

Synthetic Minor Determination and/or  Netting Determination

Permit To Install: **06-08342**

**A. Source Description**

P077 is a natural gas fired ingot heating furnace (25 mmBTU/hr) with Low-NOx Burner.

**B. Facility Emissions and Attainment Status**

Timet is a major stationary source. P077 is being permitted out of Jefferson County, which is currently in attainment for all criteria pollutants, except PM 2.5.

**C. Source Emissions**

The facility has requested a federally enforceable limitation of 85,050,000 cubic feet of natural gas per year to limit the potential to emit of emissions unit P077. Emission limits do not trigger PSD, but Timet has requested a federally enforceable limit in order to limit emissions increases in the contemporaneous period for possible future projects to avoid re-permitting this emissions unit at a later date.

**D. Conclusion**

The operational restrictions, emission limits, record keeping, and reporting requirements of this permit are sufficient to provide federally enforceable limitations to limit the potential to emit from emissions unit P077. With issuance of this permit, the federally enforceable potential to emit, based on a rolling, 12-month summation for this unit will be 0.03 tons SO<sub>2</sub>, 1.63 tons NO<sub>x</sub>, 3.61 tons CO, 0.24 tons VOC, 0.33 tons PM/PM<sub>10</sub>.



State of Ohio Environmental Protection Agency

**RE: DRAFT PERMIT TO INSTALL  
JEFFERSON COUNTY**

**CERTIFIED MAIL**

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.  
Center

**Application No:** 06-08342

**Fac ID:** 0641180064

**DATE:** 2/5/2008

Titanium Metals Corp.  
Thomas Bottorf  
PO Box 309 100 Titanium Way  
Toronto, OH 43964

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$400** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

SEDO

Brooke-Hancock-Jefferson Area Trans. Study

WV

PA

**JEFFERSON COUNTY**

PUBLIC NOTICE

ISSUANCE OF DRAFT PERMIT TO INSTALL **06-08342** FOR AN AIR CONTAMINANT SOURCE  
FOR **Titanium Metals Corp.**

On 2/5/2008 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **Titanium Metals Corp.**, located at **100 Titanium Way, Toronto**, Ohio.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 06-08342:

**Natural gas fire ingot heating furnace.**

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Bruce Weinberg, Ohio EPA, Southeast District Office, 2195 Front Street, Logan, OH 43138  
[(740)385-8501]



**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 06-08342**

Application Number: 06-08342  
Facility ID: 0641180064  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Titanium Metals Corp.  
Person to Contact: Thomas Bottorf  
Address: PO Box 309 100 Titanium Way  
Toronto, OH 43964

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**100 Titanium Way  
Toronto, Ohio**

Description of proposed emissions unit(s):  
**Natural gas fire ingot heating furnace.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

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Chris Korleski  
Director

Titanium Metals Corp.

Facility ID: 0641180064

PTI Application: 06-08342

Issued: To be entered upon final issuance

Part I - GENERAL TERMS AND CONDITIONS

## A. State and Federally Enforceable Permit-To-Install General Terms and Conditions

### 1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - i. The date, place (as defined in the permit), and time of sampling or measurements.
  - ii. The date(s) analyses were performed.
  - iii. The company or entity that performed the analyses.
  - iv. The analytical techniques or methods used.
  - v. The results of such analyses.
  - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
  - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the appropriate Ohio EPA District Office or local air agency. The written

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reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
  - iv. If this permit is for an emissions unit located at a Title V facility, then each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d. The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

## 2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## 3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

## 4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain,

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the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

## **5. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

## **6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

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**7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

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**8. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

**9. Compliance Requirements**

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of

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the Ohio EPA. Progress reports shall contain the following:

- i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
- ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

## **10. Permit-To-Operate Application**

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this permit is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

## **11. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

## **12. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

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**13. Permit-To-Install**

A permit-to-install must be obtained pursuant to OAC Chapter 3745-31 prior to "installation" of "any air contaminant source" as defined in OAC rule 3745-31-01, or "modification", as defined in OAC rule 3745-31-01, of any emissions unit included in this permit.

