit are:

REQUESTED EMISSIONS

Pollutant	Emission Factor lbs/hp-hr	Hourly Emissions Rate (lbs/hr)	Annual Emissions Rate (tons/yr)
NOx	0.024	35.6	39.16
CO	0.0055	8.2	9.02
SO ₂	0.004	6	13.2
PE	0.0007	1.04	0.73
VOC	0.00705	1.05	1.15

D. Conclusion

MARZANE Plant 1 is currently a Synthetic Minor facility and will remain a Synthetic Minor facility by means of voluntarily limiting operation of B001 so that the total PTE of the facility remains below the Title V thresholds.



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
50 West Town Street, Suite 700
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

CERTIFIED MAIL

**RE: DRAFT PERMIT TO INSTALL
DELAWARE COUNTY
Application No: 01-12201
Fac ID: 0121010197**

	TOXIC REVIEW
	PSD
Y	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 1/10/2008

MarZane Inc
Anthony Ruggiero III
3570 South River Road
Zanesville, OH 43701

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$400** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

DELAWARE COUNTY

**PUBLIC NOTICE
ISSUANCE OF DRAFT PERMIT TO INSTALL 01-12201 FOR AN AIR CONTAMINANT SOURCE
FOR MarZane Inc**

On 1/10/2008 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **MarZane Inc**, located at **2408 South Section Line Road, Delaware, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 01-12201:

B001-1000 kw diesel fired generator.

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Isaac Robinson, Ohio EPA, Central District Office, 122 South Front St, P.O. Box 1049, Columbus, OH 43216-1049 [(614)728-3778]



**Permit To Install
Terms and Conditions**

**Issue Date: To be entered upon final issuance
Effective Date: To be entered upon final issuance**

DRAFT PERMIT TO INSTALL 01-12201

Application Number: 01-12201
Facility ID: 0121010197
Permit Fee: **To be entered upon final issuance**
Name of Facility: MarZane Inc
Person to Contact: Anthony Ruggiero III
Address: 3570 South River Road
Zanesville, OH 43701

Location of proposed air contaminant source(s) [emissions unit(s)]:
**2408 South Section Line Road
Delaware, Ohio**

Description of proposed emissions unit(s):
B001-1000 kw diesel fired generator.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections,

conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental

Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	39.2
CO	9.0
SOx	13.2
VOC	1.2
PM	0.73

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - Modification to PTI 01-08889, issued 10/12/04. (B001) - 1000 KW diesel fired electrical generator

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	<p>Nitrogen oxides (NOx) emissions shall not exceed 35.6 pounds per hour.</p> <p>Carbon monoxide (CO) emissions shall not exceed 8.2 pounds per hour.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 12.0 pounds per hour;</p> <p>Volatile organic compound (VOC) emissions shall not exceed 1.16 pounds per hour.</p> <p>See Section A.2.a and B.1 below.</p> <p>The requirements of this rule also includes compliance with the requirements of OAC rules 3745-35-07(B), 3745-17-11(B)(5)(b), and 3745-17-07(A).</p>
OAC rule 3745-31-05(C) (Synthetic minor to avoid Title V)	<p>NOx emissions shall not exceed 39.2 tons per year based on a rolling 12-month summation.</p> <p>CO emissions shall not exceed 9.02 tons per year based on a rolling 12-month summation.</p> <p>SO₂ emissions shall not exceed 13.2 tons per year based on a rolling 12-month summation.</p> <p>VOC emissions shall not exceed 1.2 tons per year based on a rolling 12-month summation.</p> <p>PE emissions shall not exceed 0.73 tons, as a 12-month rolling</p>

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	summation
OAC rule 3745-17-07(A)(1)	Visible emissions shall not exceed 20% opacity as a six-minute average, except as provided by rule.
OAC rule 3745-17-11(B)(5)(b)	PE from the engine's exhaust shall not exceed 0.062 lb/MMBTU actual heat input.
OAC rule 3745-18-06(B)	See Section A.2.b. below.
OAC rule 3745-21-08(B)	See Section A.2.c. below.

2. Additional Terms and Conditions

- 2.a** The hourly emissions limitations for this emissions unit were established to reflect the potential to emit. Therefore, with the exception of the fuel oil analysis, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with these limits.
- 2.b** OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBTU/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of 10 MMBTU/hr.
- 2.c** The design of the emissions unit and the technology associated with the current operating practices will satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

B. Operational Restrictions

- The permittee shall only burn No. 2 or diesel fuel, containing no greater than 0.5% sulfur by weight, in this emissions unit.
- The permittee has requested a federally enforceable limitation on the annual usage for purposes of limiting potential to emit to avoid possible future Title V applicability. Therefore, the maximum annual operating hours, for emissions unit B001, shall not

exceed **2,200** hours based upon a rolling 12-month summation of the operating hours. The EU has been in operation more than 12 months and as such, the permittee has existing records to generate the rolling 12-month summation of the hours of operation upon issuance of this permit.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain documentation on the sulfur content of all fuels received.
2. For each day during which the permittee burns a fuel other than No. 2 fuel oil or diesel fuel containing no greater than 0.5% sulfur by weight in this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned.
3. The permittee shall maintain monthly records of the following information:
 - a. The total number of hours of operation by B001 for each month.
 - b. The rolling 12-month summation of the maximum number of hours of operation, calculated by adding the current month's number of hours of operation to the number of hours of operation for the preceding eleven calendar months.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than No. 2 fuel oil or diesel fuel containing no greater than 0.5% sulfur by weight was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit quarterly deviation (excursion) reports which identify the following:
 - a. Any exceedence of the rolling 12-month maximum allowable cumulative number of hours of operation.
 - b. Any exceedence of the sulfur content fuel restriction specified in Section B.1.

