



John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

2/8/2013

Certified Mail

Mr. Jeff Smith
Cuyahoga Landmark Inc.
21079 Westwood Drive
Strongsville, OH 44149

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 1318558712
Permit Number: P0112433
Permit Type: Renewal
County: Cuyahoga

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Cleveland Division of Air Quality at (216)664-2297 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: CDAQ



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Cuyahoga Landmark Inc.**

Facility ID:	1318558712
Permit Number:	P0112433
Permit Type:	Renewal
Issued:	2/8/2013
Effective:	2/8/2013
Expiration:	2/8/2023



**Division of Air Pollution Control
Permit-to-Install and Operate**

for
Cuyahoga Landmark Inc.

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Final Permit-to-Install and Operate
Cuyahoga Landmark Inc.
Permit Number: P0112433
Facility ID: 1318558712
Effective Date: 2/8/2013

Authorization

Facility ID: 1318558712
Application Number(s): A0046350
Permit Number: P0112433
Permit Description: PTIO renewal permit for a bulk gasoline plant consisting of a loading rack (J003) with six bottom load loading arms, two 10,000-gallon gasoline tanks (T011 and T012), one 20,000-gallon gasoline tank (T013), and three 20,000-gallon diesel tanks (T014 - T016). All the storage tanks are underground with submerged fill and vapor recovery. PTI 13-03964 was issued 8/6/02.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 2/8/2013
Effective Date: 2/8/2013
Expiration Date: 2/8/2023
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Cuyahoga Landmark Inc.
21079 Westwood Drive
Strongsville, OH 44149

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

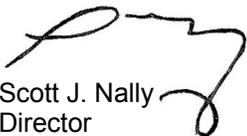
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Cleveland Division of Air Quality
2nd Floor
75 Erieview Plaza
Cleveland, OH 44114
(216)664-2297

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Scott J. Nally
Director



Authorization (continued)

Permit Number: P0112433

Permit Description: PTIO renewal permit for a bulk gasoline plant consisting of a loading rack (J003) with six bottom load loading arms, two 10,000-gallon gasoline tanks (T011 and T012), one 20,000-gallon gasoline tank (T013), and three 20,000-gallon diesel tanks (T014 - T016). All the storage tanks are underground with submerged fill and vapor recovery. PTI 13-03964 was issued 8/6/02.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	J003
Company Equipment ID:	Loading Rack
Superseded Permit Number:	13-03964
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T013
Company Equipment ID:	20,000 gallon UST unleaded gasoline
Superseded Permit Number:	13-03964
General Permit Category and Type:	Not Applicable

Group Name: Split tank

Emissions Unit ID:	T011
Company Equipment ID:	10,000 gallon UST midgrade gasoline
Superseded Permit Number:	13-03964
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	T012
Company Equipment ID:	10,000 gallon UST super unleaded gasoline
Superseded Permit Number:	13-03964
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate
Cuyahoga Landmark Inc.
Permit Number: P0112433
Facility ID: 1318558712
Effective Date: 2/8/2013

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Cleveland Division of Air Quality in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Cuyahoga Landmark Inc.
Permit Number: P0112433
Facility ID: 1318558712
Effective Date: 2/8/2013

B. Facility-Wide Terms and Conditions



Final Permit-to-Install and Operate

Cuyahoga Landmark Inc.

Permit Number: P0112433

Facility ID: 1318558712

Effective Date: 2/8/2013

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.
2. The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63 Subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Area Sources. Although Ohio EPA has determined that this Generally Available Control Technology NESHAP (GACT) applies, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised, that all requirements associated with this rule are in effect and shall be enforced by U.S. EPA. For more information on the area source rules, please refer to the following U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>.



Final Permit-to-Install and Operate
Cuyahoga Landmark Inc.
Permit Number: P0112433
Facility ID: 1318558712
Effective Date: 2/8/2013

C. Emissions Unit Terms and Conditions



1. J003, Loading Rack

Operations, Property and/or Equipment Description:

Bulk liquid fuel plant with 6 bottom load loading arms at the loading rack.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI 13-03964 issued on 8/6/2002	Volatile organic compound (VOC) emissions shall not exceed 16.50 lbs/day and 3.02 TPY. See b)(2)a. below.
b.	OAC rule 3745-21-09(P)	The requirements specified by this rule are equivalent to the requirements established pursuant to OAC rule 3745-31-05(A)(3).

