



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
CLARK COUNTY**

CERTIFIED MAIL

Street Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:
Lazarus Gov.
Center

Application No: 08-04537

DATE: 10/21/2003

Trutec Industries Inc
Peggy White
4700 Gateway Blvd
Springfield, OH 455028817

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

CC: USEPA

RAPCA



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

**Permit To Install
Terms and Conditions**

**Issue Date: 10/21/2003
Effective Date: 10/21/2003**

FINAL PERMIT TO INSTALL 08-04537

Application Number: 08-04537
APS Premise Number: 0812100458
Permit Fee: **\$600**
Name of Facility: Trutec Industries Inc
Person to Contact: Peggy White
Address: 4700 Gateway Blvd
Springfield, OH 455028817

Location of proposed air contaminant source(s) [emissions unit(s)]:

**4700 Gateway Blvd
Springfield, Ohio**

Description of proposed emissions unit(s):

modification of P031, P032, P033 to increase allowables for ammonia and decrease allowables for CO, NOx, and SO2, chapter 31 to replace 08-04482 issued 5-6-03.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Director

Part I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Permit To Install General Terms and Conditions

1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - i. The date, place (as defined in the permit), and time of sampling or measurements.
 - ii. The date(s) analyses were performed.
 - iii. The company or entity that performed the analyses.
 - iv. The analytical techniques or methods used.
 - v. The results of such analyses.
 - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
 - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the appropriate Ohio EPA District Office or local air agency. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous

calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
- iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit To Install fees within 30 days after the issuance of this Permit To Install.

8. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are

required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

9. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

10. Permit To Operate Application

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

11. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

12. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

B. State Only Enforceable Permit To Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Permit Transfers

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

4. Termination of Permit To Install

This permit to install shall terminate within eighteen months of the effective date of the permit to install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

5. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

6. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

7. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

8. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit To Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

C. Permit To Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
CO	6.54
NOx	0.30
OC	0.35
PE	0.28
SO2	0.67
NH3	0.57

Part II - FACILITY SPECIFIC TERMS AND CONDITIONS

A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions

none

B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions

none

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property,
and/or Equipment

Applicable Rules/Requirements

P031 - 0.02 mmBtu/hour
carburizing process furnace
No. 10, with oil quench

OAC rule 3745-31-05(A)(3)

OAC rule 3745-21-07(G)

OAC rule 3745-17-07(A)

Applicable Emissions
Limitations/Control
Measures

The particulate emissions (PE) from this emissions unit shall not exceed 0.02 pound per hour (lb/hr) and 0.09 ton per year (TPY).

The sulfur dioxide (SO₂) emissions from this emissions unit shall not exceed 0.05 lb/hr and 0.22 TPY.

The organic compound (OC) emissions from this emissions unit shall not exceed 0.03 lb/hr and 0.12 TPY.

The nitrogen oxide (NO_x) emissions from this emissions unit shall not exceed 0.02 lb/hr and 0.10 TPY.

The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.50 lbs/hr and 2.18 TPY.

The ammonia (NH₃) emissions from this emissions unit shall not exceed 0.04 lbs/hr and 0.19 TPY.

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-07(G).

none (See A.II.3.)

The visible emission limitation based on this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The 0.02 lb/hr PE, 0.05 lb/hr SO₂, 0.03 lb/hr OC, 0.02 lb/hr NO_x, 0.04 lb/hr NH₃ and 0.50 lbs/hr CO limits were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limits.

II. Operational Restrictions

1. The permittee shall burn only natural gas in the burner to produce the flame curtain and stack flame for this emissions unit.
2. The permittee shall burn only Nitriding Gas (NH₃), Propane and Endothermic Gas (CO, H₂ and N₂) in the Carburizing Chamber for this emission unit.
3. The permittee shall not employ any material in the oil quench of this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

III. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas and/or propane, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall collect and record the following information each month for this emissions unit:
 - a. The company identification of each material employed in the quench tank associated with this emissions unit.
 - b. Whether or not each material employed is a photochemically reactive material.
 - c. Amount of natural gas burned, in mm cu.ft
 - d. Amount of propane burned, in mm.cu.ft.
3. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible

Emissions Unit ID: P031

emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
 - b. the cause of the visible emissions;
 - c. the total duration of any visible emission incident; and
 - d. any corrective actions taken to eliminate the visible emissions.
4. The permit to install for this emissions unit P031 was evaluated based on the actual materials (typically coatings and cleanup materials) for emissions units P031, P032 and P033 and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approval model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarized the results of the modeling for the "worst-case" pollutant(s).

