



State of Ohio Environmental Protection Agency

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.  
Center

RE: **FINAL PERMIT TO INSTALL MODIFICATION** CERTIFIED MAIL  
LUCAS COUNTY  
Application No: 04-01130

DATE: 1/24/2006

Stoneco Inc.  
Beth Mowrey  
P.O. Box 266 8775 Blackbird Lane  
Thornville, OH 43076

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

TDES



**Permit To Install  
Terms and Conditions**

**Issue Date: 1/24/2006  
Effective Date: 1/24/2006**

FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 04-01130

Application Number: **04-01130**  
APS Premise Number: **0448030014**  
Permit Fee: **\$625**  
Name of Facility: **Stoneco Inc. Mowrey**  
Person to Contact: **Beth**  
Address: **P.O. Box 266 8775 Blackbird Lane  
Thornville, OH 43076**

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**1345 Ford St  
Maumee, OHIO**

Description of modification:  
**650 TPH drum mix asphaltic plant.**

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

**Stoneco Inc.**

Facility ID: **0448030014**

**PTI Application: 04-01130**

**Modification Issued: 1/24/2006**

## **GENERAL PERMIT CONDITIONS**

### **TERMINATION OF PERMIT TO INSTALL**

Substantial construction for installation must take place within 18 months of the effective date of this permit. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

### **NOTICE OF INSPECTION**

The Director of the Ohio Environmental Protection Agency, or his authorized representatives, may enter upon the premises of the above-named applicant during construction and operation at any reasonable time for the purpose of making inspections, conducting tests, or to examine records or reports pertaining to the construction, modification or installation of the source(s) of environmental pollutants identified within this permit.

### **CONSTRUCTION OF NEW SOURCES**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

### **PERMIT TO INSTALL FEE**

In accordance with Ohio Revised Code 3745.11, the specified Permit to Install fee must be remitted within 30 days of the effective date of this permit to install.

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### **PUBLIC DISCLOSURE**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC Rule 3745-49-03.

### **APPLICABILITY**

This Permit to Install is applicable only to the contaminant sources identified. Separate application must be made to the Director for the installation or modification of any other contaminant sources.

### **BEST AVAILABLE TECHNOLOGY**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

### **SOURCE OPERATION AND OPERATING PERMIT REQUIREMENTS AFTER COMPLETION OF CONSTRUCTION**

If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

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Ohio EPA Source <u>Number</u>	Source Identification <u>Number</u>	BAT <u>Determination</u>	Applicable Federal & <u>OAC Rules</u>	Permit Allowable Mass Emissions and/or Control/Usage <u>Requirements</u>
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AIR EMISSION SUMMARY

The air contaminant emissions units listed below comprise the Permit to Install for **Stoneco Inc.** located in **LUCAS** County. The emissions units listed below shall not exceed the emission limits/control requirements contained in the table. This condition in no way limits the applicability of any other state or federal regulations. Additionally, this condition does not limit the applicability of additional special terms and conditions of this permit.

Ohio EPA Source <u>Number</u>	Source Identification <u>Description</u>	BAT <u>Determination</u>
P931	650 TPH drum mix asphaltic plant	0.04 gr/dscf of exhaust gases and 20 percent opacity from the baghouse ≤0.5 percent S in used oil, ≤0.8 percent S in fuel oil No. 4, ≤1.0 percent S in fuel No. 5, ≤1.0 percent S in fuel No. 6; and, ≤0.5 percent S in fuel No. 2
P931 Cont'd	Aggregate handling	