(2) Additional Terms and Conditions

a. The requirements of NSPS Subpart XX do not apply to this emissions unit since this facility is defined as a bulk gasoline plant which does not receive gasoline by pipeline, ship or barge and has a daily gasoline throughput of less than or equal to 75,700 liters per day (< 20,187 gallons per day).



c) Operational Restrictions

- (1) Each stationary storage tank which stores gasoline at the bulk gasoline plant shall be loaded by means of a submerged fill pipe.
- (2) Any loading rack at the bulk gasoline plant which transfers gasoline to a delivery vessel shall be equipped for top submerged filling or bottom filling for the transfer of gasoline.
- (3) For any transfer of gasoline from a delivery vessel to a stationary storage tank located at the bulk gasoline plant, the vapors displaced from the stationary storage tank shall be processed by a vapor balance system which is equipped with a vapor tight vapor line from the stationary storage tank to the delivery vessel and a means to ensure that the vapor line is connected before gasoline can be transferred and which is designed and operated to route at least 90 percent by weight of the VOC in the displaced vapors to the delivery vessel.
- (4) For any transfer of gasoline from a loading rack located at the bulk gasoline plant to a delivery vessel, the vapors displaced from delivery vessel shall be processed by a vapor balance system which is equipped with a vapor tight vapor line from the delivery vessel to the stationary storage tank being unloaded and a means to ensure that the vapor line is connected before gasoline can be transferred and which is designed and operated to route at least 90 percent by weight of the VOC in the displaced vapors to the stationary storage tank.
- (5) All gasoline loading lines, unloading lines, and vapor lines shall be equipped with fittings which are vapor tight.
- (6) The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of gasoline.
- (7) The delivery vessel hatches shall be closed at all times during the loading of the delivery vessel.
- (8) There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.
- (9) There shall be no leaks in the vapor and liquid lines during the transfer of gasoline.
- (10) The pressure relief valves on the stationary storage tanks and delivery vessels shall be set to release at no less than 0.7 pound per square inch gauge or the highest possible pressure in accordance with State or local fire codes, or the "National Fire Prevention Association" guidelines.
- (11) The permittee shall not permit gasoline to be spilled, discarded in sewers, stored in open containers, or handled in any other manner that would result in evaporation.
- (12) The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system, which is employed to meet the requirements of paragraph (P)(1) of OAC rule 3745-21-09, when such leak is equal to or greater than one hundred percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.



d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain records of the following information for a period of at least five years:
 - a. the daily quantity of all gasoline loaded into gasoline tank trucks; and
 - b. the results of any leak checks, including, at a minimum, the following information:
 - i. date of inspection;
 - ii. findings (may include no leaks discovered or location, nature, and severity of each leak);
 - iii. leak determination method;
 - iv. corrective action (date each leak repaired and reasons for any repair interval in excess of fifteen calendar days); and
 - v. inspector's name and signature.

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Cleveland Division of Air Quality (Cleveland DAQ) by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (3) The permittee shall submit a report to the Cleveland DAQ for any leaks in the vapor or liquid lines that are not repaired within 15 days after identification. This report shall include a copy of any such record and shall be sent to the Cleveland DAQ within 30 days after the repair is completed.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
16.5 lbs/day of VOC emissions



Applicable Compliance Method:

Compliance with the above daily emission limitation shall be determined by the following equation:

$$\text{Total daily VOC Emissions} = (L_{L\text{gas}} + L_{T\text{gas}}) + (L_{L\text{diesel}} + L_{T\text{diesel}})$$

Where:

$L_{L\text{gas}}$ = the emission loss from the daily gasoline loading/unloading operations [calculated by multiplying the maximum gasoline loaded/unloaded per day by an emission factor of 2.47 lbs VOC per 1000 gallons of gasoline loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 from AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")].

$L_{T\text{gas}}$ = the emission loss from daily gasoline transporting operations [calculated by multiplying the maximum gallons gasoline transported per day by an emission factor of 0.45 lb VOC per 1000 gallons of gasoline transported (transit loss emission factors taken from Table 5.2-5 "Total uncontrolled organic emission factors for petroleum liquid rail tank cars and tank trucks" contained in AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")].

$L_{L\text{diesel}}$ = the emission loss from the daily diesel loading/unloading operations [calculated by multiplying the maximum diesel loaded/unloaded per day by an emission factor of 0.007 lb VOC per 1000 gallons of diesel loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 from AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")].