Pollutant: Ammonia

TLV(mg/m³): 17

Maximum Hourly Emission Rate (lbs/hr): 6.60

Predicted 1-Hour Maximum Ground-Level
Concentration (ug/m³): 200.86

MAGLC(ug/m³): 415

Physical changes to or changes in the method of operation of the emissions unit after its installation of modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the Permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of the new materials, that would result in the emission of a compound with a lower Threshold Limit Value(TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)", than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in

an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

5. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy":
 - a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
 - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or propane was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit deviation reports that identify each month during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of the material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of the deviation.
3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from this emissions unit and (b) describe any

Emissions Unit ID: P031

corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period. If no visible particulate emissions were observed, a negative declaration shall be submitted.

V. Testing Requirements

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation -

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

Applicable Compliance Method -

If required, compliance shall be determined by visible emissions observations performed in accordance with OAC rule 3745-17-03(B)(1).

- b. Emission Limitations -

The particulate emissions (PE) shall not exceed 0.02 pound per hour (lb/hr).

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by the following:

- i. multiply the maximum hourly natural gas burning capacity of the emissions unit (0.0000207 mm cu ft/hour) by the emission factor of 7.6 lbs PE/mm cu ft as specified in AP-42 Chapter 1.4-2 (7/98).
- ii. multiply the maximum hourly propane burning capacity of the emissions unit (7 cu ft./hour) by the emission factor of 0.003 lbs PE/cu ft (0.4 lbs/10³ gals converted to lbs/cu ft by multiplying by 7.48 gals/cu ft) as specified in AP-42 Chapter 1.5-1 (10/96).
- iii. Sum i. and ii. above to determine the pound of particulate emissions per hour.

If required, the permittee shall demonstrate compliance with the limitations above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

- c. Emission Limitation -

The particulate emissions (PE) shall not exceed 0.09 tons per year (TPY).

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.b.iii (lb of PE/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- d. Emission Limitation -

Emissions Unit ID: P031

The organic compound (OC) emissions shall not exceed 0.03 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined as follows:

- i. multiply the maximum amount of natural gas used (20.7 cu. ft./hour) by AP-42 Section 1.4, table 1.4-2 (7/98) emission factor of 5.5 lbs OC/10⁶ cu. ft.
- ii. multiply the maximum amount of propane used (7 cu. ft./hour) by AP-42 Section 1.5 table 1.5-1 (10/96) emission factor of 0.5 lbs OC / 10³ gallons, after converting to lbs/cu. ft. by multiplying 0.5 lbs OC / 10³ gallons by 7.48 gals / cu. ft. to get 3.7⁻⁴ lb/cu. ft.
- iii. Sum i. and ii. above to determine the pound of organic compounds per hour.

If required, the permittee shall demonstrate compliance in accordance with Method 25 of 40 CFR, Part 60, Appendix A.

- e. Emission Limitation -

The organic compound (OC) emissions shall not exceed 0.12 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.d.iii (lb of OC/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- f. Emission Limitation -

The nitrogen oxide (NO_x) emissions shall not exceed 0.02 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft./hour) by the facility-derived emission factor of 9.55E-8 lbs NO_x/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

- g. Emission Limitation -

The nitrogen oxide (NO_x) emissions shall not exceed 0.10 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.f. (lb of NO_x / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- h. Emission Limitation -

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Trutec

PTI A₁

Issued: 10/21/2003

Emissions Unit ID: P031

The carbon monoxide (CO) emissions shall not exceed 0.50 lbs/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.09E-6 lbs CO/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 10 of 40 CFR, Part 60, Appendix A.

i. Emission Limitation -

The carbon monoxide (CO) emissions shall not exceed 2.18 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.h. (lb of CO / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

j. Emission Limitation -

The sulfur dioxide (SO₂) emissions shall not exceed 0.05 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.16E-07 lbs of SO₂/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Method 6 or 6c of 40 CFR 60, Appendix A.

k. Emission Limitation -

The sulfur dioxide (SO₂) emission shall not exceed 0.22 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.j. (lb of SO₂ / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

l. Emission Limitation -

The ammonia (NH₃) emissions shall not exceed 0.04 lb/ hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 1.81E-07 lbs of NH₃/cu. ft.

