



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
HARRISON COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 06-07313

DATE: 11/18/2003

Standing Stone Inc
Art Downend
42660 Deersville Ridge Road
Cadiz, OH 43907

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

SEDO



**Permit To Install
Terms and Conditions**

**Issue Date: 11/18/2003
Effective Date: 11/18/2003**

FINAL PERMIT TO INSTALL 06-07313

Application Number: 06-07313
APS Premise Number: 0634000088
Permit Fee: **\$1800**
Name of Facility: Standing Stone Inc
Person to Contact: Art Downend
Address: 42660 Deersville Ridge Road
Cadiz, OH 43907

Location of proposed air contaminant source(s) [emissions unit(s)]:
**42660 Deersville Ridge Road
Cadiz, Ohio**

Description of proposed emissions unit(s):
Chapter 31 modification by increasing the maximum allowable production rate to 350 TPH.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions

Standing Stone Inc
PTI Application: 06-07313
Issued: 11/18/2003

Facility ID: 0634000088

and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

Standing Stone Inc
 PTI Application: 06-07313
 Issued: 11/18/2003

Facility ID: 0634000088

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

| <u>Pollutant</u> | <u>Tons Per Year</u> |
|------------------|----------------------|
| PE | 6.54 |

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u> | <u>Applicable Rules/Requirements</u> | <u>Applicable Emissions Limitations/Control Measures</u> |
|--|--------------------------------------|---|
| <p>F005 - Storage Piles Chapter 31 Modification (Terms in this permit supersede those in PTI 06-05975 issued April 26, 2000) load-in and load-out of storage piles (see Section A.2.a for identification of storage piles)</p> | OAC rule 3745-31-05(A)(3) | <p>no visible emissions except for 1 minute in any sixty minute observation period</p> <p>best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.b, A.2.c and A.2.f)</p> |
| <p>wind erosion from storage piles (see Section A.2.a for identification of storage piles)</p> | OAC rule 3745-31-05(A)(3) | <p>no visible emissions except for 1 minute in any sixty minute observation period.</p> <p>best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.d through A.2.f)</p> |
| | | <p>Particulate emissions (PE) shall not exceed 2.51 tons per year.</p> |

2. Additional Terms and Conditions

- 2.a** The storage piles that are covered by this permit and subject to the requirements of OAC rule 3745-31-05 are listed below:
- 1- 50,000 ton limestone shot rock storage pile (annual maximum 600,000 tons)
 - 4- 3000 ton processed limestone storage piles (total annual maximum 600,000 tons)
 - 1- 500 ton reject stone pile (annual maximum 5,000 tons)
 - 4- 10,000 ton processed / sized limestone piles (annual maximum 600,000 tons)
- 2.b** The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to maintaining reduced drop height and watering to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.c** The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.
- 2.d** The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to maintaining low pile height and watering to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.e** The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.f** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

Standing Stone Inc
PTI Application: 06 07313
Issued

Facility ID: 0634000088

Emissions Unit ID: **F005**

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

- 1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

| | |
|------------------------------------|---|
| <u>storage pile identification</u> | <u>minimum load-in inspection frequency</u> |
|------------------------------------|---|

| | |
|-----|-------|
| ALL | Daily |
|-----|-------|

- 2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

| | |
|------------------------------------|--|
| <u>storage pile identification</u> | <u>minimum load-out inspection frequency</u> |
|------------------------------------|--|

| | |
|-----|-------|
| ALL | Daily |
|-----|-------|

- 3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

| | |
|------------------------------------|--|
| <u>storage pile identification</u> | <u>wind erosion inspection frequency</u> |
|------------------------------------|--|

| | |
|-----|-------|
| ALL | Daily |
|-----|-------|

- 4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

- 5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

6. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;

- c. the dates the control measures were implemented; and,
- d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in 6.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

- 1. The permittee shall submit deviation reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and,
 - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
- 2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

- 1. Emission Limitation: no visible emissions except for 1 minute in any sixty minute observation period

Compliance Method: If required, compliance with the visible emission limitations for the storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

- 2. Emission Limitation: Particulate emissions (PE) shall not exceed 2.51 tons per year.

