



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
RICHLAND COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 03-13976

DATE: 8/28/2003

Newman Technology, Inc.
Andy Pfeiffer
100 Cairns Road
Mansfield, OH 44903

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

NWDO



**Permit To Install
Terms and Conditions**

**Issue Date: 8/28/2003
Effective Date: 8/28/2003**

FINAL PERMIT TO INSTALL 03-13976

Application Number: 03-13976
APS Premise Number: 0370010118
Permit Fee: **\$400**
Name of Facility: Newman Technology, Inc.
Person to Contact: Andy Pfeiffer
Address: 100 Cairns Road
Mansfield, OH 44903

Location of proposed air contaminant source(s) [emissions unit(s)]:

**100 Cairns Road
Mansfield, Ohio**

Description of proposed emissions unit(s):

Miscellaneous metal parts paint line with regenerative thermal oxidizer (Modification to PTI 03-09967 to allow for addition of three new paint booths).

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

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Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

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14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	7.36
NO _x	4.21
CO	4.51

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>		<u>Applicable Rules/Requirements</u>
Miscellaneous metal parts paint line consisting of seven spray booths, 2.6 mmBtu/hr natural gas fired cure oven and 4.0 mmBtu/hr natural gas fired regenerative thermal oxidizer (Modification to PTI 03-09967, issued on March 19, 1997, to allow for addition of three new paint booths).	4.0 mmBtu/hr natural gas fired regenerative thermal oxidizer	
Miscellaneous metal parts spray booth operation with dry filtration		OAC rule 3745-31-05 (A) (3)
		OAC rule 3745-21-09 (B) (6)
2.6 mmBtu/hr natural gas fired cure oven		OAC rule 3745-31-05 (A) (3)
		OAC rule 3745-23-06 (B)

OAC rule 3745-21-08 (B)

OAC rule 3745-31-05 (A) (3)

OAC rule 3745-23-06 (B)

OAC rule 3745-21-08 (B)

Applicable Emissions
Limitations/Control Measures

(See A.1.2.b.)

Use of regenerative thermal oxidizer
(RTO) (See A.1.2.a.)

1.68 lbs organic compounds OC/hr
and 7.36 tons OC/yr (includes
cleanup material usage)

(See A.2.c.)

0.25 lb nitrogen oxides (NO_x)/hr and
1.10 tons NO_x/yr

0.21 lb carbon monoxide (CO)/hr
and 0.92 ton CO/yr

(See A.1.2.b.)

(See A.1.2.b.)

0.71 lb NO_x/hr and 3.11 tons NO_x/yr

0.82 lb CO/hr and 3.59 tons CO/yr

(See A.1.2.b.)

2. Additional Terms and Conditions

2.a Best available technology (BAT) control requirements for this emissions unit has been determined to be use of a regenerative thermal oxidizer for OC control. The regenerative thermal oxidizer shall meet a minimum destruction efficiency of 95% (100% capture).

2.b The permittee has satisfied the "latest available control techniques and operating practices required pursuant to OAC rule 3745-23-06 (B) and the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08 (B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05 (A) (3) in this permit to install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally approved SIP for Ohio.

2.c The emission limitation specified in this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A) (3).

B. Operational Restrictions

1. The average combustion temperature within the regenerative thermal oxidizer, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

2. The emissions unit shall be equipped with a permanent total enclosure (PTE) which shall be installed and operated in accordance with 40 CFR Part 51, Appendix M, Method 204. The PTE shall meet the following criteria:

a. Any natural draft opening (NDO) shall be at least 4 equivalent opening diameters from each OC emitting point unless otherwise specified by the Administrator;

b. The total area of all NDO's shall not exceed 5 percent of the surface area of the enclosure's 4 walls, floor, and ceiling;

c. The average facial velocity (FV), of air through all NDO's shall be at least 3,600 m/hr (200 fpm). The direction of air flow through all NDO's shall be into the enclosure;

d. All access doors and windows whose areas are not included in section (b) and are not

Emissions Unit ID: **K001**

included in the calculation in section (s) shall be closed during routine operation of the process; and

- e. All the OC emissions must be captured and contained for discharge through a control device.
3. The permanent total enclosure shall be maintained under negative pressure, at a minimum pressure differential that is not less than 0.007 inch of water, whenever this emissions unit is in operation.

C. Monitoring and/or Record keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modification deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

- a. All 3-hour blocks of time during which the average combustion temperature within the regenerative thermal oxidizer, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance; and
 - b. A log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall maintain and operate monitoring devices and a recorder which simultaneously measure and record the pressure inside and outside the permanent total enclosure. The monitoring and recording devices shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manuals.

