



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL MODIFICATION  
LUCAS COUNTY**

**CERTIFIED MAIL**

Street Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov.  
Center

**Application No: 04-00355**

**DATE: 6/20/2002**

General Mills Operations, Inc.  
Jim De La Pena  
P.O. Box 923  
Toledo, OH 43697-0923

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
236 East Town Street, Room 300  
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo  
Field Operations and Permit Section  
Division of Air Pollution Control

CC: USEPA

TDES



**Permit To Install  
Terms and Conditions**

**Issue Date: 6/20/2002  
Effective Date: 6/20/2002**

**FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 04-00355**

Application Number: 04-00355  
APS Premise Number: 0448010064  
Permit Fee: \$0  
Name of Facility: General Mills Operations, Inc.  
Person to Contact: Jim De La Pena  
Address: P.O. Box 923  
Toledo, OH 43697-0923

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**1250 Laskey Rd.  
Toledo, Ohio**

Description of proposed emissions unit(s):  
**71.5 mmBtu natural gas and/or No.6 fuel oil boiler; modification to PTI 04-0355 as issued on January 7, 1987 and modified previously on January 11, 1991; in order to restrict oil usage.**

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

**Part I - GENERAL TERMS AND CONDITIONS****A. State and Federally Enforceable Permit To Install General Terms and Conditions****1. Monitoring and Related Recordkeeping and Reporting Requirements**

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - i. The date, place (as defined in the permit), and time of sampling or measurements.
  - ii. The date(s) analyses were performed.
  - iii. The company or entity that performed the analyses.
  - iv. The analytical techniques or methods used.
  - v. The results of such analyses.
  - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
  - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the appropriate Ohio EPA District Office or local air agency. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous

calendar quarters. See B.10 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
- iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

## 2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## 3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

## 4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

## 5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition

declared invalid.

## **6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

## **7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit To Install fees within 30 days after the issuance of this Permit To Install.

## **8. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are

required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

## 9. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
  - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**10. Permit To Operate Application**

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the source(s) covered by this permit.

**11. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**12. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

## **B. State Only Enforceable Permit To Install General Terms and Conditions**

### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

### **3. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

### **4. Termination of Permit To Install**

This permit to install shall terminate within eighteen months of the effective date of the permit to install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete

within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

#### **5. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

#### **6. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

#### **7. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**8. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit To Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

**C. Permit To Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

| <u>Pollutant</u> | <u>Tons Per Year (Change)</u> |
|------------------|-------------------------------|
| PE               | 9.0 (-11.0)                   |
| SO2              | 45.13 (-64.9)                 |
| NOx              | 47.9 (-21.4)                  |
| CO               | 20.0 (+8.8)                   |
| VOC              | 1.3 (+0.5)                    |

**Part II - FACILITY SPECIFIC TERMS AND CONDITIONS**

**A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions**

None

**Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u>   | <u>Applicable Rules/Requirements</u>                     | <u>Applicable Emissions Limitations/Control Measures</u>  |
|---|--|---|
| B004 - Natural gas and/or No. 6 fuel oil-fired steam boiler, having a maximum heat input capacity of 71.5 mmBtu, controlled by low NOx burners; Modified. | 3745-31-05(A)(3)   | 0.1 lb PE/mmBtu when burning No. 6 fuel oil,<br>9.0 tons PE /yr,<br>1.0 lb SO <sub>2</sub> /mmBtu when burning No. 6 fuel oil,<br>45.13 tons SO <sub>2</sub> /yr; and<br>47.9 tons NO <sub>x</sub> /yr. |
|   |  | The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A)(1), 3745-17-10(B)(1) and 3745-23-06(B).   |
|   | 3745-17-07(A)(1)   | 20 percent opacity as a 6-minute average.   |
|   | 3745-17-10(B)(1)   | 0.02 lb PE/mmBtu when burning natural gas.  |
|   | 3745-17-10(C)(1)   | See A.I.2.a.  |
|   | 3745-18-06(D)  | See A.I.2.a.  |
| 3745-23-06(B)   | 0.14 lb NO <sub>x</sub> /mmBtu when burning natural gas. |   |

**2. Additional Terms and Conditions**

- 2.a The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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- 2.b** The emissions from emissions units B001, B002, B003, and B004, combined, shall not exceed the following as a rolling 12-month summation:
- a. 9.0 tons per year of PE;
  - b. 45.13 tons per year of SO<sub>2</sub>;
  - c. 47.9 tons per year of NO<sub>x</sub>;

**II. Operational Restrictions**

1. The permittee shall burn only natural gas or No.6 fuel oil in this emissions unit.
2. The oil received for burning in this emissions unit shall have a sulfur content that is sufficient to comply with the allowable SO<sub>2</sub> emission limitation of 1.0 pound SO<sub>2</sub> per mmBtu of actual heat input.

