

Facility ID: 0514010089 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0514010089 Emissions Unit ID: J002 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
(J002) - Loading Rack (gasoline, Fuel oil # 2, and Kerosene) six loading rack arms.	OAC rule 3745-21-09(P)(5)(a)	See Section B.1.

2. Additional Terms and Conditions

- (a) None

B. Operational Restrictions

1. The average daily gasoline throughput shall not equal or exceed 4,000 gallons, based upon the number of days during the calendar year that the bulk plant was actually in operation.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the daily throughput of gasoline and shall retain these records for a period of 5 years. In order to demonstrate that the average daily throughput of gasoline is less than 4,000 gallons, the permittee shall maintain records of the following information for each day of operation:
 - a. the date and gallons of gasoline transferred;
 - b. the total gallons of gasoline transferred since January 1 of the existing year;
 - c. the number of days of operation since January 1 of the existing year, when gasoline was transferred; and
 - d. the average daily gasoline throughput from January 1 to the present date, i.e., "b" divided by "c".
2. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:
 - a. the date of inspection;
 - b. the leak detection method;
 - c. the findings of the inspection, which shall indicate the location, nature, and severity of each leak (or may indicate no leak found);
 - d. the corrective action(s) taken to repair each leak and the date of final repair;
 - e. the reasons for any repair interval exceeding 15 calendar days, from the time of detection to the date of final repair; and
 - f. the inspector's name and signature.

These records shall be retained for a period of 5 years and shall be made available to the director (the appropriate Ohio EPA District Office or local air agency) upon verbal or written request.

D. Reporting Requirements

1. OAC rule 3745-21-09(P)(7)(a) For any bulk gasoline plant that is exempted pursuant to paragraph (P)(5)(a) of this rule and has an average daily throughput equal to or greater than four thousand gallons per day, the owner or operator shall so notify the director within thirty days of becoming aware of the occurrence.

2. OAC rule 3745-21-09(P)(7)(b) Any leaks in vapor or liquid lines that are not repaired within fifteen days after identification shall be reported to the director within thirty days after the repair is completed.

E. Testing Requirements

1. The average daily throughput shall be calculated by dividing the total throughput of gasoline for the calendar year by the number of days the bulk plant was actually in operation (transferring gasoline) during that calendar year.

F. Miscellaneous Requirements

1. None