The permittee shall maintain records of all 3-hour blocks of time during which the permanent total enclosure was not maintained at or above the minimum pressure differential of 0.007 inch of water, as a 3-hour average.

3. The permittee shall collect and record the following information each month for the coating operation:
 - a. The company identification for each coating/cleanup material employed;
 - b. The number of gallons of each coating/cleanup material employed;

- c. The organic compound content, in pounds per gallon, as applied of each coating/cleanup material employed;
 - d. The total controlled organic emission rate for all coatings and cleanup materials, in lbs/month (the controlled organic emission rate shall be calculated using the information in b and c above and the overall control efficiency from the most recent performance test that demonstrated that the emissions unit was in compliance); and
 - e. The annual year-to-date organic compound emissions from all coatings and cleanup materials (sum of d for each month to date from January to December).
4. The permit to install for emissions unit K001 was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by the emissions units using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Xylene*

TLV (mg/m³): 434.2

Maximum Hourly Emission Rate (lbs/hr): 1.68

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 4.843

MAGLC (ug/m³): 10338

*All air toxic emissions assumed to be Xylene since Xylene is the worst case pollutant

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
- c. Where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

D. Reporting Requirements

1. In accordance with the General Terms and Conditions of this permit, the permittee shall submit deviation (excursion) reports, which identify the following:
 - a. All 3-hour blocks of time during which the average combustion temperature within the regenerative thermal oxidizer does not comply with the temperature limitation specified above; and
 - b. All 3-hour blocks of time during which the permanent total enclosure was not maintained at the required differential pressure specified above.

2. The permittee shall submit annual written reports of any deviations (excursions) from the annual organic compound emission limitation in section A.1. of this permit. If no deviations occurred during a calendar year, the permittee shall submit an annual report, which states that no deviations occurred during that calendar year. The reports shall be submitted annually, by January 31 of each year and shall cover the previous calendar year.

E. Testing Requirements

1. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emissions testing shall be conducted within 180 days following issuance of this permit;
 - b. The emission testing shall be conducted to demonstrate compliance with the 1.68 lbs organic compounds/hour and the ninety-five percent destruction efficiency requirements for the thermal incinerator;
 - c. The following test method(s) shall be employed to demonstrate compliance with the requirements of E.1.b. above: Methods 1-4 and 18, 25, or 25A of 40 CFR Part 60, Appendix A. The test method(s) which must be employed to demonstrate compliance with the control efficiency for OC are specified below. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA;
 - d. The capture efficiency shall be determined using Methods 204 through 204F, as specified in 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with USEPA's "Guidelines for Determining Capture Efficiency," date January 9, 1995. (The Ohio EPA will consider the request, including an evaluation of the applicability, necessity, and validity of any other applicable requirement). The control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in Methods 18, 25, or 25A of 40 CFR Part 60, Appendix A and Methods 204 through 204F, as specified in 40 CFR Part 51, Appendix M. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.";
 - e. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District

Office or local air agency.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report of the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

2. Compliance with the emission limitation(s) in section A.1. of these terms and conditions shall be determined in accordance with the following method(s):

a. **Emission Limitation**

1.68 lbs OC/hr and 7.36 tons OC/yr (includes cleanup material usage)

Applicable Compliance Method

Compliance with the lb/hr limitation shall be determined in accordance with the test methods and procedures of 40 CFR Part 60, Appendix A, Methods 1-4, and 18, 25, or 25A (see section E.1.).

The annual limitation was established by multiplying the hourly emission limitation by the maximum operating schedule of 8760 hrs/yr and dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation, compliance with the annual limitation will be assumed.

b. **Emission Limitation**

0.25 lb NO_x/hr & 1.10 tons NO_x/yr from the cure oven

Applicable Compliance Method

The hourly and annual emission limitations represent the potential to emit* of the

emissions unit. Therefore, no monitoring and record keeping, reporting, or compliance method calculations are required to demonstrate compliance with these limitations. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

*The hourly emission limitation is based on a maximum heat input of 2.6 mmBtu/hr, 1020 Btu/scf and an emission factor of 100 lbs NO_x/million scf from AP-42, Table 1.4-1 (7/98). The annual potential to emit is based on the hourly potential to emit and a maximum operating schedule of 8760 hrs/yr.