- m. Emission Limitation -
The ammonia (NH₃) emissions shall not exceed 0.19 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.1. (lb of NH₃/ hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

VI. Miscellaneous Requirements

1. This PTI is a Chapter 31 modification of PTI 08-04482, issued May 6, 2003, and represents the following changes in the allowable emissions limitations for ammonia and other criteria pollutants: net increase of 0.0898 tons PM/year; net decrease of 0.87 tons SO₂/year; net increase of 0.1195 tons OC/year; net decrease of 1.07 tons NO_x/year; net decrease of 7.08 tons CO/year; and net increase of 0.15 tons NH₃/year.

B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P031 - 0.02 mmBtu/hour carburizing process furnace No. 10, with oil quench		

2. Additional Terms and Conditions

2.a none

II. Operational Restrictions

none

III. Monitoring and/or Recordkeeping Requirements

none

IV. Reporting Requirements

none

V. Testing Requirements

none

VI. Miscellaneous Requirements

none

Applicable Emissions
Limitations/Control
Measures

The particulate emissions (PE) from this emissions unit shall not exceed 0.02 pound per hour (lbs/hr) and 0.09 ton per year (TPY);

The sulfur dioxide (SO₂) emissions from this emissions unit shall not exceed 0.05 lb/hr and 0.22 TPY.

The organic compound (OC) emissions from this emissions unit shall not exceed 0.03 lb/hr and 0.12 TPY.

The nitrogen oxide (NO_x) emissions from this emissions unit shall not exceed 0.02 lb/hr and 0.10 TPY.

The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.18 TPY.

The ammonia (NH₃) emissions from this emissions unit shall not exceed 0.04 lb/hr and 0.19 TPY.

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-07(G)..

None (See A.II.2.)

The visible emission limitation based on this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The 0.02 lb/hr PE0.05 lb/hr SO₂, 0.03 lb/hr OC, 0.02 lb/hr NO_x, 0.04 lb/hr NH₃ and 0.50 lbs/hr CO limits were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limits.

II. Operational Restrictions

1. The permittee shall burn only natural gas in the burner to produce the flame curtain and stack flame for this emissions unit.
2. The permittee shall burn only Nitriding Gas (NH₃), Propane and Endothermic Gas (CO, H₂ and N₂) in the Carburizing Chamber for this emission unit.
3. The permittee shall not employ any material in the oil quench of this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

III. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas and/or propane, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall collect and record the following information each month for this emissions unit:
 - a. The company identification of each material employed in the quench tank associated with this emissions unit.
 - b. Whether or not each material employed is a photochemically reactive material.
 - c. Amount of natural gas burned, in mm cu. ft.
 - d. Amount of propane burned, in mm cu. ft.
3. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
 - b. the cause of the visible emissions;
 - c. the total duration of any visible emission incident; and
 - d. any corrective actions taken to eliminate the visible emissions.
4. The permit to install for this emissions unit P032 was evaluated based on the actual materials (typically coatings and cleanup materials) for emissions units P031, P032 and P033 and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approval model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarized the results of the modeling for the "worst-case" pollutant(s).

Pollutant: Ammonia

TLV(mg/m³): 17

Maximum Hourly Emission Rate (lbs/hr): 6.60

Predicted 1-Hour Maximum Ground-Level
Concentration (ug/m³): 200.86

MAGLC(ug/m³): 415

Physical changes to or changes in the method of operation of the emissions unit after its installation of modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the Permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of the new materials, that would result in the emission of a compound with a lower Threshold Limit Value(TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)", than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the

application and modeled; and

- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

5. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy":
 - a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
 - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or propane was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit deviation reports that identify each month during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of the material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of the deviation.
3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be

Emissions Unit ID: P032

submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period. If no visible particulate emissions were observed, a negative declaration shall be submitted.

V. Testing Requirements

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation -

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

Applicable Compliance Method -

If required, compliance shall be determined by visible emissions observations performed in accordance with OAC rule 3745-17-03(B)(1).

