



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
WYANDOT COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 03-13927

DATE: 3/6/2003

The Olen Corporation
Ken Holland
4755 South High Street
Columbus, OH 43207

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

NWDO



**Permit To Install
Terms and Conditions**

**Issue Date: 3/6/2003
Effective Date: 3/6/2003**

FINAL PERMIT TO INSTALL 03-13927

Application Number: 03-13927
APS Premise Number: 0388010024
Permit Fee: **\$700**
Name of Facility: The Olen Corporation
Person to Contact: Ken Holland
Address: 4755 South High Street
Columbus, OH 43207

Location of proposed air contaminant source(s) [emissions unit(s)]:
**6326 County Highway 61
Upper Sandusky, Ohio**

Description of proposed emissions unit(s):
Modification of aggregate processing line to add vertical Shaft Impact crusher and 2 conveyors.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

The Olen Corporation
PTI Application: 03-13927
Issued: 3/6/2003

Facility ID: 0388010024

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	7.45

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F004-aggregate processing plant with primary and secondary crushing, screening, conveying and material handling operations - Modification to PTI#03-13740 to allow installation of additional crusher and transfer points	OAC rule 3745-31-05(A)(3)	7.45 tons/year fugitive particulate emissions (PE)
		Visible Emission Restrictions (see A.2.e & A.2.f)
		Use of Best Available Control Measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (See A.2.a)
	40 CFR Part 60 Subpart OOO	Visible Emission Restrictions (see A.2.e & A.2.f)
	OAC rule 3745-17-07(B)	See A.2.d
	OAC rule 3745-17-08(B)	See A.2.d

2. Additional Terms and Conditions

- 2.a The permittee shall employ best available control measures for the above-identified material handling operation(s) for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee’s permit application, the permittee has committed to perform the following control measure(s) to ensure compliance:

<u>material handling operation</u>	<u>control measure(s)</u>
------------------------------------	---------------------------

loading and unloading	reduced drop height
transfer points	wet suppression
primary crushing and screening	water sprays
secondary crushing and screening	water sprays
tertiary screening	wet suppression

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.b** For each material handling operation that is not adequately enclosed, the above-identified control measure(s) shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures(s) is (are) necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures(s) shall continue during the operation of the material handling operation(s) until further observation confirms that use of the control measure(s) is unnecessary.
- 2.c** Implementation of the above-mentioned control measure(s) in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.
- 2.d** The Olen Corporation, Plant No. 6 is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B). This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
- 2.e** Visible emissions from the material processing equipment when processing aggregate materials shall not exceed the following opacity restrictions:

Emissions Point (Company ID)	Equipment Type	Opacity Limit as a 6-minute average	Regulatory Basis for Limit
truck unloading	transfer point	20%	OAC rule 3745-31-05
front-end loader to FD1 feeder	transfer point	20%	OAC rule 3745-31-05

FD1 feeder to CR1 (primary) crusher	transfer point	10%	NSPS, Subpart OOO
primary crushing	crusher	15%	NSPS, Subpart OOO
FD1 feeder to C1 conveyor	transfer point	10%	NSPS, Subpart OOO
CR1 crusher to FD2 feeder	transfer point	15%	NSPS, Subpart OOO
FD2 feeder to C1 conveyor	transfer point	10%	NSPS, Subpart OOO
C1 conveyor to S1 screen	transfer point	10%	NSPS, Subpart OOO
S1 screen	screen	10%	NSPS, Subpart OOO
S1 screen to C2 conveyor	transfer point	10%	NSPS, Subpart OOO
S1 screen to C10 conveyor or C2 conveyor	transfer point	10%	NSPS, Subpart OOO
S1 screen to C7 conveyor	transfer point	10%	NSPS, Subpart OOO
C7 conveyor to C8 conveyor	transfer point	10%	NSPS, Subpart OOO
C8 conveyor to C30 conveyor or S2 screen	transfer point	10%	NSPS, Subpart OOO
S2 screen	screen	Not applicable, constructed prior to 1974	Not applicable, constructed prior to 1974
S2 screen to C90 conveyor	transfer point	10%	NSPS, Subpart OOO
C90 conveyor to C92 conveyor	transfer point	10%	NSPS, Subpart OOO
C92 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
S2 screen C91 conveyor	transfer point	10%	NSPS, Subpart OOO
C93 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05

