

**Synthetic Minor Determination and/or**  **Netting Determination**

Permit To Install **04-01409**

**A. Source Description**

Small's Equipment Leasing, LLC proposes to install a new portable diesel-fired electric generator to provide backup power to the proposed new portable 225 tons per hour counterflow drum hot mix asphalt plant. The location of Small's Equipment Leasing, LLC's home office is 4052 Holland-Sylvania Road, Toledo, Lucas County, Ohio. This permit is for the 934 horsepower portable generator to be initially located at 10229 Killduff Road, Gambier, Knox County, Ohio. The hot mix asphalt plant and the associated roadways, material handling and storage piles will be permitted under a separate PTI (04-01398).

This emissions unit will be allowed to combust only number 2 diesel fuel oil in this emissions unit. The company requested an imposition of federally enforceable permit restriction of an annual throughput of 110,000 gallons of diesel fuel oil to avoid Title V permitting requirements. Long term emissions limits were calculated based on the proposed operating restrictions of 110,000 gallons of diesel fuel oil per year.

**B. Facility Emissions and Attainment Status**

Potential emissions of NOx and PM10 exceed major source thresholds for the combined emissions of the asphalt plant and generator. With federally enforceable permit restrictions, the combined emissions from this installation will not exceed major source status. These permit allowable emission will not trigger Emissions Offset Policy; PSD, or NAA review. This portable emissions source will initially be installed in Knox County. Knox County has the following attainment status.

<u>Pollutant</u>	<u>Classification</u>
PM-10	Unclassified
Sulfur Dioxide	Attainment
Nitrogen Oxides	Attainment
Carbon Monoxide	Attainment
Lead	Unclassified
Ozone	Non-attainment 1-hr, Unclassified 8

**C. Source Emissions**

- P001 - portable generator permitted as PTI 04-01409, 14.6 tons of NOx and 0.44 ton of PM10 per rolling, 12-month period with a throughput restriction of 110,000 gallons of #2 fuel oil combusted per year and control by injection timing retard.
- F001 - roadway and parking lots; 20.3 tons of PM10 per rolling, 12-month period with control by adequate moisture, up to 1 mile traveled per round trip and the throughput restriction of P901.
- F002 - storage piles; 0.72 ton of PM10 per rolling, 12-month period with control by adequate moisture and the throughput restriction of P901.
- P901 - portable asphaltic concrete plant; 5.55 tons of PM10 per rolling, 12-month period with control by adequate moisture on the cold end processes, adequate enclosure with fabric filtration for the mix drum, and a throughput restriction of 450,000 tons of asphaltic concrete per rolling, 12-month period. 12.4 tons of NOx per rolling, 12-month period with a throughput restriction of 450,000 tons of asphaltic concrete per rolling, 12-month period.

**D. Conclusion**

Federally enforceable permit restrictions limit the emissions of NOx to 14.6 tons per rolling, 12-month period for this permit to install and 27.0 tons per year for the total installation and PM10 to 0.44 tons per rolling, 12-month period for this permit to install and 9.58 tons per year for the total installation, which are less than the major source threshold of 100 tons per year. All other pollutants have a potential to emit less than the major source threshold of 100 tons per year for criteria pollutants and less than the major HAP thresholds of 10 tons per year of each individual HAP and 25 tons/yr of all HAPs combined.



State of Ohio Environmental Protection Agency

**RE: DRAFT PERMIT TO INSTALL  
LUCAS COUNTY**

**CERTIFIED MAIL**

Street Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov.  
Center

**Application No:** 04-01409

**Fac ID:** 0448960002

**DATE:** 5/26/2005

Smalls Equipment Leasing, LLC  
Michael Small  
10229 Killduff Road  
Gambier, OH 43022

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$200** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

*Michael W. Ahern*

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

TDES

Toledo Met Area Council of Govs

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**LUCAS COUNTY**

**PUBLIC NOTICE**  
**ISSUANCE OF DRAFT PERMIT TO INSTALL 04-01409 FOR AN AIR CONTAMINANT SOURCE FOR**  
**Smalls Equipment Leasing, LLC**

On 5/26/2005 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **Smalls Equipment Leasing, LLC**, located at **4052 Holland-Sylvanis Rd, Toledo, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 04-01409:

**installation of a portable 934 HP diesel-fired generator.**

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Karen Granata, Toledo Department of Environmental Services, 348 South Erie Street, Toledo, OH 43602  
[(419)936-3015]



**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 04-01409**

Application Number: 04-01409  
Facility ID: 0448960002  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Smalls Equipment Leasing, LLC  
Person to Contact: Michael Small  
Address: 10229 Killduff Road  
Gambier, OH 43022

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**4052 Holland-Sylvanis Rd  
Toledo, Ohio**

Description of proposed emissions unit(s):  
**installation of a portable 934 HP diesel-fired generator.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

**A. Permit to Install General Terms and Conditions****1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

**Smalls Equipment Leasing, LLC**

**Facility ID: 0448960002**

**PTI Application: 04-01409**

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information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may

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lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

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**Smalls Equipment Leasing, LLC**

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**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
CO	6.55
PE	0.48
PM10	0.44
NOx	14.6
SO2	3.93
VOC	0.63

Smalls Equipment Leasing, LLC  
PTI Application: 04 01400  
Issued

Facility ID: 0448960002

Emissions Unit ID: P001

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property,  
and/or Equipment

Applicable Rules/Requirements

P001 - 934 horsepower portable diesel powered electric generator OAC rule 3745-31-05(A)(3)

OAC rule 3745-31-05(C)

OAC rule 3745-17-07(A)(1)

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	<u>Applicable Emissions Limitations/Control Measures</u>	
OAC rule 3745-17-11(B)(5)(a)	The emissions of carbon monoxide (CO) shall not exceed 7.14 pounds per hour.	ton per rolling, 12-month period. The emissions of particulate equal to or less than 10 microns in diameter (PM10) shall not exceed 0.44 ton per rolling, 12-month period.
OAC rule 3745-18-06(G)	The emissions of particulate emissions (PE) shall not exceed 0.52 pound per hour.	The emissions of nitrogen oxides (NOx) shall not exceed 14.6 tons per rolling, 12-month period.
OAC rule 3745-21-07(B)		
OAC rule 3745-21-08(B)	The emissions of particulate equal to or less than 10 microns in diameter (PM10) shall not exceed 0.48 pound per hour.	The emissions of sulfur dioxide (SO2) shall not exceed 3.93 tons per rolling, 12-month period.
OAC rule 3745-23-06(B)		
	The emissions of nitrogen oxides (NOx) shall not exceed 16.0 pounds per hour.	The emissions of volatile organic compounds (VOC) shall not exceed 0.63 ton per rolling, 12-month period.
		See section A.2.d
	The emissions of sulfur dioxide (SO2) shall not exceed 4.28 pounds per hour.	See section A.2.e
	The emissions of volatile organic compounds (VOC) shall not exceed 0.69 pound per hour.	The emissions of particulate emissions (PE) shall not exceed 0.062 pound per mmBtu of actual heat input.
		See section A.2.e
	Visible emissions of particulate shall not exceed 10% opacity as a six-minute average.	See section A.2.f
		See section A.2.g
	See sections A.2.a, b, c	See section A.2.h
	The emissions of carbon monoxide (CO) shall not exceed 6.55 tons per rolling, 12-month period.	
	The emissions of particulate emissions (PE) shall not exceed 0.48	

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**PTI A**

**Issued: To be entered upon final issuance**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

- 2.a** The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
- 2.b** The hourly emission limitations specified above are based upon the emissions unit's potential to emit. Therefore, no hourly records are required to be maintained to demonstrate compliance with these limitations.
- 2.c** The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.
- 2.d** The annual emission limitations specified above are based upon the emissions unit's potential to emit at an annual throughput restriction of 110,000 gallons of diesel fuel oil.
- 2.e** The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3)
- 2.f** The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).
- 2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by complying with all applicable rules.
- On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.
- 2.h** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this Permit to Install.

On February 14, 2005, OAC rule 3745-23-06 was rescinded; therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP).

