

Facility ID: 0448020044 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

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Facility ID: 0448020044 Emissions Unit ID: T006 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T006 - 80,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-474 issued 7/20/1988)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. **Additional Terms and Conditions**

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.
- B. Operational Restrictions**
- 1. None
- C. Monitoring and/or Record Keeping Requirements**
- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
- D. Reporting Requirements**
- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- E. Testing Requirements**
- 1. None
- F. Miscellaneous Requirements**
- 1. None

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Facility ID: 0448020044 Emissions Unit ID: T008 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T008 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.85 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.
- B. Operational Restrictions**

- 1. None
- C. **Monitoring and/or Record Keeping Requirements**
 - 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
 - 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.
- D. **Reporting Requirements**
 - 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
 - 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.85 ton per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. **Testing Requirements**
 - 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.85 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. **Miscellaneous Requirements**
 - 1. None

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Facility ID: 0448020044 Emissions Unit ID: T009 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T009 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.86 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.c.

- 2. **Additional Terms and Conditions**
 - (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of

OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.86 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.86 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

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Facility ID: 0448020044 Emissions Unit ID: T010 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T010 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatil organic compound (VOC) emissions shall not exceed 0.76 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons. This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.76 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
. VOC emissions shall not exceed 0.76 ton per year.
 - . Applicable Compliance Method:
. If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

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Facility ID: 0448020044 Emissions Unit ID: T011 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T011 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	See Section A.2.a.

OAC rule 3745-21-09(L) Exempt, see Section A.2.b.
 40 CFR Part 60, Subpart Ka Exempt, see Section A.2.c.

2. **Additional Terms and Conditions**

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. **Operational Restrictions**

- 1. None

C. **Monitoring and/or Record Keeping Requirements**

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. **Reporting Requirements**

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. **Testing Requirements**

- 1. None

F. **Miscellaneous Requirements**

- 1. None

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Facility ID: 0448020044 Emissions Unit ID: T012 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. **Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T012 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991) OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Ka	See Section A.2.a. Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. **Additional Terms and Conditions**

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. **Operational Restrictions**

- 1. None

C. **Monitoring and/or Record Keeping Requirements**

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
- D. **Reporting Requirements**
- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- E. **Testing Requirements**
- 1. None
- F. **Miscellaneous Requirements**
- 1. None

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Facility ID: 0448020044 Emissions Unit ID: T013 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T013 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

1. None

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Facility ID: 0448020044 Emissions Unit ID: T014 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T014 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.23 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.23 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
. VOC emissions shall not exceed 0.23 ton per year.
 - . Applicable Compliance Method:

. If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T015 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

- (a) None.

- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

- (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T015 - 15,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.19 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Ka	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Ka as specified under 40 CFR 60.110a(a) since the storage capacity is less than 40,000 gallons.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.19 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
 . VOC emissions shall not exceed 0.19 ton per year.

. Applicable Compliance Method:
 . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T016 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T016 - 10,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.07 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual

VOC emissions exceed 0.07 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.07 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T017 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T017 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 0.63 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons. This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.63 ton per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. Testing Requirements**
1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.63 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. Miscellaneous Requirements**
1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T018 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T018 - 86,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 3.04 tons per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.

The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.

This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:

- a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.
- D. Reporting Requirements**
- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
 - 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 3.04 tons per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. Testing Requirements**
- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 3.04 tons per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. Miscellaneous Requirements**
- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T019 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T019 - 86,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 3.04 tons per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less

than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 3.04 tons per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 3.04 tons per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T020 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T020 - 86,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-600 issued 2/21/1991)	Volatile organic compound (VOC) emissions shall not exceed 3.04 tons per year.
	OAC rule 3745-21-09(L)	See Section A.2.a. Exempt, see Section A.2.b.

40 CFR Part 60, Subpart Kb

Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
- the types of petroleum liquids stored in the tank;
 - the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 3.04 tons per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
- Emission Limitation:
. VOC emissions shall not exceed 3.04 tons per year.
 - Applicable Compliance Method:
. If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T021 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
- None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
- None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or

control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T021 - 100,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T022 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T022 - 100,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T023 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T023 - 100,000 gallon fixed roof storage tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990) OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	See Section A.2.a. Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR

60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 0.508 pounds per square inch absolute (psia). The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than or equal to 0.754 psia, unless such tank is designed or equipped in accordance with the requirements of 40 CFR Part 60, Subpart Kb.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 0.508 psia, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T024 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T024 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and

- b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
- D. **Reporting Requirements**
 - 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- E. **Testing Requirements**
 - 1. None
- F. **Miscellaneous Requirements**
 - 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T025 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T025 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T026 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T026 - 25,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

1. None

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T027 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the

exception of those listed below which are enforceable under state law only.

- (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T027 - 25,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

1. None

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T028 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or

control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T028 - 2,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.
2. Additional Terms and Conditions		
(a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank. In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons. This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.		
B. Operational Restrictions		
1. None		
C. Monitoring and/or Record Keeping Requirements		
1. The permittee shall maintain records of the following information:		
a. the types of petroleum liquids stored in the tank; and		
b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.		
D. Reporting Requirements		
1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.		
E. Testing Requirements		
1. None		
F. Miscellaneous Requirements		
1. None		

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T029 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T029 - 5,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-597 issued 7/27/1990)	See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.
2. Additional Terms and Conditions		
(a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank. In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of		

OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.