S2 screen to SC1 sand classifier or C30 conveyor	transfer point	10%	NSPS, Subpart OOO
C30 conveyor to C31 conveyor	transfer point	10%	NSPS, Subpart OOO
C31 conveyor to C32 conveyor	transfer point	10%	NSPS, Subpart OOO
C32 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
C10 conveyor to C11 conveyor	transfer point	10%	NSPS, Subpart OOO
C11 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
C2 conveyor to CR2 (secondary) crusher	transfer point	10%	NSPS, Subpart OOO
secondary crusher	crusher	15%	NSPS, Subpart OOO
CR2 crusher to C3 conveyor	transfer point	15%	NSPS, Subpart OOO
C3 conveyor to S3 screen	transfer point	10%	NSPS, Subpart OOO
S3 screen	screen	10%	NSPS, Subpart OOO
S3 screen to C20 conveyor	transfer point	10%	NSPS, Subpart OOO
C20 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
S3 screen to C30 conveyor or SC1 sand classifier	transfer point	10%	NSPS, Subpart OOO
S3 screen to WS4 washing screen	transfer point	10%	NSPS, Subpart OOO
WS4 washing screen to C70 conveyor	transfer point	0%	NSPS, Subpart OOO

C70 conveyor to C71 conveyor	transfer point	0%	NSPS, Subpart OOO
C71 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
WS4 washing screen to C60 conveyor	transfer point	0%	NSPS, Subpart OOO
C60 conveyor to C61 conveyor	transfer point	0%	NSPS, Subpart OOO
C61 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
WS4 washing screen to C70 or C60 or C50 conveyor	transfer point	0%	NSPS, Subpart OOO
C50 conveyor to C51 conveyor	transfer point	0%	NSPS, Subpart OOO
C51 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
WS4 washing screen to C50 or C40 conveyor	transfer point	0%	NSPS, Subpart OOO
C40 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
WS4 washing screen to SC1 sand classifier	transfer point	0%	NSPS, Subpart OOO
SC1 sand classifier to C80 conveyor	transfer point	0%	NSPS, Subpart OOO
C80 conveyor to C81 conveyor	transfer point	0%	NSPS, Subpart OOO

C81 conveyor to storage pile	transfer point	no visible emissions for a period of time not to exceed one minute during a 60-minute observation point	OAC rule 3745-31-05
------------------------------	----------------	---	---------------------

Additional Emissions points:

secondary crushing	crusher	15%	NSPS, Subpart OOO
S3 screen to C5 conveyor	transfer point	10%	NSPS, Subpart OOO
S3 screen to C5 conveyor	transfer point	10%	NSPS, Subpart OOO

- 2.f** The requirements of OAC rule 3745-31-05 also include compliance with the requirements of 40 CFR Part 60 Subpart OOO.
- 2.g** The application and enforcement of the provisions of NSPS, as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements for 40 CFR Part 60 are also federally enforceable.

B. Operational Restrictions

- 1.** The maximum annual material throughput for this emissions unit shall not exceed 1,000,000 tons. This restriction is based on the material throughput of the primary crusher.