- b. Emission Limitations -

The particulate emissions (PE) shall not exceed 0.020 pound per hour (lb/hr).

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined as follows:

- i. multiply the maximum hourly natural gas burning capacity of the emissions unit (0.0000207 mm cu. ft/hour) by the emissions factor of 7.6 lbs PE/mm cu. ft as specified in AP-42 Chapter 1.4-2 (7/98).
- ii. multiply the maximum hourly propane burning capacity of the emissions unit (7 cu. ft./hour) by the emission factor of .003 lbs PE/cu ft (0.4 lbs/10³ gals converted to lbs/cu ft by multiplying by 7.48 gals/cu. ft.) as specified in AP-42 Chapter 1.5-1 (10/96).
- iii. Sum i. and ii. above to determine the pound of particulate emissions per hour.

If required, the permittee shall demonstrate compliance with the limitations above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

- c. Emission Limitation -

The particulate matter (PE) emissions shall not exceed 0.09 tons per year (TPY).

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.b.iii (lb of PE/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- d. Emission Limitation -

The organic compound (OC) emissions shall not exceed 0.03 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined as follows:

- i. multiply the maximum amount of natural gas used (20.7 cu. ft./hour) by AP-42 Section 1.4, table 1.4-2 (7/98) emission factor of 5.5 lbs OC/10⁶ cu. ft.

ii. multiply the maximum amount of propane used (7 cu.ft./hour) by AP-42 Section 1.5, table 1.5-1 (10/96) emission factor of 0.5 lbs OC/10³ gallons, after converting to lbs/cu.ft. by multiplying 0.5 lbs OC/10³ gallons by 7.48 gals/cu.ft. to get 3.7⁻⁴ lbs OC/cu. ft.

iii. Sum i. and ii. above to determine the pound of organic compounds per hour.

If required, the permittee shall demonstrate compliance in accordance with Method 25 of 40 CFR, Part 60, Appendix A.

- e. Emission Limitation -
The organic compound (OC) emissions shall not exceed 0.12 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.d.iii (lb of OC/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- f. Emission Limitation -
The nitrogen oxide (NO_x) emissions shall not exceed 0.02 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 9.55E-08 lbs of NO_x/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

- g. Emission Limitation -
The nitrogen oxide (NO_x) emissions shall not exceed 0.10 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.f. (lb of NO_x / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- h. Emission Limitation -
The carbon monoxide (CO) emissions shall not exceed 0.50 lbs/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.09E-06 lbs CO/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 10 of 40 CFR, Part 60, Appendix A.

i. Emission Limitation -

The carbon monoxide (CO) emissions shall not exceed 2.18 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.h. (lb of CO / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

j. Emission Limitation -

The Sulfur Dioxide (SO₂) emissions shall not exceed 0.05 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.16E-07 lbs of SO₂/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Method 6 or 6c of 40 CFR 60, Appendix A.

k. Emission Limitation -

The Sulfur Dioxide (SO₂) emissions shall not exceed 0.22 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.j. (lb of SO₂ / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

l. Emission Limitation -

The ammonia (NH₃) emissions shall not exceed 0.04 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 1.81E-07 lbs of NH₃/cu. ft.

m. Emission Limitation -

The ammonia (NH₃) emissions shall not exceed 0.19 TPY.

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Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.1. (lb of NH₃/ hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

VI. Miscellaneous Requirements

1. This PTI is a Chapter 31 modification of PTI 08-04482, issued May 6, 2003, and represents the following changes in the allowable emissions limitations for ammonia and other criteria pollutants: net increase of 0.0898 tons PM/year; net decrease of 0.87 tons SO₂/year; net increase of 0.1195 tons OC/year; net decrease of 1.07 tons NO_x/year; net decrease of 7.08 tons CO/year; and net increase of 0.15 tons NH₃/year.