E. Testing Requirements

- 1. None

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T030 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T030 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-703 issued 10/2/1991)	Volatile organic compound (VOC) emissions shall be less than 0.1 ton per year. See Section A.2.a.
	OAC rule 3745-21-09(L) 40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;

- b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
- c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.
- D. Reporting Requirements**
- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions are greater than or equal to 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. Testing Requirements**
- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall be less than 0.1 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. Miscellaneous Requirements**
- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T031 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T031 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-703 issued 10/2/1991)	Volatle organic compound (VOC) emissions shall be less than 0.1 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

- 2. **Additional Terms and Conditions**
 - (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None
- C. **Monitoring and/or Record Keeping Requirements**
 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.
- D. **Reporting Requirements**
 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions are greater than or equal to 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. **Testing Requirements**
 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall be less than 0.1 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. **Miscellaneous Requirements**
 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T032 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T032 - 20,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-703 issued 10/2/1991)	Volatile organic compound (VOC) emissions shall be less than 0.1 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. **Additional Terms and Conditions**
 - (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of

OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions are greater than or equal to 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall be less than 0.1 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T033 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T033 - 20,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-703 issued 10/2/1991)	Volatile organic compound (VOC) emissions shall be less than 0.1 ton per year.
	OAC rule 3745-21-09(L)	See Section A.2.a. Exempt, see Section A.2.b.

40 CFR Part 60, Subpart Kb

Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
- the types of petroleum liquids stored in the tank;
 - the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions are greater than or equal to 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
- Emission Limitation:
. VOC emissions shall be less than 0.1 ton per year.
 - Applicable Compliance Method:
. If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T035 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
- None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
- None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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|--------------------------------------|--|--|
| T035 - 20,000 gallon fixed roof tank | OAC rule 3745-31-05(A)(3)
(PTI 04-703 issued 10/2/1991) | Volatile organic compound (VOC) emissions shall be less than 0.1 ton per year. |
| | | See Section A.2.a. |
| | OAC rule 3745-21-09(L)
40 CFR Part 60, Subpart Kb | Exempt, see Section A.2.b.
Exempt, see Section A.2.c. |
2. **Additional Terms and Conditions**
- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons. This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.
- B. Operational Restrictions**
1. None
- C. Monitoring and/or Record Keeping Requirements**
1. The permittee shall maintain records of the following information:
- the types of petroleum liquids stored in the tank;
 - the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.
- D. Reporting Requirements**
1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions are greater than or equal to 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.
- E. Testing Requirements**
1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
- Emission Limitation:
. VOC emissions shall be less than 0.1 ton per year.
 - Applicable Compliance Method:
. If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.
- F. Miscellaneous Requirements**
1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T037 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
- None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
- None.
- A. Applicable Emissions Limitations and/or Control Requirements**
1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall

not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T037 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-992 issued 11/15/1995)	Volatile organic compound (VOC) emissions shall not exceed 0.1 ton per year.
	OAC rule 3745-21-09(L)	See Section A.2.a.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons. This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.1 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T038 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T038 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-992 issued 11/15/1995)	Volatile organic compound (VOC) emissions shall not exceed 0.1 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.1 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.1 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T039 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.

- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

- (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T039 - 30,000 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-01223 issued 6/14/2000)	Volatile organic compound (VOC) emissions shall not exceed 0.005 ton per year.
	OAC rule 3745-21-09(L)	See Section A.2.a.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.b. Exempt, see Section A.2.c.

- 2. **Additional Terms and Conditions**

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

- 1. None

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
- 2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

- 1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
- 2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.005 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.005 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

- 1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0448020044 Emissions Unit ID: T040 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
T040 - 18,460 gallon fixed roof tank	OAC rule 3745-31-05(A)(3) (PTI 04-01263 issued 6/19/2001)	Volatile organic compound (VOC) emissions shall not exceed 0.16 ton per year.
		See Section A.2.a.
	OAC rule 3745-21-09(L)	Exempt, see Section A.2.b.
	40 CFR Part 60, Subpart Kb	Exempt, see Section A.2.c.

2. Additional Terms and Conditions

- (a) Best Available Technology for this emissions unit consists of the use of submerged fill into the storage tank.
 In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
 This emissions unit is not subject to 40 CFR Part 60 (NSPS) Subpart Kb as specified under 40 CFR 60.110b(b) since the maximum vapor pressure of material placed into the this emissions unit is less than 2.176 pounds per square inch absolute.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the following information:
 - a. the types of petroleum liquids stored in the tank;
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid; and
 - c. the annual throughput of each liquid stored.
2. Each year, the permittee shall calculate the annual VOC emissions from this emissions unit using the procedures outlined in Section E.1.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than or equal to 2.176 pounds per square inch absolute, the permittee shall notify the Toledo Division of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit deviation (excursion) reports that identify each year in which the calculated annual VOC emissions exceed 0.16 ton per year. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
 - . VOC emissions shall not exceed 0.16 ton per year.
 - . Applicable Compliance Method:
 - . If required, compliance shall be demonstrated using emission factors contained in AP-42 Section 7.1 dated 11/06, or the latest version of TANKS computer software. The actual vapor pressure and throughput recorded under Section C.1 shall be used in the calculation.

F. Miscellaneous Requirements

1. None