

Facility ID: 0362010129 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0362010129 Emissions Unit ID: P001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Stationary Diesel Emergency Generator, 60 KW, 0.74 mmBtu/hr, GPSMOH-G1	OAC rule 3745-31-03(A)(4)	See C.1.
	OAC rule 3745-17-11(B)(5)(a)	0.310 lb particulate emissions (PE) / mmBtu
	OAC rule 3745-21-08	See A.2.a.
	OAC rule 3745-23-06	See A.2.b.

2. **Additional Terms and Conditions**
 - (a) This emissions unit shall minimize carbon monoxide emissions by use of the best available control techniques and operating practices in accordance with best current technology.
This emissions unit shall minimize nitrogen oxide emissions by use of the latest available control techniques and operating practices in accordance with best current technology.

B. Operational Restrictions

1. The permittee shall not operate this emissions unit for more than 500 hours per rolling 12 month period.
2. The permittee shall not burn distillate oil with greater than 0.5 percent by weight sulfur in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month:
 - a. Records that contain the rolling twelve month hours of operation; and
 - b. Records that show the type of fuel used and the sulfur content (in per cent by weight) of any distillate oil used.

D. Reporting Requirements

1. The permittee shall submit annual deviation (excursion) reports that identify each period where the recordkeeping requirements of section C.1.a. indicate any deviations (excursions) from the operational restrictions of section B.1. This report shall be submitted by January 31 of each year and shall cover the rolling 12-month reports generated during the previous 12 month period, unless no deviations occurred. For calendar years where no deviations in rolling 12-month averages occur, the permittee is not required to submit a report for such year, but a report must at a minimum be submitted prior to permit renewal, which would state that no deviations occurred during that 5-year reporting period.

E. Testing Requirements

1. Compliance with the emission limitation(s) in Section A.I of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:
0.310 lb PE / mmBtu

Applicable Compliance Method:
Compliance shall be determined by the emissions factor of 0.31 lb PE / mmBtu (AP-42 Chapter 3.3, 10/96).

If required, the permittee shall demonstrate compliance with the above emission limit pursuant to 40 CFR 60, Appendix A, Methods 1 - 5.

F. **Miscellaneous Requirements**

1. None