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<u>Ohio EPA Source Number</u>	<u>Source Identification Number</u>	<u>BAT Determination</u>	<u>Applicable Federal &amp; OAC Rules</u>	<u>Permit Allowable Mass Emissions and/or Control/Usage Requirements</u>
		* 3745-17-11		See comment below
		3745-17-07	Permit Allowable Mass Emissions and/or Control/Usage Requirements	Less than or equal to 20 percent opacity, as a 6-minute average, from the stack, except as provided by rule.
	Applicable Federal & OAC Rules			
	NSPS (40 CFR Part 60 Subpart I);		TSP - 0.04 gr/dscf of exhaust gases	No visible emissions of fugitive dust from the enclosures for the hot aggregate elevator, vibrating screens, and weight hopper.
	3745-31-05	3745-17-08	TSP- 25.9 tons/year SO <sub>2</sub> - 40.3 pounds/hour, 24.5 tons/year NO <sub>x</sub> - 48.8 pounds/hour, 29.6 tons/year	
No visible emissions except for a period <3 minute/hour, sufficient moisture, special handling		3745-17-07	≤0.8 percent S in fuel oil No. 4, ≤1.0 percent S in fuel No. 5, ≤1.0 percent S in fuel No. 6; and, ≤0.5 percent S in fuel No. 2	The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the elevator loading area. The aggregate loaded into the storage bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer. Less than or equal to 20
	3745-21-08 (B)		CO - 36.4 pounds/hour, 22.1 tons/year	
	3745-21-07 (B)		VOC - 44.9 pounds/hour, 27.3 tons/year	
	* 3745-18-06		See comment below	

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percent  
opacity,  
as a  
3-minute  
average,  
for the  
fugitive  
dust  
emission  
s.

\* This emissions limit is less stringent than the limit established through 3745-31-05.

**SUMMARY  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons/Year</u>
TSP	25.9
VOC	27.3
SO <sub>2</sub>	24.5
NO <sub>x</sub>	29.6
CO	22.1

**NSPS REQUIREMENTS**

The following sources are subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

<u>Source Number</u>	<u>Source Description</u>	<u>NSPS Regulation (Subpart)</u>
P931	650 TPH Drum Mix Asphalt Plant	I

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The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC - Air Quality Modeling and Planning  
P.O. Box 1049  
Columbus, OH 43216-1049

and Toledo Division of Environmental Services  
348 South Erie Street  
Toledo, OH 43602

### **PERFORMANCE TEST REQUIREMENTS**

The permittee shall conduct, or have conducted, performance testing on the air contaminant source(s) in accordance with procedures approved by the Agency. Two copies of the written report describing the test procedures followed and the results of such tests shall be submitted and signed by the person responsible for the test. The Director, or an Ohio EPA representative, shall be allowed to witness the test, examine testing equipment, and require the acquisition or submission of data and information necessary to assure that the source operation and testing procedures provide a valid characterization of the emissions from the source and/or the performance of the control equipment.

- A. A completed Intent to Test form shall be submitted to the appropriate Ohio EPA District Office or Local Air Pollution Control Agency where the original permit application was filed. This notice shall be made 30 days in advance and shall specify the source operating parameters, the proposed test procedures, and the time, date, place and person(s) conducting such tests.
- B. Two copies of the test results shall be submitted within 30 days after the completion of the performance test.

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C. Tests shall be performed for the following source(s) and pollutant(s):

**Source**

**Pollutant(s)**

P931

TSP, SO<sub>2</sub>, VOC

**RECORD(S) RETENTION AND AVAILABILITY**

All records required by this Permit to Install shall be retained on file for a period of not less than three years unless otherwise indicated by Ohio Environmental Protection Agency. All records shall be made available to the Director, or any representative of the Director, for review during normal business hours.

**REPORTING REQUIREMENTS**

Unless otherwise specified, reports required by the Permit to Install need only be submitted to **Toledo Division of Environmental Services, 348 South Erie Street, Toledo, OH 43602.**

**WASTE DISPOSAL**

The owner/operator shall comply with any applicable state and federal requirements governing the storage, treatment, transport and disposal of any waste material generated by the operation of the sources.

**MAINTENANCE OF EQUIPMENT**

This source and its associated air pollution control system(s) shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers in order to minimize air contaminant emissions.

**MALFUNCTION/ABATEMENT**

In accordance with OAC RULE 3745-15-06, any malfunction of the source(s) or associated air pollution control system(s) shall be reported immediately to the **Toledo Division of Environmental Services, 348 South Erie Street, Toledo, OH 43602.**

Except as provided by OAC Rule 3745-15-06(A)(3), scheduled maintenance of air pollution control equipment that requires the shutdown or bypassing of air pollution control system(s) must be accompanied by the shutdown of the associated air pollution sources.

