



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL MODIFICATION
WOOD COUNTY**

CERTIFIED MAIL

Street Address:

50 West Town Street, Suite 700

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 03-16179

Fac ID: 0387000046

DATE: 2/27/2007

MSC Walbridge Coatings, Inc.
Roger Blem
30610 East Broadway
Walbridge, OH 43465

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NWDO



**Permit To Install
Terms and Conditions**

**Issue Date: 2/27/2007
Effective Date: 2/27/2007**

FINAL ADMINISTRATIVE MODIFICATION OF PERMIT TO INSTALL 03-16179

Application Number: 03-16179
Facility ID: 0387000046
Permit Fee: **\$0**
Name of Facility: MSC Walbridge Coatings, Inc.
Person to Contact: Roger Blem
Address: 30610 East Broadway
Walbridge, OH 43465

Location of proposed air contaminant source(s) [emissions unit(s)]:

**30610 East Broadway
Walbridge, Ohio**

Description of proposed emissions unit(s):

Administrative modification to PTI 03-16179 to remove terms and conditions specifying compliance with the requirements of NSPS WWW.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

MSC Walbridge Coatings, Inc.
PTI Application: 03-16179
Modification Issued: 2/27/2007

Facility ID: 038700004

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

MSC Walbridge Coatings, Inc.
PTI Application: 03-16179
Modification Issued: 2/27/2007

Facility ID: 038700004

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

MSC Walbridge Coatings, Inc.
PTI Application: 03-16179
Modification Issued: 2/27/2007

Facility ID: 038700004

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this

Emissions Unit ID: B001

permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NO _x	24.49
CO	20.59
SO ₂	24.23
VOC	1.32
PE	4.13

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	OAC rule 3745-21-08(B)
B001 - natural gas/landfill gas fired boiler (rated maximum capacity of 25.1 MMBtu/hr) - administrative modification to remove terms and conditions for compliance with NSPS WWW for combustion of landfill gas, and to remove OAC 3745-23-06(B) as an applicable rule (modification of PTI 03-16179 issued 2/10/2005)	OAC rule 3745-31-05(A)(3)	
	OAC rule 3745-17-10(B)(1)	
	OAC rule 3745-17-07 (A)(1)	
	OAC rule 3745-18-06	

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: **B001**

Applicable Emissions
Limitations/Control Measures

2.44 lbs nitrogen oxides
(NO_x)/hr; 10.69 tons NO_x/yr

2.05 lbs carbon monoxide
(CO)/hr; 8.98 tons CO/yr

0.13 lbs organic compounds
(OC)/hr; 0.57 tons OC/yr

2.39 lbs sulfur dioxide (SO₂)/hr;
10.47 tons SO₂/yr

0.41 lbs particulate emissions
(PE)/hr; 1.80 tons PE/yr

Visible PE shall not exceed
10% opacity as a six-minute
average

see A.2.a

see A.2.b

see A.2.c

see A.2.d

see A.2.e

2. Additional Terms and Conditions

2.a The "Best Available Technology" (BAT) has been determined to be compliance with the terms and conditions of this permit. .

MSC 1**PTI A****Modification Issued: 2/27/2007**Emissions Unit ID: **B001**

- 2.b** The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A)(3).
- 2.c** The visible emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- 2.d** This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(C).
- 2.e** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

B. Operational Restrictions

- 1. This emissions unit shall burn "treated" landfill gas and/or natural gas only.

C. Monitoring and/or Record keeping Requirements

For each day during which the permittee burns a fuel other than natural gas and/or "treated" landfill gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than "treated" landfill gas and/or natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

2.44 lbs NO_x/hr, 10.69 tons NO_x/yr

11

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: **B001**

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 24,416 ft³/hr by the appropriate AP-42 emission factor of 100 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 7. **"Treated" landfill gas is considered to be equivalent to natural gas. The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation

b. Emission Limitation:

2.05 lbs CO/hr, 8.98 tons CO/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 24,416 ft³/hr by the appropriate AP-42 emission factor of 84 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 10.

**"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.13 lbs OC/hr; 0.57 tons OC/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas fuel usage of 24,416 ft³/hr by the

Emissions Unit ID: B001

appropriate AP-42 emission factor of 5.5 lb/10⁶ ft³ from Chapter 1, Table 1.4-2 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, 18, 25 and/or 25A, as appropriate.