Compliance with the above-mentioned requirement shall be based upon the analytical results provided by the permittee or oil supplier for each shipment of oil received for burning in this emissions unit.

3. The fuel usage in emissions units B001, B002, B003, and B004, combined, shall not exceed the following values as a rolling 12-month summation:
  - a. 600,000 gallons of No.6 fuel oil; and
  - b. 440 million cubic feet of natural gas.
4. The permittee shall operate no more than two of emissions units B001, B002, B003, and B004 with No.6 fuel oil at any one time.

**III. Monitoring and/or Record Keeping Requirements**

1. For each day during which the permittee burns a fuel other than natural gas or No.6 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall perform daily checks, on each day No.6 fuel oil is fired and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
  - a. the color of the emissions;
  - b. whether the emissions are representative of normal operations;

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- c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
  - d. the total duration of any abnormal visible emission incident; and
  - e. any corrective actions taken to eliminate the abnormal visible emissions.
3. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content, density and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Toledo Division of Environmental Services.
4. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content, density, and heat content, and the calculated SO<sub>2</sub> emission rate (in pounds per million Btu).
5. The permittee shall maintain records of the following information on a daily basis for emission units B001, B002, B003, and B004, combined:
  - a. the quantity of natural gas and No.6 fuel oil burned; and
  - b. the maximum number of emissions units operated with No.6 fuel oil at any one time.
6. The permittee shall maintain records of the following information on a monthly basis for emissions units B001, B002, B003, and B004, combined:
  - a. the No.6 fuel oil usage as a rolling, 12-month summation, in gallons per year;
  - b. the natural gas usage as a rolling, 12-month summation, in million standard cubic feet per year; and
  - c. the emissions of PE, SO<sub>2</sub>, NO<sub>x</sub> as a rolling, 12-month summation.

**IV. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or No.6 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

2. The permittee shall submit semiannual written reports which (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Toledo Division of Environmental Services by January 31 and July 31 of each year and shall cover the previous 6-month period.
3. The permittee shall submit, on a semiannual basis, copies of the permittee's or oil supplier's analyses for each shipment of oil that is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
  - a. the total quantity of oil received in each shipment, in gallons; and
  - b. the calculated SO<sub>2</sub> emission rate, in pounds/mmBtu, for the oil received in each shipment.These semiannual reports shall be submitted by January 31 and July 31 of each year and shall cover the previous 6-month period.
4. The permittee shall submit quarterly deviation (excursion) reports that identify each rolling, 12-month period when the fuel usage in emissions units B001, B002, B003, and B004, combined, exceeded 600,000 gallons of No.6 fuel oil and/or 440 million cubic feet of natural gas.
5. The permittee shall submit quarterly deviation (excursion) reports that identify each time more than two of emissions units B001, B002, B003, and B004 were operated at the same time with No.6 fuel oil.
6. The permittee shall submit quarterly deviation (excursion) reports that identify each rolling, 12-month period when the emissions from B001, B002, B003, and B004, combined, exceeded any of the following emission limitations:
  - a. 9.0 tons per year of PE;
  - b. 45.13 tons per year of SO<sub>2</sub>;
  - c. 47.9 tons per year of NO<sub>x</sub>;
7. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I - General Term and Condition A.1.c.

## V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 and A.I.2 of these terms and conditions shall be determined in accordance with the following methods:

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- a. Emission Limitation:  
  
20% opacity as a 6-minute average  
  
Applicable Compliance Method:  
  
If required, compliance shall be demonstrated by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1) using the methods and procedures specified in USEPA Reference Method 9.
- b. Emission Limitation:  
  
0.020 lb of PE per mmBtu of actual heat input from natural gas  
  
Applicable Compliance Method:  
  
When firing this emissions unit with only natural gas, compliance may be demonstrated based upon an emission factor of 1.9 lbs of PE per million cubic feet of natural gas and a heat content of 1,020 Btu per cubic foot of gas. This particulate emission factor is specified in the USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2, dated July, 1998.  
  