- c. **Emission Limitation**
0.21 lb CO/hr & 0.92 ton CO/yr from the cure oven

Applicable Compliance Method

The hourly and annual emission limitations represent the potential to emit* of the emissions unit. Therefore, no monitoring and record keeping, reporting, or compliance method calculations are required to demonstrate compliance with these limitations. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.

*The hourly emission limitation is based on a maximum heat input of 2.6 mmBtu/hr, 1020 Btu/scf and an emission factor of 84 lbs CO/million scf from AP-42, Table 1.4-1 (7/98). The annual potential to emit is based on the hourly potential to emit and a maximum operating schedule of 8760 hrs/yr.

- d. **Emission Limitation**
0.71 lb NO_x/hr & 3.11 tons NO_x/yr from RTO natural gas combustion and oxidation of OC's in RTO

Applicable Compliance Method

The hourly and annual emission limitations represent the potential to emit* of the emissions unit. Therefore, no monitoring and record keeping, reporting, or compliance method calculations are required to demonstrate compliance with these limitations. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

The hourly potential to emit for this emissions unit is based on the summation of emissions associated with natural gas combustion and oxidation of OC's in the RTO and is based on the following equation: Total Emissions = \sum natural gas combustion +

Emissions Unit ID: **K001**

emissions from oxidation of OC's**

*Natural gas combustion emissions: based on a maximum heat input of 4.0 mmBTU/hr, 1020 Btu/scf and an emission factor of 100 lbs NO_x/million scf from AP-42, Table 1.4-1 (7/98) [0.39 lb/hr].

**Oxidation of OC's: based on an emission factor of 2.44 grams NO_x/minute, a conversion factor of 1 lb/454 grams, and a conversion factor of 60 minutes/hr (0.32 lb/hr).

The annual potential to emit is based on the hourly potential to emit and a maximum operating schedule of 8760 hrs/yr.

e. **Emission Limitation**

0.82 lb CO/hr & 3.59 tons CO/yr from RTO natural gas combustion and oxidation of OC's in RTO

Applicable Compliance Method

The hourly and annual emission limitations represent the potential to emit* of the emissions unit. Therefore, no monitoring and record keeping, reporting, or compliance method calculations are required to demonstrate compliance with these limitations. If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.

The hourly potential to emit for this emissions unit is based on the summation of emissions associated with natural gas combustion and oxidation of OC's in the RTO and is based on the following equation: Total Emissions = \sum natural gas combustion + emissions from oxidation of OC's**

*Natural gas combustion: based on a maximum heat input of 4.0 mmBtu/hr, 1020 Btu/scf and an emission factor of 84 lbs CO /million scf from AP-42, Table 1.4-1 (7/98) [0.33 lb/hr].

**Oxidation of OC's: based on an emission factor of 3.72 grams CO/minute, a conversion factor of 1 lb/454 grams, and a conversion factor of 60 minutes/hr (0.49 lb/hr).

The annual potential to emit is based on the hourly potential to emit and a maximum operating schedule of 8760 hrs/yr.

F. Miscellaneous Requirements

None

NEW SOURCE REVIEW FORM B

PTI Number: 03-13976 Facility ID: 0370010118

FACILITY NAME Newman Technology, Inc.

FACILITY DESCRIPTION Miscellaneous metal parts paint line with regenerative thermal oxidizer (Modification to PTI 03-09967 to allow for addition of three new paint booths). CITY/TWP Mansfield

SIC CODE 3714 SCC CODE 4-02-025-01 EMISSIONS UNIT ID K001

EMISSIONS UNIT DESCRIPTION Miscellaneous metal parts paint line with regenerative thermal oxidizer (Modification to PTI 03-09967 to allow for addition of three new paint booths).

DATE INSTALLED 1/98

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	Attainment	1.68 lbs/hr	3.60	1.68 lbs/hr	7.36
Nitrogen Oxides	Attainment	0.25 lb/hr from cure oven	0.54 from cure oven	0.25 lb/hr from cure oven	1.10 from cure oven
		0.71 lb/hr from RTO	1.53 from RTO	0.71 lb/hr from RTO	3.11 from RTO
Carbon Monoxide	Attainment	0.21 lb/hr from cure oven	0.45 from cure oven	0.21 lb/hr from cure oven	0.92 from cure oven
		0.82 lb/hr from RTO	1.76 from RTO	0.82 lb/hr from RTO	3.59 from RTO
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? N NESHAP? N PSD? N OFFSET POLICY? N

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Use of RTO and compliance with the terms and conditions of this permit.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? Y

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? X YES NO

IDENTIFY THE AIR CONTAMINANTS: Xylene