**AIR POLLUTION NUISANCES PROHIBITED**

The air contaminant source(s) identified in this permit may not cause a public nuisance in violation of OAC Rule 3745-15-07.

**NINETY DAY OPERATING PERIOD**

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The facility will be permitted to operate during a 90-day period in accordance with OAC Rule 3745-35-02(C)(4)(b). The purpose of this period of operation is to fulfill the performance tests conditions used in the determination of compliance with the provisions of this Permit to Install or other applicable Ohio EPA rules.

### **CONSTRUCTION COMPLIANCE CERTIFICATION**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

### **ADDITIONAL SPECIAL TERMS AND CONDITIONS**

#### **A. ADDITIONAL TERMS AND CONDITIONS - OPERATIONAL RESTRICTIONS**

##### 1. Production Limitation

The maximum annual production rate for this emissions unit shall not exceed 790,000 tons per year, based upon a rolling, 12-month summation of the production rates.

To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the production levels specified in the following table:

<u>Month</u>	<u>Maximum Allowable Cumulative Production, tons/yr</u>
1	120,000
1-2	240,000
1-3	360,000
1-4	480,000
1-5	600,000
1-6	720,000
1-7	790,000
1-8	790,000
1-9	790,000
1-10	790,000
1-11	790,000
1-12	790,000

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After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual production rate limitation shall be based upon a rolling, 12 month summation of the production rates.

2. Fuel Usage

The source comprising this permit to install shall combust only natural gas, propane, No. 2 fuel oil of no more than 0.5 percent sulfur content by weight, No. 4 fuel oil of no more than 0.8 percent sulfur content by weight, No. 5 fuel oil of no more than 1.0 percent sulfur by weight, No. 6 fuel oil of no more than 1.0 percent sulfur content by weight, or used oil of no more than 0.5 percent sulfur content by weight. Combustion of any other fuel will constitute a violation of this term.

3. Specifications for the Used Oil Burned in the Dryer

All recycled, used oil burned in this emissions unit shall meet the following specifications:

<u>Contaminant/Property</u>	<u>Allowable Specifications</u>
Arsenic	5 ppm, maximum
Cadmium	2 ppm, maximum
Chromium	10 ppm, maximum
Lead	100 ppm, maximum
PCB's	50 ppm, maximum
Total halogens	4000 ppm, maximum
Mercury	1 ppm, maximum
Flash point	100 <sup>0</sup> F, minimum
Heat content	135,000 Btu/gallon minimum

4. Used Oil Containing more than 1000 ppm Total Halogens

Used oil containing more than 1000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR Part 266.40 (c) and OAC rule 3745-58-50.

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Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm, maximum) only if the supplier [ "marker" in 40 Part CFR 266.43 (a) ] has demonstrated to the Ohio EPA's Division of Solid and Hazardous Waste Management that the used oil does not contain any hazardous waste.

5. RAP Limitation

Stoneco may substitute recycled asphalt aggregates in the raw material feed mix in amounts not to exceed 50 percent of all aggregate materials introduced at any given time.

6. Transfer of Aggregate

a. All aggregate transferred to the elevated storage bins shall contain sufficient moisture so as to minimize or eliminate visible emissions of fugitive dust.

b. During the loading of the aggregate conveyor or storage bins, the drop height of the front-end loader shall be minimized in order to minimize or eliminate the visible emissions of fugitive dust. The cold aggregate elevator shall be covered at all times.

c. Visible particulate emissions from material transfer not to exceed 20 percent opacity as a three-minute average.

**B. OPERATIONAL RESTRICTIONS**

1. Baghouse Operational Restrictions

To ensure the baghouse is operated according to the manufacturer's specifications and to maintain compliance with the allowable particulate emission rate, a pressure drop across the baghouse of 1 - 8 inches of water column shall be maintained at all times.