Therefore, until the U.S. EPA approves the revision to OAC rule 3745-23-06, the requirement to satisfy the "latest available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

## B. Operational Restrictions

1. The oil combusted in this emissions unit shall only be number 2 diesel fuel oil, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils").
2. The maximum annual fuel usage for emissions unit P001 shall not exceed 110,000 gallons per year, based upon a rolling, 12-month summation of the gallon usage. To ensure federal enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the levels specified in the following table:

Month(s)	Maximum Allowable Fuel Usage (gallons)
1	43,200
1-2	86,400
1-3	110,000
1-4	110,000
1-5	110,000
1-6	110,000
1-7	110,000
1-8	110,000
1-9	110,000
1-10	110,000
1-11	110,000
1-12	110,000

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual fuel usage limitation shall be based upon a rolling 12-month summation of fuel usage.

3. The permittee shall utilize injection timing retard as a NOx control method.

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1. For each day during which a fuel other than distillate oil is burned the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section B.1. Records of fuel supplier certification shall include the following information:
  - a. the name of the oil supplier; and
  - b. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in section B.1 above.
3. The permittee shall maintain monthly records of the following information for this emissions unit:
  - a. fuel usage each month, in gallons;
  - b. during the first 12 calendar months of operation, the cumulative fuel usage, in gallons;
  - c. after the first 12 calendar months of operation, the rolling 12-month summation of fuel usage, in gallons;
4. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
  - a. the color of the emissions;
  - b. whether the emissions are representative of normal operations;
  - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
  - d. the total duration of any visible emission incident; and
  - e. any corrective actions taken to eliminate the visible emissions.

**D. Reporting Requirements**

1. The permittee shall submit annual reports that identify any exceedances of the annual fuel oil throughput restriction. These reports shall be submitted by January 31 of each year.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel, other than diesel fuel oil containing less than 0.5% sulfur by weight, was combusted in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the City of Toledo, Division of Environmental Services and the appropriate field office having jurisdiction over the new site by January 31 and July 31 of each year and shall cover the previous 6-month period.
4. Pursuant to OAC rule 3745-31-03(A)(1)(p), the permittee of a portable emissions unit may relocate within the State of Ohio without first obtaining a permit to install (PTI) providing certain criteria are met. The portable emissions unit shall meet one of the two following scenarios in order to qualify for this PTI exemption for the new location:
  - a. The following determinations have been documented, pursuant to OAC rule 3745-31-03(A)(1)(p)(i):
    - i. the portable emissions unit is equipped with the best available technology for such portable emissions unit;
    - ii. the portable emissions unit is operating pursuant to a currently effective permit to operate (PTO) or registration status;
    - iii. the applicant has provided proper notice of intent to relocate the portable emissions unit to the City of Toledo, Division of Environmental Services and the appropriate field office having jurisdiction over the new site within a minimum of 30 days prior to the scheduled relocation; and
    - iv. in the City of Toledo, Division of Environmental Services and the appropriate field office's (having jurisdiction over the new site) judgement, the proposed site is acceptable under OAC rule 3745-15-07.
  - b. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable emissions unit may relocate within the State of Ohio without first obtaining a PTI, providing the following criteria of OAC rule 3745-31-05(E) are met:
    - i. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;

**Small****PTI A**Emissions Unit ID: **P001****Issued: To be entered upon final issuance**

- ii. the portable emissions unit is equipped with best available technology;
- iii. the portable emissions unit owner has identified the proposed site to Ohio EPA;
- iv. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
- v. a public notice, consistent with OAC Chapter 3745-47, is published in the county where the proposed site is located;
- vi. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to this proposed site; and
- vii. the portable emissions unit owner has provided Ohio EPA with 15 days written notice of the relocation.

Any site approvals issued by the Ohio EPA, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), shall be valid for no longer than 3 years and are subject to renewal.

In order for the City of Toledo, Division of Environmental Services and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the permittee of the portable emissions unit must file a " Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the City of Toledo, Division of Environmental Services and the appropriate field office having jurisdiction over the new site. Upon receipt of the notice, the City of Toledo, Division of Environmental Services, and/or appropriate field office having jurisdiction over the new site, will evaluate the request in accordance with the above criteria.

Failure to submit said notification and to receive Ohio EPA approval prior to relocation of the emissions unit may result in fines and civil penalties.

Pursuant to OAC rule 3745-31-05(F), the Director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

## **E. Testing Requirements**

1. Compliance with the emission limitations in section A.1. of these terms and conditions shall be determined in accordance with the following methods:

## a. Emission Limitation:

Visible emissions of particulate from the stack shall not exceed 10% opacity as a six-minute average.

## Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

## b. Emission Limitation:

The emissions of CO shall not exceed 7.14 pounds per hour.

## Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.85 lb CO/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(0.85 \text{ lb CO/mmBtu}) = 7.14 \text{ lb CO/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 10 of 40 CFR Part 60 Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

## c. Emission Limitation:

The emissions of CO shall not exceed 6.55 tons per year.

## Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition,

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Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.85 lb/mmBtu) as follows:

$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(0.85 \text{ lb CO/mmBtu}) \div (2000 \text{ lb/t}) = 6.55 \text{ tons CO/yr}$$

## d. Emission Limitation:

The emissions of NOx shall not exceed 16.0 pounds per hour.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (1.9 lbs NOx/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(1.9 \text{ lbs NOx/mmBtu}) = 16.0 \text{ lb NOx/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 7 of 40 CFR Part 60 Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

## e. Emission Limitation:

The emissions of NOx shall not exceed 14.6 tons per year.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (1.9 lb/mmBtu) as follows:

$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(1.9 \text{ lb NOx/mmBtu}) \div (2000 \text{ lb/t}) = 14.6 \text{ tons}$$

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NOx/yr

## f. Emission Limitation:

The emissions of PE shall not exceed 0.52 pound per hour.

## Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Diesel Fuel Engines, dated 10/96, (0.062 lb/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(0.062 \text{ lb/mmBtu}) = 0.52 \text{ lb PE/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

## g. Emission Limitation:

The emissions of PE shall not exceed 0.48 ton per year.

## Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Diesel Fuel Engines, dated 10/96, (0.062 lb PE/mmBtu) as follows:

$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(0.062 \text{ lb PE/mmBtu}) \div (2000 \text{ lb /ton}) = 0.48 \text{ ton PE/yr}$$

## h. Emission Limitation:

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The emissions of PM10 shall not exceed 0.48 pound per hour.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.057 lb PM10/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(0.057 \text{ lb PM10/mmBtu}) = 0.48 \text{ lb PM10/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

i. Emission Limitation:

The emissions of PM10 shall not exceed 0.44 ton per year.

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Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Diesel Fuel Engines, dated 10/96, (0.057 lb PM10/mmBtu) as follows:

$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(0.057 \text{ lb PM10/mmBtu}) \div (2000 \text{ lb /ton}) = 0.44 \text{ ton PM10/yr}$$

## j. Emission Limitation:

The emissions of SO2 shall not exceed 4.28 pounds per hour.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Diesel Fuel Engines, dated 10/96, (0.51 lbSO2/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(0.51 \text{ lb SO2/mmBtu}) = 4.28 \text{ lbs SO2/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

## k. Emission Limitation:

The emissions of SO2 shall not exceed 3.93 tons per year.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14

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mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.51 lb SO<sub>2</sub>/mmBtu) as follows:

$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(0.51 \text{ lb SO}_2\text{/mmBtu}) \div (2000 \text{ lb /ton}) = 3.93 \text{ tons SO}_2\text{/yr}$$

l. Emission Limitation:

The emissions of VOC shall not exceed 0.69 pound per hour.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum hourly diesel fuel input (60 gal/hr), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.082 lb VOC/mmBtu) as follows:

$$(60 \text{ gallons/hr})(0.14 \text{ mmBtu/gallon})(0.082 \text{ lb VOC/mmBtu}) = 0.69 \text{ lbs VOC/hr}$$

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

m. Emission Limitation:

The emissions of VOC shall not exceed 0.63 ton per year.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time emissions calculation utilizing the maximum annual diesel fuel oil usage (110,000 gallons), a heat content of 0.14 mmBtu/gallon, and the uncontrolled emissions factor listed in AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.4, Table 3.4.1. Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual Fuel Engines, dated 10/96, (0.082 lb VOC/mmBtu) as follows:

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$$(110,000 \text{ gal/yr})(0.14 \text{ mmBtu/gal})(0.082 \text{ lb VOC/mmBtu}) \div (2000 \text{ lb /ton}) = 0.63 \text{ ton VOC/yr}$$

**F. Miscellaneous Requirements**

None