If required, compliance shall be demonstrated by emission testing performed in accordance with OAC rule 3745-17-03(B)(10) using the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.
- c. Emission Limitation:  
  
0.1 lb of PE per mmBtu of actual heat input from No.6 fuel oil  
  
Applicable Compliance Method:  
  
When firing this emissions unit with No.6 fuel oil, compliance may be demonstrated based upon an emission factor of 10 pounds of PE per 1,000 gallons of oil and a heat content of 150 mmBtu per 1,000 gallons of oil. This PE factor is specified in the USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated September, 1998.  
  
If required, compliance shall be demonstrated based upon emission testing performed in accordance with OAC rule 3745-17-03(B)(10) using the methods and procedures

specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

d. Emission Limitation:

0.14 lb of NO<sub>x</sub> per mmBtu of actual heat input from natural gas

Applicable Compliance Method:

When firing this emissions unit with natural gas only, compliance may be demonstrated based upon an emission factor of 50 lbs of NO<sub>x</sub> per million cubic feet of natural gas and a heat content of 1,020 Btu per cubic foot of gas. This NO<sub>x</sub> emission factor is specified in the USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2, dated July, 1998.

If required, compliance shall be demonstrated based upon emission testing performed in accordance with using the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 7.

e. Emission Limitation:

1.0 lb of SO<sub>2</sub> per mmBtu of actual heat input from No.6 fuel oil

Applicable Compliance Method:

When firing this emissions unit with No.6 fuel oil, compliance may be demonstrated based upon the record keeping requirements specified in section A.III.4, performed in accordance with OAC rule 3745-18-04(E)(3), using the following formula for each shipment of oil received:

$$ER = [19,740 \times D \times S] / H$$

where:

ER = the SO<sub>2</sub> emissions, in lbs per mmBtu;

D = the oil density, in lb per gallon;

S = the weight percent of sulfur in the oil; and

H = the heat content of the oil received, in Btu per gallon.

f. Emission Limitation:

The annual emissions from emissions units B001, B002, B003, and B004, combined, shall not exceed 9.0 tons of PE, 45.13 tons of SO<sub>2</sub> and 47.9 tons of NO<sub>x</sub>.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the record keeping requirements specified in section A.III.6 with the emission factors specified in the USEPA reference document AP-42, Fifth Edition, "Compilation of Air Pollution Emission Factors", (Table 1.3-1 dated September, 1998, Table 1.4-1 dated July, 1998, Table 1.4-2 dated July, 1998, and Table 1.5-1 dated October, 1996) as follows:

| <u>pollutant</u> | <u>natural gas</u><br>(lb/mmcuft) | <u>LPG</u><br>(lb/1000 gal) | <u>No.6 fuel oil</u><br>(lb/1,000 gal) |
|------------------|-----------------------------------|-----------------------------|--|
| PE               | 1.9                               | 0.6                         | 10                                     |
| SO <sub>2</sub>  | 0.6                               | see below                   | see below                              |
| NO <sub>x</sub>  | 100 (50 for B004)                 | 14                          | 55                                     |

Multiply the rolling, 12-month usage from section A.III.6 by the appropriate emission factor tabulated above and divide by 2,000 to convert lbs to tons, then add the contributions (in tons per year) from each individual type of fuel for the combined total 12-month emission rate (in tons per year).

SO<sub>2</sub> emissions from LPG and No.6 fuel oil shall be calculated using the formula:

$$ER = 0.0987 \times D \times S \times V$$

where:

ER = the SO<sub>2</sub> emissions, in tons;

D = the density, in lbs per gallon;

S = the weight percent of sulfur; and

V = the volume of burned fuel, in millions of gallons.

Note: SO<sub>2</sub> emissions from the LPG and No.6 fuel oil may be calculated by assuming that the fuel burned has a sulfur content, density, and heat content equivalent to the volume-weighted average sulfur content, density, and heat content for all shipments received during the same period.

## VI. Miscellaneous Requirements

None

**Modification Issued: 6/20/2002**

**B. State Only Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u>   | <u>Applicable Rules/Requirements</u> | <u>Applicable Emissions Limitations/Control Measures</u> |
|---|--------------------------------------|--|
| B004 - Natural gas and/or No. 6 fuel oil-fired steam boiler, having a maximum heat input capacity of 71.5 mmBtu, controlled by low NOx burners; Modified. | None                                 | None   |

**2. Additional Terms and Conditions**

**2.a** None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

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General Mills Operations, Inc.

PTI Application: **01 00355**

**Modif**

Facility ID: **0448010064**

Emissions Unit ID: **B004**

**VI. Miscellaneous Requirements**

None