**C. MONITORING AND/OR RECORDKEEPING REQUIREMENTS**

1. Baghouse Pressure Drop

a. The permittee shall properly operate and maintain a monitoring device capable of accurately measuring the pressure drop across the fabric filter.

b. The permittee shall check the pressure drop once a day and maintain daily records of the pressure drop readings.

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2. Recordkeeping Requirements for Used Oil Burned in the Dryer

The permittee shall receive a chemical analysis with each shipment of used oil from the supplier. The analysis shall identify the name and address of the supplier, the supplier's USEPA identification number, and the following information:

- a. Date of shipment or delivery;
- b. Quantity of used oil received;
- c. The Btu value of the used oil;
- d. The flash point of the used oil;
- e. The arsenic content;
- f. The cadmium content;
- g. The chromium content;
- h. The lead content;
- i. The PCB content;
- j. The total halogen content; and,
- k. The mercury content.

Each analysis shall be kept in a readily accessible location for at least 5 years and shall be made available to the Director upon verbal or written request. The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by this facility, of any used oil stored at this facility, or of any used oil sampled at the dryer.

3. Fuel Usage

This facility shall maintain records of the oil supplier's analysis for each shipment of oil which is received for burning in this source. The oil supplier's analyses shall document the sulfur content (percent) of each shipment of oil. These records shall be kept in a central location for a minimum of five (5) years and shall be made available upon request to a representative of the Ohio EPA.

4. Recordkeeping Requirements for Annual Production Rate Limitations

The permittee shall maintain monthly records of the following information:

- a. The production rate for each month; and,
- b. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the production rates.

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Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative production rate for each calendar month.

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5. The permittee shall record the percentage of RAP mixed with the raw material feed mix.

#### D. REPORTING REQUIREMENTS

1. Baghouse

The permittee shall submit deviation (excursion) reports which identify all exceedances of the 1-8" allowable pressure drop range.

2. Used Oil Burned in the Dryer

The permittee shall notify the USEPA and the Ohio EPA if any of the used oil exceeds the used oil specifications. An identification number from USEPA shall be obtained prior to the combustion of any used oil.

Before the permittee accepts the first shipment of any off-specification used oil from a marketer, the permittee must provide the marketer a one-time, written and signed notice certifying that:

- a. The company has notified USEPA of its used oil management activities and that the notice included the location and description of those activities; and,
- b. The company will burn the used oil only in an industrial furnace or boiler identified in 40 CFR Part 266.41 (b) and OAC rule 3745-58-42.

A copy of each certification notice that the marketer send to a permittee must be kept on file for a minimum of 5 years from the date it last received off-specification used oil from that marketer.

3. Annual Production Rate Limitation

The permittee shall submit semi-annual deviation (excursion) reports which identify all exceedance of the rolling, 12-month production rate limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative production levels. These reports shall be submitted the Toledo Division of Environmental Services. Deviation reports for the months of January though June shall be submitted by July 15. Deviation reports for the months of July through December shall be submitted by January 15.

4. Sulfur in Oil

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The permittee shall report any exceedance of the sulfur limitations for oil combusted in this emissions unit within 30 days to the Toledo Division of Environmental Services.

5. Percentage of Rap Mixed with Raw Material Feed

The permittee shall report any exceedances of the percent RAP Limitation for RAP mixed with raw material feed in this emissions unit within 30 days to the Toledo Division of Environmental Services.

6. Reporting Deviations

Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations and, (c) any corrective actions or preventative measures that have been or will be taken, shall be submitted to the Toledo Division of Environmental Services. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 30, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06).

**E. TESTING REQUIREMENTS**

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1. Stack Testing Requirements

Emission testing shall be required consistent with OEPA Engineering Guide No. 16. Emission test for particulate shall be conducted in accordance with the tests methods and procedures specified in Method 5 of 40 CFR Part 60, Appendix A. Method 9 and the procedures in 40 CFR 60.11 shall be used to determine opacity compliance. EPA method 6 or 6C CFR Part 60, Appendix A, shall be used for sulfur dioxide emissions testing. EPA Method 25 or 25A, as appropriate, shall be used to determine the VOC emissions. The test (s) shall be conducted while the emissions unit is operating at its maximum rated capacity, unless otherwise specified or approved by the Toledo Division of Environmental Services. Any Variation from the above testing methods must be pre approved by the Toledo

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Division of Environmental Services not later than 30 days prior to the proposed test date (s).

