



John R. Kasich, Governor  
Mary Taylor, Lt. Governor  
Scott J. Nally, Director

1/31/2013

Mr. Greg Moore  
Marathon Petroleum Company LP  
539 S. Main Street  
Office 6692  
Findlay, OH 45840

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 0302020032  
Permit Number: P0112716  
Permit Type: Administrative Modification  
County: Allen

Certified Mail

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

**How to appeal this permit**

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
77 South High Street, 17th Floor  
Columbus, OH 43215

## **How to save money, reduce pollution and reduce energy consumption**

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: [www.ohioairquality.org/clean\\_air](http://www.ohioairquality.org/clean_air)

## **How to give us feedback on your permitting experience**

Please complete a survey at [www.epa.ohio.gov/dapc/permitsurvey.aspx](http://www.epa.ohio.gov/dapc/permitsurvey.aspx) and give us feedback on your permitting experience. We value your opinion.

## **How to get an electronic copy of your permit**

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc) by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO



**FINAL**

**Division of Air Pollution Control  
Permit-to-Install and Operate  
for  
Marathon Petroleum Company LP**

Facility ID: 0302020032  
Permit Number: P0112716  
Permit Type: Administrative Modification  
Issued: 1/31/2013  
Effective: 1/31/2013  
Expiration: 8/8/2017





**Division of Air Pollution Control**  
**Permit-to-Install and Operate**  
for  
Marathon Petroleum Company LP

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**Final Permit-to-Install and Operate**  
Marathon Petroleum Company LP  
**Permit Number:** P0112716  
**Facility ID:** 0302020032  
**Effective Date:** 1/31/2013

## Authorization

Facility ID: 0302020032  
Application Number(s): M0002061  
Permit Number: P0112716  
Permit Description: Administrative Modification to remove language for T015 which restricts the storage tank from holding any petroleum liquid with a vapor pressure greater than 1.52 psi.  
Permit Type: Administrative Modification  
Permit Fee: \$0.00  
Issue Date: 1/31/2013  
Effective Date: 1/31/2013  
Expiration Date: 8/8/2017  
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Marathon Petroleum Company LP  
2990 S. Dixie Hwy.  
Lima, OH 45804-3721

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office  
347 North Dunbridge Road  
Bowling Green, OH 43402  
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

  
Scott J. Nally  
Director



**Final Permit-to-Install and Operate**  
Marathon Petroleum Company LP  
**Permit Number:** P0112716  
**Facility ID:** 0302020032  
**Effective Date:** 1/31/2013

## Authorization (continued)

Permit Number: P0112716  
Permit Description: Administrative Modification to remove language for T015 which restricts the storage tank from holding any petroleum liquid with a vapor pressure greater than 1.52 psi.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

<b>Emissions Unit ID:</b>	<b>T015</b>
Company Equipment ID:	Tank T-2
Superseded Permit Number:	P0086645
General Permit Category and Type:	Not Applicable



**Final Permit-to-Install and Operate**  
Marathon Petroleum Company LP  
**Permit Number:** P0112716  
**Facility ID:** 0302020032  
**Effective Date:** 1/31/2013

## **A. Standard Terms and Conditions**



**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting<sup>1</sup> a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

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<sup>1</sup> Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).



**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



**Final Permit-to-Install and Operate**  
Marathon Petroleum Company LP  
**Permit Number:** P0112716  
**Facility ID:** 0302020032  
**Effective Date:** 1/31/2013

## **B. Facility-Wide Terms and Conditions**



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) B.2., B.3., B.4., B.5., B.6. and B.7.
  
2. This permit establishes the following facility-wide terms and conditions for purposes of establishing federally enforceable requirements to limit the potential to emit (PTE) of volatile organic compounds (VOC) from the facility to 99.90 tons per rolling 12-month period. The federally enforceable restrictions are being established for purposes of avoiding Title V permitting requirements:
  - a) This permit establishes an operational restriction which limits the emissions of VOC from petroleum and distillate processed at the facility. The maximum rolling 12-month quantity of VOC emissions from petroleum and distillate employed in emissions units J001, T002-T021 and T025 combined is limited by the following equation:

$$\sum_{M=1}^{12} \left\{ \sum_{i=1}^n [(Q_i)(k)(EFL_i) + EFF_i] + \sum_{t=1}^m (STE_t) \right\} \div 2000 \leq 97.20$$

Where:

M = the increment of the rolling 12-month period

n = the total number of unique petroleum liquids loaded and stored in emissions units J001, T002-T021 and T025 combined

Q<sub>i</sub> = 1000 gallons of petroleum liquid i loaded

k = 0.01 – a constant representing a 99% control efficiency associated with the requirement to employ a vapor collection and control system

EFL<sub>i</sub> = VOC loading emission factor (lbs/1000 gal) for petroleum liquid i

EFF<sub>i</sub> = VOC fugitive vehicle emission factor (lbs/1000 gal) for petroleum liquid i

m = the total number of storage tanks

STE<sub>t</sub> = VOC emissions in pounds from each storage tank determined using the most current version of USEPA's "Tanks Program".