C. Monitoring and/or Record keeping Requirements

- 1.** The permittee shall maintain monthly records of the material throughput for the primary crusher, in tons. For each month, the permittee shall also calculate the annual, year-to-date, material throughput for the primary crusher, in tons (cumulative total of each month to date from January to December).
- 2.** Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation(s)</u>	<u>minimum inspection frequency</u>
aggregate processing including primary and secondary crushing, screening, conveying.	daily

3. The above-mentioned inspections shall be performed during representative, normal operating conditions.
4. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
5. The permittee shall maintain records of the following information:
 - a. The date and reason any required inspection was not performed;
 - b. The date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
 - c. The dates the control measure(s) was (were) implemented; and
 - d. On a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in 5.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit annual deviation (excursion) reports that identify any exceedances of the annual material throughput limitation, as well as the corrective actions that have been taken to achieve compliance. If no deviations occurred during the calendar year, the permittee shall submit an annual report which states that no deviations occurred during the calendar year. These reports shall be submitted by January 31 of each year.
2. The permittee shall submit deviation reports in accordance with the general terms and conditions of this permit, that identify any of the following occurrences:

- a. Each day during which an inspection was not performed by the required frequency; and
 - b. Each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.
3. Pursuant to the general provisions of NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times for this emissions unit:
- a. Construction date (no later than 30 days after such date);
 - b. Actual start-up date (within 15 days after such date); and
 - c. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
Lazarus Government Center
P.O. Box 1049
Columbus, OH 43216-1049

and

Ohio EPA, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

E. Testing Requirements

1. Compliance with the emission limitations in section A.1. of the terms and conditions of this permit shall be determined in accordance with the following methods:
 - a. **Emission Limitations:**
7.45 TPY fugitive PE

Applicable Compliance Method:

The emission limitation was developed by multiplying the annual maximum material

Emissions Unit ID: F004

throughput of 1,000,000 tons of material by emissions factors in AP-42 Chapter 11.19.2 (revised 1/95). Therefore, provided compliance is shown with the annual throughput limitation and the requirement to apply best available control measures, compliance with the ton per year PE limitation will be assumed.

b. **Emission Limitation:**

10% opacity for transfer points and screens up to tertiary screening

Applicable Compliance Method:

Method 9 of 40 CFR Part 60, Appendix A (see Testing Section E.2)

c. **Emission Limitation:**

0% opacity for transfer points and screens following tertiary screening

Applicable Compliance Method:

Method 9 of 40 CFR Part 60, Appendix A (see Testing Section E.2)

d. **Emission Limitation:**

15% opacity for primary and secondary crushers

Applicable Compliance Method:

Method 9 of 40 CFR Part 60, Appendix A (see Testing Section E.2)

e. **Emission Limitation:**

20% opacity for truck unloading

Applicable Compliance Method:

If required, compliance shall be demonstrated in accordance with Method 9 of 40 CFR Part 60, Appendix A.

f. **Emission Limitation:**

No visible emissions except for a period of time not to exceed one minute during any 60-minute observation period for transfer points loading into storage piles.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

2. Emission Testing Requirements:

The permittee shall conduct, or have conducted, emission testing for all transfer points, screens, and crushers of emissions units F004.

Testing shall be conducted in accordance with the provisions of 40 CFR Part 60, Subpart A, Section 60.8 and 40 CFR Part 60, Subpart OOO, Section 60.675.

The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the affected facility will be operated, by not later than 180 days after initial startup of such facility and at such other times as may be required by the Ohio Environmental Protection Agency, Division of Air Pollution Control. The emission testing shall be conducted to demonstrate compliance with the allowable visible emission rates for particulate emissions.

The following test methods shall be employed to demonstrate compliance with the allowable visible emissions rates:

- a. Method 9 of 40 CFR Part 60, Appendix A shall be used to determine opacity.

The tests shall be conducted while the emissions unit is operating at its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Division of Air Pollution Control. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Division of Air Pollution Control. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operation parameters, the times and dates of the tests, and the person(s) who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Ohio EPA District Office's air agency's refusal to accept the results of the emission tests.

Personnel from the Ohio EPA District Office's air agency shall be permitted to witness the test, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions unit and /or the performance of the control equipment. A comprehensive written report on the emissions tests shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA Division of Air Pollution Control within 30 days following completion of the tests.

F. Miscellaneous Requirements

17

The Olen Corporation
PTI Application: 02 12027
Issued

Facility ID: 0388010024

Emissions Unit ID: F004

None