This emissions unit shall combust fuel as clean or cleaner burning than the fuel combusted during the stack test to demonstrate compliance. If the permittee wants to combust heavier fuel oils than previously tested, the permittee shall have this emissions unit retested using the heavier fuel oil. For example, if the source is testing for compliance using No. 2 fuel oil, this source shall burn only No. 2 fuel oil or natural gas.

Not later than 30 days prior to the proposed test date (s), the permittee shall submit an "Intent to Test" notification to the Toledo Division of Environmental Services,. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the source operating parameters, the time (s) and date (s) of the test, and the person (s) who will be conducting the test. Failure to submit such notification for review and approval prior to the test may result in the Toledo Division of Environmental Service's refusal to accept the results if the emission test.

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Personnel from the Ohio EPA or Toledo Division of Environmental Services shall be permitted to witness the test, examine the testing equipment and acquire data and information regarding the emissions unit operating parameters.

A comprehensive written report on the results of the emission test shall be submitted within 30 days following, completion of the test.

2. Compliance with the emission limitation (s) in this permit shall be determined in accordance with the following method (s):

a. Emission Limitation

Less than or equal to 20 percent opacity, as a 6-minute average.

Applicable Compliance Method

OAC 3745-17-03 (B)(1)

b. Emission Limitation

0.04 grain per dry standard cubic foot of exhaust gases.

Applicable Compliance Method

Stack test in accordance with the stack testing requirements above.

c. Emission Limitation

25.9 tons per year TSP

Applicable Compliance Method

The permittee shall use the emission factor in pounds of TSP per ton processed obtained from the most recent stack test times the annual tons processed.

d. Emission Limitation

40.3 pounds per hour of SO<sub>2</sub>

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Applicable Compliance Method

Stack test in accordance with the stack testing requirements above using EPA Test Method 6 or 6C.

e. Emission Limitation

24.5 tons per year of SO<sub>2</sub>.

Applicable Compliance Method

The permittee shall use the emission factor in pounds of SO<sub>2</sub> per ton processed obtained from the most recent stack test times the annual tons processed.

Emission Limitation

f. 48.8 pounds per hour of NO<sub>x</sub>.

Applicable Compliance Method

Multiply 0.075 pound of NO<sub>x</sub> per ton (AP-42 Table 11.1-8 dated 1/95) processed by the actual operating rate in tons per hour.

g. Emission Limitation

29.6 tons per year of NO<sub>x</sub>.

Applicable Compliance Method

Multiply 0.075 pound of NO<sub>x</sub> per ton (AP-42 Table 11.1-8 dated 1-95) processed by the number of tons processed for that calendar year.

h. Emission Limitation

44.9 pounds per hour of VOC.

Applicable Compliance Method

Stack test in accordance with the stack testing requirements above using EPA Test Method 25 or 25A, as appropriate.

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i. Emission Limitation

27.3 tons per year of VOC

Applicable Compliance Method

The permittee shall use the emission factor in pounds of VOC per ton processed obtained from the most recent stack test times the annual tons processed.

j. Emission Limitation

36.4 pounds per hour of CO.

Applicable Compliance Method

Multiply 0.056 pound of CO per ton (AP-42 Table 11.1-8 dated 1/95) processed by the number of tons processed for that calender year.

k. Emission Limitation

22.1 tons per year of CO.

Applicable Compliance Method

Multiply 0.056 pound of CO per ton (AP-42 Table 11.1-8 dated 1/95) processed by the number of tons processed for that calender year.

**F. MISCELLANEOUS REQUIREMENTS**

1. Federally Enforceable Requirements

The following Terms and Conditions are Federally Enforceable Requirements: A(1), B(1). C(1&4), D(1&4), and E (1)(2).