- b) The VOC emission limitation of 97.20 tons per rolling, 12 month period does not take into account the “de minimis” and exempt emission units at the facility. The VOC emissions from these “de minimis” and exempt emission units in addition to the 97.20 tons VOC rolling, 12-month limitation from emission units J001, T002-T021 and T025 combined shall not exceed an overall facility-wide limitation of 99.90 tons VOC per rolling, 12-month period.
- c) To ensure federal enforceability during the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the VOC emission rates specified in the following table:

**Maximum Allowable Cumulative VOC Emissions (tons)**

Month(s)	VOC Emissions
1 – 1	20.00
1 – 2	40.00
1 – 3	60.00
1 – 4	80.00
1 – 12	99.90

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual VOC limitation shall be based upon a rolling 12-month summation of the monthly emission rates.

- 3. The permittee shall collect and record the following VOC information each month for emission units J001, T002-T021 and T025 combined and “de minimis” and exempt emission units:
  - a) The company identification of each petroleum liquid loaded or stored;
  - b) The calculated VOC emissions from all petroleum liquids loaded and stored in emission units J001, T002-T021 and T025 combined, in tons, using the equation in B.2.a);
  - c) The calculated VOC emissions from all petroleum liquids loaded and stored in “de minimis” and exempt emission units, in tons;
  - d) The total VOC emissions from all petroleum liquids loaded and stored for all emission units facility-wide combined, in tons [summation of B.3.b) and B.3.c)];
  - e) For the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the cumulative monthly VOC emissions, in tons; and
  - f) After the first 12 months of operation or the first 12 calendar months following the issuance of this permit, the rolling, 12-month VOC emissions, in tons.



4. The permittee shall submit quarterly deviation reports that identify:
- a) all deviations of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:
    - (1) all exceedances of the rolling 12-month VOC limitation of 99.90tons for all emission units facility-wide combined; and
    - (2) for the first 12 calendar months following the issuance of this permit, all exceedances of the maximum allowable cumulative VOC emission limitation specified in section B.2.c) for all emission units facility-wide combined.
  - b) the probable cause of each deviation (excursion);
  - c) any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
  - d) the magnitude and duration of each deviation (excursion).

If no deviations occurred during a calendar quarter, the permittee shall submit a report that states that no deviations occurred during the quarter.

The quarterly reports shall be submitted electronically through Ohio EPA Air Services each year by January 31, April 30, July 31, and October 31 and shall cover the previous 3-month period unless an alternative schedule has been established and approved by the Northwest District Office.

5. This permit establishes the following facility-wide terms and conditions for purposes of establishing federally enforceable requirements to limit the PTE for hazardous air pollutant (HAP) emissions for purposes of avoiding Maximum Achievable Control Technology (MACT) regulations and Title V permitting requirements:

- a) Annual hazardous air pollutant (HAP) emissions from all emission units at the facility combined shall not exceed 9.80tons per rolling 12-month period for any individual HAP or 24.50 tons per rolling 12-month period for any combination of HAPs.

To ensure federal enforceability during the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the HAPs emission rates specified in the following table:

**Maximum Allowable Cumulative HAPs Emissions (tons)**

Month(s)	Individual HAP Emissions	Combined HAPs Emissions
1 – 1	2.00	5.00
1 – 2	4.00	10.00
1 – 3	6.00	15.00



Month(s)	Individual HAP Emissions	Combined HAPs Emissions
1 – 4	8.00	15.00
1 - 12	9.80	24.50

After the first 12 calendar months following the issuance of this permit, compliance with the annual HAP emission limitations shall be based upon the rolling, 12-month summations of the monthly emission rates.