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**B. State Only Enforceable Permit-To-Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**4. Authorization To Install or Modify**

If applicable, authorization to install or modify any new or existing emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of

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installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

#### **5. Construction of New Sources(s)**

This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

#### **6. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

#### **7. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

#### **8. Construction Compliance Certification**

If applicable, the applicant shall provide Ohio EPA with a written certification (see enclosed form if applicable) that the facility has been constructed in accordance with the permit-to-install application and the terms and conditions of the permit-to-install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

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**9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

**Titanium Metals Corp.****Facility ID: 0641180064****PTI Application: 06-08342****Issued: To be entered upon final issuance****C. Permit-To-Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<b><u>Pollutant</u></b>	<b><u>Tons Per Year</u></b>
SO2	0.03
NOx	1.63
CO	3.61
VOC	0.24
PM/PM10	0.33

**Titanium Metals Corp.**

**Facility ID: 0641180064**

**PTI Application: 06-08342**

**Issued: To be entered upon final issuance**

**Part II - FACILITY SPECIFIC TERMS AND CONDITIONS**

**A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - P077 - 25 MMBtu/hr Natural Gas Fired Titanium Ingot Heating Furnace No.7 with a low NOx burner.**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
ORC 3704.03(T)(4) OAC rule 3745-31-05(A)(3)(b)	See Section A.I.2.a
OAC rule 3745-31-05(C)	Emissions shall not exceed the following based on a rolling, 12-month summation:  Sulfur Dioxide (SO <sub>2</sub> ) shall not exceed 0.03 tons.  Nitrogen Oxide (NO <sub>x</sub> ) shall not exceed 1.63 tons.  Carbon Monoxide (CO) shall not exceed 3.61 tons.  Volatile Organic Compounds (VOC) shall not exceed 0.24 tons.  PM/PM <sub>10</sub> shall not exceed 0.33 tons.  See Section A.I.2.b below.  See Section A.II.1 below.
OAC rule 3745-17-07(A)	Visible particulate emissions from the stack shall not exceed twenty per cent opacity, as a six-minute average, except as provided by rule.
OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.020 pound per million Btu of actual heat input.
OAC rule 3745-18-06	Sulfur dioxide (SO <sub>2</sub> ) emissions shall not exceed 62.6 pounds per hour.  See Section A.I.2.c below.

**2. Additional Terms and Conditions**

- 2.a** The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the emissions of SO<sub>2</sub>, CO, VOC, and PM/PM<sub>10</sub> from this air contaminant source since the uncontrolled potential to emit for emissions is less than ten tons per year.
- 2.b** Permit to Install 06-08342 for this air contaminant source takes into account the following voluntary restrictions for NO<sub>x</sub> as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3).
  - i. Use of low NO<sub>x</sub> burner
- 2.c** No monitoring, record keeping, or reporting for SO<sub>2</sub> is necessary because the only source of SO<sub>2</sub> emissions are from the combustion of natural gas and the SO<sub>2</sub> emissions from the combustion of natural gas are considered negligible.

**II. Operational Restrictions**

- 1. The natural gas usage for emission unit P077 shall not exceed a total of 85,050,000 cubic feet of natural gas, as a rolling, 12-month summation. To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the natural gas usage limits specified in the following chart:

<u>Month</u>	<u>Maximum Allowable Cumulative Natural Gas Usage (in cubic feet)</u>
1-1	18,056,880
1-2	36,113,760
1-3	54,170,640
1-4	72,227,520
1-5	85,050,000
1-6	85,050,000
1-7	85,050,000
1-8	85,050,000
1-9	85,050,000
1-10	85,050,000
1-11	85,050,000
1-12	85,050,000

After the first 12 calendar months of operation following the startup of emissions unit P077, compliance with the annual production limitation shall be based upon a rolling, 12-month summation of the monthly production rates.