*"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

d. Emission Limitation:

2.39 lbs SO₂/hr, 10.47 tons SO₂/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by using the following equation:

$SO_2 = (\text{ppmv}) \times (\text{MW}) \times (\text{DSCFM}) \times (1.5584 \times 10^{-7})$ at 68^o F and 29.92 inches Hg which is the equation to convert ppm to lbs/hr for a pollutant in air

where ppmv = the concentration of SO₂ in landfill gas [given as 46.9 ppmv in AP-42 Chapter 2 Section 4 (11/98)]

MW = molecular weight which is 64.04 lbs/lb moles

DSCFM = Stack gas dry volumetric flow rate, at standard conditions which is 5100 ft³/min

If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 6.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.41 lbs PE/hr, 1.80 tons PE/yr

MSC 1**PTI A****Modification Issued: 2/27/2007**Emissions Unit ID: **B001**Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum landfill gas fuel usage of 50,228 ft³/hr by the appropriate AP-42 emission factor of 8.2 lb/10⁶ ft³ from Chapter 2, Table 2.4-5 (11/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 5.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

f. Emission Limitation:

Visible PE shall not exceed 10% opacity, as a six-minute average

Applicable Compliance Method:

If required, compliance with the visible PE limitations shall be determined in accordance with the test methods and procedures in Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

None

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: B002

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	OAC rule 3745-21-08(B)
B002 - Natural gas/landfill gas-fired boiler (rated maximum capacity of 7.321 MMBtu/hr) - administrative modification to remove terms and conditions for compliance with NSPS WWW for combustion of landfill gas, and to remove OAC 3745-23-06(B) as an applicable rule (modification of PTI 03-16179 issued 2/10/2005)	OAC rule 3745-31-05(A)(3)	
	OAC rule 3745-17-10(B)(1)	
	OAC rule 3745-17-07 (A)(1)	
	OAC rule 3745-18-06	

MSC Walbridge Coatings, Inc.
PTI Application: 02 16170
Modif

Facility ID: 038700004

Emissions Unit ID: B002

Applicable Emissions
Limitations/Control Measures

0.71 lbs nitrogen oxides
(NO_x)/hr; 3.11 tons NO_x/yr

0.60 lbs carbon monoxide
(CO)/hr; 2.63 tons CO/yr

0.04 lbs organic compounds
(OC)/hr; 0.18 tons OC/yr

0.75 lbs sulfur dioxide (SO₂)/hr;
3.29 tons SO₂/yr

0.12 lbs particulate emissions
(PE)/hr; 0.53 tons PE/yr

Visible PE shall not exceed
10% opacity as a six-minute
average

see A.2.a

see A.2.b

see A.2.c

see A.2.d

see A.2.e

2. Additional Terms and Conditions

- 2.a** The "Best Available Technology" (BAT) has been determined to be compliance with the terms and conditions of this permit. .
- 2.b** The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A)(3).
- 2.c** The visible emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- 2.d** This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06©).
- 2.e** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

B. Operational Restrictions

- 1. This emissions unit shall burn "treated" landfill gas and/or natural gas only.

C. Monitoring and/or Record keeping Requirements

- 1. For each day during which the permittee burns a fuel other than natural gas and/or "treated" landfill gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than "treated" landfill gas and/or natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: **B002**

a. Emission Limitation:

0.71 lbs NO_x/hr, 3.11 tons NO_x/yr

MSC 1**PTI A****Modification Issued: 2/27/2007**Emissions Unit ID: **B002**Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 7,120 ft³/hr by the appropriate AP-42 emission factor of 100 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 7.

*"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

0.60 lbs CO/hr, 2.63 tons CO/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 7,120 ft³/hr by the appropriate AP-42 emission factor of 84 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 10.

*"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.04 lbs OC/hr; 0.18 tons OC/yr

Applicable Compliance Method:

Emissions Unit ID: B002

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 7,120 ft³/hr by the appropriate AP-42 emission factor of 5.5 lb/10⁶ ft³ from Chapter 1, Table 1.4-2 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, 18, 25, and/or 25A, as appropriate.

*"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

d. Emission Limitation:

0.75 lbs SO₂/hr, 3.29 tons SO₂/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by using the following equation:

$SO_2 = (\text{ppmv}) \times (\text{MW}) \times (\text{DSCFM}) \times (1.5584 \times 10^{-7})$ at 68° F and 29.92 inches Hg which is the equation to convert ppm to lbs/hr for a pollutant in air

where ppmv = the concentration of SO₂ in landfill gas [given as 46.9 ppmv in AP-42 Chapter 2 Section 4 (11/98)]

MW = molecular weight which is 64.04 lbs/lb moles

DSCFM = Stack gas dry volumetric flow rate, at standard conditions which is 1600 ft³/min

If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 6.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

e. Emission Limitation:

0.12 lbs PE/hr, 0.53 tons PE/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum landfill gas fuel usage of 14,612 ft³/hr by the appropriate AP-42 emission factor of 8.2 lb/10⁶ ft³ from Chapter 2, Table 2.4-5 (11/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 5.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

f. Emission Limitation:

Visible PE shall not exceed 10% opacity, as a six-minute average

Applicable Compliance Method:

If required, compliance with the visible PE limitations shall be determined in accordance with the test methods and procedures in Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

None

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: B003

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	
B003 - Natural gas/landfill gas-fired boiler (rated maximum capacity of 25.1 MMBtu/hr) - administrative modification to remove terms and conditions for compliance with NSPS WWW for combustion of landfill gas, and to remove OAC 3745-23-06(B) as an applicable rule (modification of PTI 03-16179 issued 2/10/2005)	OAC rule 3745-31-05(A)(3)	OAC rule 3745-21-08(B)
	OAC rule 3745-17-10(B)(1)	
	OAC rule 3745-17-07 (A)(1)	
	OAC rule 3745-18-06	

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: **B003**

Applicable Emissions
Limitations/Control Measures

2.44 lbs nitrogen oxides
(NO_x)/hr; 10.69 tons NO_x/yr

2.05 lbs carbon monoxide
(CO)/hr; 8.98 tons CO/yr

0.13 lbs organic compounds
(OC)/hr; 0.57 tons OC/yr

2.39 lbs sulfur dioxide (SO₂)/hr;
10.47 tons SO₂/yr

0.41 lbs particulate emissions
(PE)/hr; 1.80 tons PE/yr

Visible PE shall not exceed
10% opacity as a six-minute
average

see A..2.a

see A.2.b

see A.2.c

see A.2.d

see A.2.e

2. Additional Terms and Conditions

2.a The "Best Available Technology" (BAT) has been determined to be compliance with the terms and conditions of this permit. .

MSC Walbridge Coatings, Inc.
PTI Application: 02-16470
Modif

Facility ID: 038700004

Emissions Unit ID: B003

- 2.b** The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A)(3).
- 2.c** The visible emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- 2.d** This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(C).
- 2.e** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

B. Operational Restrictions

- 1. This emissions unit shall burn "treated" landfill gas and/or natural gas only.

C. Monitoring and/or Record keeping Requirements

- 1. For each day during which the permittee burns a fuel other than natural gas and/or treated landfill gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

- 1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than "treated" landfill gas and/or natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
2.44 lbs NO_x/hr, 10.69 tons NO_x/yr

MSC 1

PTI A

Modification Issued: 2/27/2007

Emissions Unit ID: B003

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 24,416 ft³/hr by the appropriate AP-42 emission factor of 100 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 7.

**"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

b. Emission Limitation:

2.05 lbs CO/hr, 8.98 tons CO/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 24,416 ft³/hr by the appropriate AP-42 emission factor of 84 lb/10⁶ ft³ from Chapter 1, Table 1.4-1 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 10.

**"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

c. Emission Limitation:

0.13 lbs OC/hr; 0.57 tons OC/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum natural gas* fuel usage of 24,416 ft³/hr by the appropriate AP-42 emission factor of 5.5 lb/10⁶ ft³ from Chapter 1, Table 1.4-2 (7/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, 18, 25, and/or 25A as appropriate.

*"Treated" landfill gas is considered to be equivalent to natural gas.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

d. Emission Limitation:

2.39 lbs SO₂/hr, 10.47 tons SO₂/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by using the following equation:

$SO_2 = (\text{ppmv}) \times (\text{MW}) \times (\text{DSCFM}) \times (1.5584 \times 10^{-7})$ at 68⁰ F and 29.92 inches Hg which is the equation to convert ppm to lbs/hr for a pollutant in air

where ppmv = the concentration of SO₂ in landfill gas [given as 46.9 ppmv in AP-42 Chapter 2 Section 4 (11/98)]

MW = molecular weight which is 64.04 lbs/lb moles

DSCFM = Stack gas dry volumetric flow rate, at standard conditions which is 5100 ft³/min

If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 6.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

MSC Walbridge Coatings, Inc.
PTI Application: 02-16470
Modif

Facility ID: 038700004

Emissions Unit ID: B003

e. Emission Limitation:

0.41 lbs PE/hr, 1.80 tons PE/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance with the hourly emission rate by multiplying the maximum landfill gas fuel usage of 50,228 ft³/hr by the appropriate AP-42 emission factor of 8.2 lb/10⁶ ft³ from Chapter 2, Table 2.4-5 (11/98). If required, the permittee shall demonstrate compliance by emission testing in accordance with 40 CFR Part 60, Appendix A, Methods 1- 5.

The tons/yr was developed by multiplying the lb/hr limitation by the maximum operating schedule of 8760 hrs/yr, and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly limitation, compliance will also be shown with the annual limitation.

f. Emission Limitation:

Visible PE shall not exceed 10% opacity, as a six-minute average

Applicable Compliance Method:

If required, compliance with the visible PE limitations shall be determined in accordance with the test methods and procedures in Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

None