$L_{T\text{diesel}}$ = the emission loss from daily diesel transporting operations [calculated by multiplying the maximum gallons diesel transported per day by an emission factor of 0.03 lb VOC per 1000 gallons of diesel transported (transit loss emission factors taken from Table 5.2-5 Total uncontrolled organic emission factors for petroleum liquid rail tank cars and tank trucks – contained in AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")].

b. Emission Limitation:

3.02 TPY of VOC emissions

Applicable Compliance Method:

Compliance with the above annual emission limitation shall be determined by the following equation:

$$\text{Total annual VOC Emissions} = (L_{L\text{gas}} + L_{T\text{gas}}) + (L_{L\text{diesel}} + L_{T\text{diesel}})$$

Where:



L_{Lgas} = the emission loss from the annual gasoline loading/unloading operations [calculated by multiplying the maximum gasoline loaded/unloaded per year by an emission factor of 2.47 lbs VOC per 1000 gallons of gasoline loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 section 5.2-4, AP-42: "5.2 Transportation and marketing of petroleum liquids")].

L_{Tgas} = the emission loss from annual gasoline transporting operations [calculated by multiplying the maximum gallons gasoline transported per year by an emission factor of 0.45 lb VOC per 1000 gallons of gasoline transported (transit loss emission factors taken from Table 5.2-5 Total uncontrolled organic emission factors for petroleum liquid rail tank cars and tank trucks - pg 5.2-12 of AP-42: "5.2 Transportation and marketing of petroleum liquids")].

$L_{Ldiesel}$ = the emission loss from the annual diesel loading/unloading operations [calculated by multiplying the maximum diesel loaded/unloaded per year by an emission factor of 0.007 lb VOC per 1000 gallons of diesel loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 section 5.2-4, AP-42: "5.2 Transportation and marketing of petroleum liquids")].

$L_{Tdiesel}$ = the emission loss from annual diesel transporting operations [calculated by multiplying the maximum gallons diesel transported per year by an emission factor of 0.03 lb VOC per 1000 gallons of diesel transported (transit loss emission factors taken from Table 5.2-5 Total uncontrolled organic emission factors for petroleum liquid rail tank cars and tank trucks - pg 5.2-12 of AP-42: "5.2 Transportation and marketing of petroleum liquids")].

g) Miscellaneous Requirements

- (1) None.



2. T013, 20,000 gallon UST unleaded gasoline

Operations, Property and/or Equipment Description:

20,000 gallon regular unleaded gasoline underground storage tank with submerged fill and vapor recovery.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI 13-03964 issued on 8/6/2002	Volatile organic compound (VOC) emissions shall not exceed 2.26 TPY. See b)(2)a. below.
b.	OAC rule 3745-21-09(P)	The requirements specified by this rule are equivalent to the requirements established pursuant to OAC rule 3745-31-05(A)(3).

(2) Additional Terms and Conditions

a. The requirements of NSPS Subpart Kb do not apply to the storage tank since this facility is defined as a bulk gasoline plant.



c) Operational Restrictions

- (1) Each stationary storage tank which stores gasoline at the bulk gasoline plant shall be loaded by means of a submerged fill pipe.
- (2) For any transfer of gasoline from a delivery vessel to a stationary storage tank located at the bulk gasoline plant, the vapors displaced from the stationary storage tank shall be processed by a vapor balance system which is equipped with a vapor tight vapor line from the stationary storage tank to the delivery vessel and a means to ensure that the vapor line is connected before gasoline can be transferred and which is designed and operated to route at least 90 percent by weight of the VOC in the displaced vapors to the delivery vessel.
- (3) All gasoline loading lines, unloading lines, and vapor lines shall be equipped with fittings which are vapor tight.
- (4) The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of gasoline.
- (5) There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.
- (6) There shall be no leaks in the vapor and liquid lines during the transfer of gasoline.
- (7) The pressure relief valves on the stationary storage tanks and delivery vessels shall be set to release at no less than 0.7 pound per square inch gauge or the highest possible pressure in accordance with State or local fire codes, or the "National Fire Prevention Association" guidelines.
- (8) The permittee shall not permit gasoline to be spilled, discarded in sewers, stored in open containers, or handled in any other manner that would result in evaporation.
- (9) The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system, which is employed to meet the requirements of paragraph (P)(1) of OAC rule 3745-21-09, when such leak is equal to or greater than one hundred percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain records of the following information for a period of at least five years:
 - a. the daily quantity and type of all organic liquid loaded from delivery vessel into the storage tank; and
 - b. the results of any leak checks, including, at a minimum, the following information:



- i. date of inspection;
- ii. findings (may include no leaks discovered or location, nature, and severity of each leak);
- iii. leak determination method;
- iv. corrective action (date each leak repaired and reasons for any repair interval in excess of fifteen calendar days); and
- v. inspector's name and signature.