**Issued: To be entered upon final issuance**

2. The permittee shall only burn natural gas in this emissions unit.

**III. Monitoring and/or Recordkeeping Requirements**

1. The permittee shall maintain monthly records of the following information:
  - a. The total quantity of natural gas used in emission unit P077.
  - b. beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the monthly natural gas usage, in cubic feet; and,
  - c. during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative natural gas usage, in cubic feet, for each calendar month.
2. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

**IV. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify the following exceedances:
  - a. the rolling, 12-month natural gas usage limitation; and
  - b. for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the monthly maximum allowable cumulative natural gas usage limitations.

These reports shall be submitted in accordance with Section A.1 of the General Terms and Conditions of this permit.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

**V. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I.1 of these terms and

Emissions Unit ID: P077

conditions shall be determined in accordance with the following method(s):

a. Emission Limitation:

SO<sub>2</sub> shall not exceed 0.03 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month emission limitation shall be demonstrated by multiplying the emission factor of 0.61 pound per million cubic feet (AP-42 Table 1.4-2, 7/98) by the total fuel usage as recorded in Section A.III.1 during each rolling, 12-month period and dividing by 2000 lbs/ton.

b. Emission Limitation:

NO<sub>x</sub> shall not exceed 1.63 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month emission limitation shall be demonstrated by multiplying 0.93 lb/hr (similar source stack test on P073 and P074 completed 8/24/99) by the actual hours of operation during each rolling, 12-month period and dividing by 2000 lbs/ton.

c. Emission Limitation:

CO shall not exceed 3.61 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month emission limitation shall be demonstrated by multiplying the emission factor of 84.82 pound per million cubic feet (AP-42 Table 1.4-2, 7/98) by the total fuel usage as recorded in Section A.III.1 during each rolling, 12-month period and dividing by 2000 lbs/ton.

d. Emission Limitation:

VOC shall not exceed 0.24 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month emission limitation shall be demonstrated by multiplying the emission factor of 5.55 pound per million cubic feet (AP-42 Table 1.4-2, 7/98) by the total fuel usage as recorded in Section A.III.1 during each rolling, 12-month period and dividing by 2000 lbs/ton.

e. Emission Limitation:

PM/PM<sub>10</sub> shall not exceed 0.33 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month emission limitation shall be demonstrated by multiplying the emission factor of 7.67 pound per million cubic feet (AP-42 Table 1.4-2, 7/98) by the total fuel usage as recorded in Section A.III.1 during each rolling, 12-month period and dividing by 2000 lbs/ton.

**Issued: To be entered upon final issuance**f. Emission Limitation:

Visible particulate emissions from the stack shall not exceed twenty per cent opacity, as a six-minute average, except as provided by rule.

Applicable Compliance Method:

If required, visible particulate emissions shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources" as such appendix existed on July 1, 2002.

g. Emission Limitation:

Particulate emissions shall not exceed 0.020 pound per million Btu of actual heat input.

Applicable Compliance Method:

If required, particulate emissions shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources", and the procedures specified in OAC rule 3745-17-03(B)(9). Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

h. Emission Limitation:

SO<sub>2</sub> emissions shall not exceed 62.6 pounds per hour.

Applicable Compliance Method:

Compliance with the lbs/hr emission limitation shall be determined based on the following equation:

$$AER = 30 P^{0.67}$$

Where,

P= Maximum process weight rate in tons per hour (3 tons/hr)

AER= Allowable emission rate in pounds of SO<sub>2</sub> per hour (62.6 lbs/hr)

If required, sulfur dioxide emissions shall be determined according to test Methods 1 - 4, and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

**VI. Miscellaneous Requirements**

Emissions Unit ID: P077

**Issued: To be entered upon final issuance**

None

**Issued: To be entered upon final issuance**

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - P077 - Ingot Heating Furnace No.7**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

**2. Additional Terms and Conditions**

**2.a** None

**II. Operational Restrictions**

None

**III. Monitoring and/or Recordkeeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None