These deviation (excursion) reports shall be submitted in accordance with Section A.2. of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emissions Limitation: 35.6 pounds per hour (lbs/hr) of nitrogen oxides (NO_x)

Applicable Compliance Method: (1482 hp)x(0.024 lbs NO_x/ hp-hr) = 35.6 lbs NO_x/hr.

Emission factor 0.024 lbs NO_x/ hp-hr is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.4, "Large Stationary diesel and All Stationary Dual-fuel Engines", Table 3.4-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 7E. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- b. Emissions Limitation: 8.2 lbs/hr of carbon monoxide (CO)

Applicable Compliance Method: (1482 hp)x(0.0055 lbs CO/ hp-hr) = 8.2 lbs CO/hr.

Emission factor 0.0055 lbs CO/ hp-hr is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.4, "Large Stationary diesel and All Stationary Dual-fuel Engines", Table 3.4-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 10. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Central District Office.

- c. Emissions Limitation:
12.0 lbs/hr of sulfur dioxide (SO₂)

Applicable Compliance Method:(1482 hp)x(0.008 lbs SO₂/ hp-hr) = 12.0 lbs SO₂/hr.

Emission factor 0.008 lbs SO₂/ hp-hr is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.4, "Large Stationary diesel and All Stationary Dual-fuel Engines", Table 3.4-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 6C. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Southeast District Office.

- d. Emissions Limitation: 1.05 lbs/hr of volatile organic compounds (VOC)

Applicable Compliance Method: $(1482 \text{ hp}) \times (0.0007 \text{ lbs VOC/ hp-hr}) = 1.05 \text{ lbs VOC/hr}$.

Emission factor 0.0007 lbs VOC/ hp-hr is obtained from USEPA's AP-42, Volume I, Fifth Edition, Section 3.4, "Large Stationary diesel and All Stationary Dual-fuel Engines", Table 3.4-1, October 1996.

Emissions testing, if required, shall be conducted using the following test method: 40 CFR Part 60, Appendix A, Method 25A. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA Southeast District Office.

- e. Emission Limitation: NO_x emissions shall not exceed 39.2 tons, as a 12 month rolling summation; CO emissions shall not exceed 9.02 tons, as a 12 month rolling summation; SO₂ emissions shall not exceed 13.2 tons, as a 12 month rolling summation; VOC emissions shall not exceed 1.2 tons, as a 12 month rolling summation; and PE emissions shall not exceed 0.73 tons, as a 12 month rolling summation;

Applicable Compliance Method: Compliance with each 12-month rolling emission summation shall be determined by multiplying the current cumulative usage by the allowable hourly emission limit.

- f. Emission Limitation: Particulate emissions from the engine exhaust shall not exceed 0.062 lb / MMBTU actual heat input

Applicable Compliance Method:

Compliance shall be determined based on the emission factor of 0.062 lb/MMBTU specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4-2 (10/96).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with the methods and procedures specified in OAC rule 3745-17-03(B)(10).

- g. Emission Limitation:
Visible emissions shall not exceed 20% opacity as a six-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures are specified in OAC rule 3745-17-03(B)(1).

MarZane Inc

PTI Application: 01-12201

Issued: To be entered upon final issuance

Facility ID: 0121010197

Emissions Unit ID: B001

F. Miscellaneous Requirements

1. The terms and conditions of this Air Permit to Install are federally enforceable.

MarZane Inc

PTI Application: 01-12201

Issued: To be entered upon final issuance

Facility ID: 0121010197

SIC CODE 2951 SCC CODE _____ EMISSIONS UNIT ID B001

EMISSIONS UNIT DESCRIPTION 1000 KW diesel fired electrical generator

DATE INSTALLED 2004

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	PM			1.14 lbs/hr	0.73
PM ₁₀	PM10			1.14 lbs/hr	0.73
Sulfur Dioxide	SOx			12.0 lbs/hr	13.2
Organic Compounds	VOC			1.05 lbs/hr	1.15
Nitrogen Oxides	NOx			35.6 lbs/hr	39.16
Carbon Monoxide	CO			8.2 lbs/hr	9.02
Lead	Pb			N/A	N/A
Other: Air Toxics	N/A			N/A	N/A

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Enter Determination

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? N/A

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ N/A

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES X NO

IDENTIFY THE AIR CONTAMINANTS: _____

MarZane Inc

PTI Application: 01-12201

Issued: To be entered upon final issuance

Facility ID: 0121010197