B. State Only Enforceable Section**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P032 - 0.02 mmBtu/hour carburizing process furnace No.11, with oil quench		

2. Additional Terms and Conditions

2.a none

II. Operational Restrictions

none

III. Monitoring and/or Recordkeeping Requirements

none

IV. Reporting Requirements

none

V. Testing Requirements

none

VI. Miscellaneous Requirements

none

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Trutec Industries Inc

PTI Application: **08 04527**

Issued

Facility ID: **0812100458**

Emissions Unit ID: P032

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
P033 - 0.02 mmBtu/hour carburizing process furnace No. 12, with oil quench	OAC rule 3745-31-05(A)(3)
	OAC rule 3745-21-07(G)
	OAC rule 3745-17-07(A)

Applicable Emissions
Limitations/Control
Measures

The particulate emissions (PE) from this emissions unit shall not exceed 0.02 pound per hour (lb/hr) and 0.09 tons per year (TPY);

The sulfur dioxide (SO₂) emissions from this emissions unit shall not exceed 0.05 lb/hr and 0.22 TPY.

The organic compound (OC) emissions from this emissions unit shall not exceed 0.03 lb/hr and 0.12 TPY.

The nitrogen oxides (NO_x) emissions from this emissions unit shall not exceed 0.02 lb/hr and 0.10 TPY.

The carbon monoxide (CO) emissions from this emissions unit shall not exceed 0.50 lb/hr and 2.18 TPY.

The ammonia (NH₃) emissions from this emissions unit shall not exceed 0.04 lb/hr and 0.19 TPY.

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-07(G).

None (See A.II.2.)

The visible emission limitation based on this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The 0.02 lb/hr PE, 0.05 lb/hr SO₂, 0.03 lb/hr OC, 0.02 lb/hr NO_x, 0.04 lb/hr NH₃ and 0.50 lbs/hr CO limits were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limits.

II. Operational Restrictions

1. The permittee shall burn only natural gas in the burner to produce the flame curtain and stack flame for this emissions unit.
2. The permittee shall burn only Nitriding Gas (NH₃), Propane and Endothermic Gas (CO, H₂ and N₂) in the Carburizing Chamber for this emission unit.
3. The permittee shall not employ any material in the oil quench of this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

III. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas and/or propane, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall collect and record the following information each month for this emissions unit:
 - a. The company identification of each material employed in the quench tank associated with this emissions unit.
 - b. Whether or not each material employed is a photochemically reactive material.
 - c. Amount of natural gas burned, in mm cu. ft.
 - d. Amount of propane burned, in mm cu.ft.
3. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
 - b. the cause of the visible emissions;
 - c. the total duration of any visible emission incident; and
 - d. any corrective actions taken to eliminate the visible emissions.
4. The permit to install for this emissions unit P033 was evaluated based on the actual materials (typically coatings and cleanup materials) for emissions units P031, P032 and P033 and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approval model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarized the results of the modeling for the "worst-case" pollutant(s).

Pollutant: Ammonia

TLV(mg/m³): 17

Maximum Hourly Emission Rate (lbs/hr): 6.60

Predicted 1-Hour Maximum Ground-Level
 Concentration (ug/m³): 200.86

MAGLC(ug/m³): 415

Physical changes to or changes in the method of operation of the emissions unit after its installation of modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the Permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of the new materials, that would result in the emission of a compound with a lower Threshold Limit Value(TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)", than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the

Emissions Unit ID: P033

application and modeled; and

- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

5. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy":
 - a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
 - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or propane was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit deviation reports that identify each month during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of the material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of the deviation.
3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period. If no visible particulate emissions were observed, a negative declaration shall be submitted.

V. Testing Requirements

Emissions Unit ID: P033

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation -

Visible particulate emissions shall not exceed 5 percent opacity, as a six-minute average.

Applicable Compliance Method -

If required, compliance shall be determined by visible emissions observations performed in accordance with OAC rule 3745-17-03(B)(1).

b. Emission Limitations -

The particulate emissions (PE) shall not exceed 0.020 pound per hour (lb/hr).

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined as follows:

i. multiply the maximum hourly natural gas burning capacity of the emissions unit (0.0000207 mm cu. ft./hour) by the emissions factor of 7.6 lbs PE/mm cu. ft as specified in AP-42 Chapter 1.4-2 (7/98).

ii. multiply the maximum hourly propane burning capacity of the emissions unit (7 cu. ft./hour) by the emission factor of .003 lbs PE/cu ft (0.4 lbs/10³ gals converted to lbs/cu ft by multiplying by 7.48 gals/cu. ft.) as specified in AP-42 Chapter 1.5-1 (10/96).

iii. Sum i. and ii. above to determine the pound of particulate per hour.