Compliance Method: Compliance with PE tons per year emission limit shall be demonstrated by the use of emission factors found in AP-42, Compilation of Air Pollutant Emission Factors,

Standing Stone Inc
PTI Application: 06 07313
Issued

Facility ID: 0634000088

Emissions Unit ID: **F005**

Chapter 13.2.4 (1/95), Equation 1, for load-in and load-out operations and BACM, Equation 2-12 (9/92), for wind erosion.

Standi

PTI A

Issued: 11/18/2003

Emissions Unit ID: F005

LOAD IN / LOAD OUT

EMISSION FACTOR CALCULATION (from AP-42, Table 13.2.4 (1/95))

$$EF = k * 0.0032 * (U/5)^{1.3} / (M/2)^{1.4}$$

where:

k = 0.74 particle size multiplier for TSP
 U = 9.1 mean wind speed, 1.3 to 15 miles per hour
 M = 4 % moisture content of material, 0.25 to 4.8%

$$EF = 0.001954 \text{ pounds/ton}$$

1 load-in

1 load-out

Throughput = 600000 tons per year throughput

Control efficiency = 70 %

LOAD IN/LOAD OUT

UNCONTROLLED TSP EMISSIONS = 1.1726 tons per year

CONTROLLED TSP EMISSIONS = 0.3518 tons per year

WIND EROSION CALCULATION (from BACM, Eq. 2-12 (9/92))

$$EF = 1.7 * (s/1.5) * ((365-p)/235) * (f/15)$$

where:

s = 4 silt content of stored material, wt. %
 p = 130 days/yr with > 0.01 inch precipitation
 f = 30 % of time wind speed exceeds 12 mph
 A = 4.34 total surface area of piles, acres

$$EF = 9.066 \text{ pounds/day/acre}$$

Controls: 70 % efficient

WIND EROSION

UNCONTROLLED TSP EMISSIONS = 7.1812 tons per year

CONTROLLED TSP EMISSIONS = 2.1543 tons per year

15

Standi

PTI A

Issued: 11/18/2003

Emissions Unit ID: **F005**

TOTAL EMISSION SUMMARY

Load-in/load-out = 0.3518 TPY

16

Standi

PTI A

Issued: 11/18/2003

Emissions Unit ID: **F005**

Wind erosion = 2.154 TPY

Total emissions = 2.51 TPY
(w/New Piles Increases)

F. Miscellaneous Requirements

None

Standi
PTI A
Issued: 11/18/2003

Emissions Unit ID: **F007**

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u> | <u>Applicable Rules/Requirements</u> | 40 CFR Part 60 Subpart OOO |
|---|--------------------------------------|-------------------------------|
| F007 - Material Handling Chapter 31 Modification Screening, Loading, transferring and conveying with 9 transfer points (Terms in this permit supersede those in PTI 06-05975 issued April 26 2000) | OAC rule 3745-31-05 (A)(3) | |
| | 40 CFR Part 60 Subpart OOO | |
| Crusher | OAC rule 3745-31-05 (A)(3) | |

Standi**PTI A****Issued: 11/18/2003**Emissions Unit ID: **F007**

Applicable Emissions
Limitations/Control Measures

Visible emissions shall not exceed 10% opacity as a three minute average.

Total particulate emissions (PE) shall not exceed a 3.13 tons per year.

best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.b through A.2.d)

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

Visible emissions shall not exceed 15% opacity as a three minute average.

Total particulate emissions (PE) shall not exceed a 0.90 tons per year.

best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.b through A.2.d)

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule

3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The material handling operations that are covered by this permit and subject to the above-mentioned requirements are listed below:

6 conveyer belts w/ 8 transfer points and,
Crusher and screen

2.b The permittee shall employ best available control measures for the above-identified material handling operations for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to perform the following control measures to ensure compliance:

| <u>material handling operation(s)</u> | <u>control measure(s)</u> |
|---------------------------------------|---------------------------|
| conveyor belts | watering |
| transfer points | watering |
| loading | watering at storage pile |
| crusher/screen | watering |

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2.c For each material handling operation that is not adequately enclosed, the above-identified control measures shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during the operation of the material handling operations until further observation confirms that use of the control measure(s) is unnecessary.