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Cleveland Division of Air Quality by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (3) The permittee shall submit a report to the Cleveland DAQ for any leaks in the vapor or liquid lines that are not repaired within 15 days after identification. This report shall include a copy of any such record and shall be sent to the Cleveland DAQ within 30 days after the repair is completed.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

2.26 TPY of VOC emissions

Applicable Compliance Method:

Compliance with the above annual emission limitation shall be determined by calculating the emission loss from the annual loading operations of product into the storage tank [calculated by multiplying the maximum gasoline loaded/unloaded per year by an emission factor of 2.47 lbs VOC per 1000 gallons of gasoline loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 from AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")].



Final Permit-to-Install and Operate
Cuyahoga Landmark Inc.
Permit Number: P0112433
Facility ID: 1318558712
Effective Date: 2/8/2013

g) Miscellaneous Requirements

(1) None.



3. Emissions Unit Group -Split tank: T011,T012,

EU ID	Operations, Property and/or Equipment Description
T011	10,000 gallon mid-grade gasoline underground storage tank with stage I and II vapor recovery (part of a split 20,000 gallon tank).
T012	10,000 gallon super-grade gasoline underground storage tank with stage I and II vapor recovery (part of a split 20,000 gallon tank).

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI 13-03964 issued on 8/6/2002	Volatile organic compound (VOC) emissions shall not exceed 0.28 TPY. See b)(2)a. below.
b.	OAC rule 3745-21-09(P)	The requirements specified by this rule are equivalent to the requirements established pursuant to OAC rule 3745-31-05(A)(3).

(2) Additional Terms and Conditions

a. The requirements of NSPS Subpart Kb do not apply to the storage tank since this facility is defined as a bulk gasoline plant.



c) Operational Restrictions

- (1) Each stationary storage tank which stores gasoline at the bulk gasoline plant shall be loaded by means of a submerged fill pipe.
- (2) For any transfer of gasoline from a delivery vessel to a stationary storage tank located at the bulk gasoline plant, the vapors displaced from the stationary storage tank shall be processed by a vapor balance system which is equipped with a vapor tight vapor line from the stationary storage tank to the delivery vessel and a means to ensure that the vapor line is connected before gasoline can be transferred and which is designed and operated to route at least 90 percent by weight of the VOC in the displaced vapors to the delivery vessel.
- (3) All gasoline loading lines, unloading lines, and vapor lines shall be equipped with fittings which are vapor tight.
- (4) The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of gasoline.
- (5) There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.
- (6) There shall be no leaks in the vapor and liquid lines during the transfer of gasoline.
- (7) The pressure relief valves on the stationary storage tanks and delivery vessels shall be set to release at no less than 0.7 pound per square inch gauge or the highest possible pressure in accordance with State or local fire codes, or the "National Fire Prevention Association" guidelines.
- (8) The permittee shall not permit gasoline to be spilled, discarded in sewers, stored in open containers, or handled in any other manner that would result in evaporation.
- (9) The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system, which is employed to meet the requirements of paragraph (P)(1) of OAC rule 3745-21-09, when such leak is equal to or greater than one hundred percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain records of the following information for a period of at least five years:
 - a. the daily quantity and type of all organic liquid loaded from delivery vessel into the storage tank; and
 - b. the results of any leak checks, including, at a minimum, the following information:
 - i. date of inspection;



- ii. findings (may include no leaks discovered or location, nature, and severity of each leak);
- iii. leak determination method;
- iv. corrective action (date each leak repaired and reasons for any repair interval in excess of fifteen calendar days); and
- v. inspector's name and signature.

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Cleveland Division of Air Quality by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (3) The permittee shall submit a report to the Cleveland DAQ for any leaks in the vapor or liquid lines that are not repaired within 15 days after identification. This report shall include a copy of any such record and shall be sent to the Cleveland DAQ within 30 days after the repair is completed.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
0.28 TPY of VOC emissions

Applicable Compliance Method:
 - b. Compliance with the above annual emission limitation shall be determined by calculating the emission loss from the annual loading operations of product into the storage tank [calculated by multiplying the maximum gasoline loaded/unloaded per year by an emission factor of 2.47 lbs VOC per 1000 gallons of gasoline loaded/unloaded (the loading loss emission factor assumes a 70% vapor collection efficiency for vessels not required to pass annual leak tests and is calculated using Equation 1 from AP-42 chapter 5.2 "Transportation and Marketing of Petroleum Liquids")]



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Cuyahoga Landmark Inc.

Permit Number: P0112433

Facility ID: 1318558712

Effective Date: 2/8/2013

g) Miscellaneous Requirements

(1) None.