If required, the permittee shall demonstrate compliance with the limitations above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

c. Emission Limitation -

The particulate matter (PE) emissions shall not exceed 0.09 tons per year (TPY).

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.b.iii (lb of PE/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

d. Emission Limitation -

The Organic Compounds (OC) emissions shall not exceed 0.03 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined as follows:

i. multiply the maximum amount of natural gas used (20.7 cu. ft./hour) by AP-42, table 1.4-2 (revised 7/98) emission factor of 5.5 lbs OC/ 10⁶ cu. ft.

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Issued: 10/21/2003

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- ii. multiply the maximum amount of propane used (7 cu. ft./ hour) by AP-42 Section 1.5, table 1.5-1 (10/96) emission factor of 0.5 lbs OC / 10³ gallons, after converting to lbs/cu. ft. by multiplying 0.5 lbs OC / 10³ gallons by 7.48 gals / cu. ft. to get 3.7⁻⁴ lb/cu. ft.
- iii. Sum i. and ii. above to determine the pound of organic compounds per hour.

If required, the permittee shall demonstrate compliance in accordance with Method 25 of 40 CFR, Part 60, Appendix A.

- e. Emission Limitation -
The organic compound (OC) emissions shall not exceed 0.12 tons per year (TPY).

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.d.iii (lb of OC/hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- f. Emission Limitation -
The nitrogen oxide (NO_x) emissions shall not exceed 0.02 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 9.55E-08 lbs of NO_x/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

- g. Emission Limitation -
The nitrogen oxide (NO_x) emissions shall not exceed 0.10 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.f. (lb of NO_x / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

- h. Emission Limitation -
The carbon monoxide (CO) emissions shall not exceed 0.50 lbs/hour.

Emissions Unit ID: P033

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.09E-06 lbs CO/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Methods 1 through 4 and 10 of 40 CFR, Part 60, Appendix A.

i. Emission Limitation -

The carbon monoxide (CO) emission shall not exceed 2.18 TPY.

Applicable Compliance Method -

Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.h. (lb of CO / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

j. Emission Limitation -

The sulfur dioxide (SO₂) emissions shall not exceed 0.05 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above may be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 2.16E-07 lbs of SO₂/cu. ft.

If required, the permittee shall demonstrate compliance in accordance with Method 6 or 6c of 40 CFR 60, Appendix A.

k. Emission Limitation -

The sulfur dioxide (SO₂) emissions shall not exceed 0.22 TPY.

Applicable Compliance Method -

Compliance with the limitation above shall be determined by multiplying the results from section V.1.j. (lb of SO₂ / hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

l. Emission Limitation -

The ammonia (NH₃) emissions shall not exceed 0.04 lb/hour.

Applicable Compliance Method -

Compliance with the hourly limitation above shall be determined by multiplying the maximum field-measured exhaust flow rate (216,000 cu. ft/hour) by the facility-derived emission factor of 1.81E-07 lbs of NH₃/cu. ft.

m. Emission Limitation -

The ammonia (NH₃) emissions shall not exceed 0.19 TPY.

Applicable Compliance Method -

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Compliance with the annual limitation above shall be determined by multiplying the results from section V.1.1. (lb of NH₃/ hr) by 8760 hours per year, and dividing by 2,000 lbs per ton.

VI. Miscellaneous Requirements

1. This PTI is a Chapter 31 modification of PTI 08-04482, issued May 6, 2003, and represents the following changes in the allowable emissions limitations for ammonia and other criteria pollutants: net increase of 0.0898 tons PM/year; net decrease of 0.87 tons SO₂/year; net increase of 0.1195 tons OC/year; net decrease of 1.07 tons NO_x/year; net decrease of 7.08 tons CO/year; and net increase of 0.15 tons NH₃/year.

B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P033 - 0.02 mmBtu/hour carburizing process furnace No. 12, with oil quench		

2. Additional Terms and Conditions

2.a none

II. Operational Restrictions

none

III. Monitoring and/or Recordkeeping Requirements

none

IV. Reporting Requirements

none

V. Testing Requirements

none

VI. Miscellaneous Requirements

none