2.d Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

B. Operational Restrictions

None

20

Standing Stone Inc
PTI Application: 06 07313
Issued

Facility ID: 0634000088

Emissions Unit ID: **F007**

C. Monitoring and/or Recordkeeping Requirements

1. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

| <u>material handling operation(s)</u> | <u>minimum inspection frequency</u> |
|---------------------------------------|-------------------------------------|
|---------------------------------------|-------------------------------------|

| | |
|-----|-------|
| All | Daily |
|-----|-------|

2. The above-mentioned inspections shall be performed during representative, normal operating conditions.
3. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and,
 - d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information in 3.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit deviation reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency; and,
 - b. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

Standi**PTI A****Issued: 11/18/2003**Emissions Unit ID: **F007**

3. Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:
 - a. construction date (no later than 30 days after such date);
 - b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
 - c. actual start-up date (within 15 days after such date); and
 - d. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P. O. Box 163669
Columbus, Ohio 43216-3669

and

Southeast District Office of the Ohio EPA
Division of Air Pollution Control
2195 Front Street
Logan, Ohio 43138.

E. Testing Requirements

1. Emission Limitation: Visible emissions shall not exceed 10 % opacity as a three minute average.
Visible emissions shall not exceed 15 % opacity as a three minute average.

Compliance Method: If required, compliance with the visible emission limitation for the material handling operation(s) identified above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.
2. Emission Limitation: Total particulate emissions (PE) shall not exceed a 3.13 tons per year.
Total particulate emissions (PE) shall not exceed a 0.90 tons per year.

Standing Stone Inc

PTI Application: 06-07313

Issued

Facility ID: 0634000088

Emissions Unit ID: **F007**

Compliance Method: Compliance with PE tons per year emission limits shall be demonstrated by the use of emission factors found in AP-42, Compilation of Air Pollutant Emission Factors, Chapter 11, Tables 11.19.2-2 (1/95).

F007 - Material Handling / Crushing & Screening

600,000 tons/yr max throughput

Maximum operation, hr/yr 8760

TSP EMISSIONS CALCULATION

Standi

PTI A

Issued: 11/18/2003

Emissions Unit ID: F007

| Emission Point | AP-42 | PWR EF, lb/ton | ER, TPH | Overall unc Control % | ER, cont. | Potential to emit lb/hr | PWR tons | Actual TPY | tons |
|------------------|-------|----------------------|------------|--------------------------------|--------------|-------------------------------|-------------|---------------|------|
| Screening | | 0.0315 | 350 | 11.025 | 70 | 3.307 | 14.49 | 6000002.84 | |
| Primary Crushing | | 0.00504 | 350 | 1.764 | 70 | 0.529 | 2.32 | 6000000.45 | |
| Second Crushing | | 0.00504 | 350 | 1.764 | 70 | 0.529 | 2.32 | 6000000.45 | |
| Convey(in plant) | | 0.00294 | 350 | 1.029 | 70 | 0.308 | 1.35 | 6000000.26 | |
| Truck Unload | | 3.36E-05 | 350 | 0.011 | 70 | 0.003 | 0.015 | 6000000.00 | |
| Truck Load | | 0.00021 | 350 | 0.074 | 70 | 0.022 | 0.097 | 6000000.02 | |
| TOTAL TSP | | | | 15.67 | | 4.700 | 20.59 | | 4.03 |

Emission factors from AP-42, 11.19.2-2 (1/95)

Crushing = 0.90 TPY

Material Handling = 3.13 TPY

TOTAL = 4.03 TPY

3. Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the emission unit, the permittee shall demonstrate compliance with the opacity limits for the material handling operations identified above in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of performance for New Stationary Sources") and in accordance with 40 CFR Part 60 Subpart OOO Section 60.675 (c).

The permittee conducted such performance testing on May 27 and 28 of 2003 to satisfy requirements contained in PTI 06-05975. The performance test was conducted at a process weight rate of approximately 300 tons per hour which led to the need for this permit modification. Since the permittee has already successfully demonstrated compliance by performance testing at approximately the maximum permit rate, the above performance testing criteria have been satisfied. Future testing may be required as specified in Section E.1..

F. Miscellaneous Requirements

None