6. The permittee shall collect and record the following HAP information each month for all emission units at the facility combined:
- a) The company identification of each petroleum liquid loaded or stored;
  - b) The total emission rate for each individual HAP from each petroleum liquid loaded and stored in emission units J001, T002-T021 and T025 combined, in tons, based on the following:  
  
multiply the VOC emissions from Section B.3.b) above by the HAP emission factors obtained from AP-42, Section 7.1.4, Hazardous Air Pollutant Speciation Methodology (11/2006);
  - c) The total emission rate for each individual HAP from each petroleum liquid loaded and stored in “de minimis” and exempt emission units, in tons, based on the following:  
  
multiply the VOC emissions from Section B.3.c) above by the HAP emission factors obtained from AP-42, Section 7.1.4, Hazardous Air Pollutant Speciation Methodology (11/2006);
  - d) The total emission rate for each individual HAP from all petroleum liquids loaded or stored, in tons [summation of B.6.b) and B.6.c)];
  - e) The total emission rate for combined HAPs from all petroleum liquids stored and loaded, in tons [summation of B.6.d)];
  - f) For the first 12 calendar months following the issuance of this permit, the cumulative monthly individual HAP emissions and cumulative monthly combined HAPs emissions, in tons; and
  - g) After the first 12 calendar months following the issuance of this permit, the rolling, 12-month individual HAP emissions and combined HAPs emissions, in tons.
7. The permittee shall submit quarterly deviation reports that identify:
- a) all deviations of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:
    - (1) all exceedances of the rolling 12-month individual HAP and combined HAP limitations of 9.80 tons and 24.50 tons, respectively from all emission units at the facility combined; and



(2) for the first 12 calendar months following the issuance of this permit, all exceedances of the maximum allowable cumulative individual HAP and combined HAP limitations specified in section B.5.a) from all emission units at the facility combined.

- b) the probable cause of each deviation (excursion);
- c) any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d) the magnitude and duration of each deviation (excursion).

If no deviations occurred during a calendar quarter, the permittee shall submit a report that states that no deviations occurred during the quarter.

The quarterly reports shall be submitted electronically through Ohio EPA Air Services each year by January 31, April 30, July 31, and October 31 and shall cover the previous 3-month period unless an alternative schedule has been established and approved by the Northwest District Office.

8. The Ohio EPA has determined that this facility may be applicable to the requirements of an area source MACT/GACT rule that the Ohio EPA does not have the delegated authority to implement. Although Ohio EPA has determined that an area source MACT (also known as the GACT) may apply, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised that all requirements associated with these rules are in effect and are enforceable by U.S. EPA. For more information on the area source rules, please refer to the follow U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>

The area source MACT/GACT rules that may be applicable include 40 CFR, Part 63, Subpart BBBB (Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities).



**Final Permit-to-Install and Operate**  
Marathon Petroleum Company LP  
**Permit Number:** P0112716  
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## **C. Emissions Unit Terms and Conditions**



**1. T015, Tank T-2**

**Operations, Property and/or Equipment Description:**

25,000 Gallon Transmix Storage Tank (Domed with Floating Roof)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)a., b)(2)a., f)(1)a. and f)(1)b.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(D)	99.90 tons of volatile organic compounds (VOC) per rolling, 12-month period from all emissions units at the facility combined [See Facility-Wide Terms and Conditions – B.2, B.3 and B.4]  9.80 tons per rolling 12-month period for any individual HAP or 24.50 tons per rolling 12-month period for any combination of HAPs from all emission units at the facility combined [See Facility-Wide Terms and Conditions – B.5, B.6 and B.7]  See b)(2)a.



- (2) Additional Terms and Conditions
  - a. This permit establishes the following federally enforceable emission limitations for purposes of avoiding applicability of Title V and Maximum Achievable Control Technology (MACT) regulations:
    - i. 99.90 tons of VOC per rolling 12-month period from all emissions units at the facility combined; and
    - ii. 9.80 tons per rolling 12-month period for any individual HAP or 24.50 tons per rolling 12-month period for any combination of HAPs from all emission units at the facility combined.
  - c) Operational Restrictions
    - (1) None.
  - d) Monitoring and/or Recordkeeping Requirements
    - (1) None.
  - e) Reporting Requirements
    - (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
    - (2) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
  - f) Testing Requirements
    - (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
      - a. Emission Limitation: 99.90 tons of VOC per rolling 12-month period from all emissions units at the facility combined  
  
Applicable Compliance Method: Compliance with the annual VOC limitation shall be based on the recordkeeping requirements specified in the Facility-Wide Terms and Conditions – B.3.
      - b. Emission Limitation: 9.80 tons per rolling 12-month period for any individual HAP or 24.50 tons per rolling 12-month period for any combination of HAPs from all emission units at the facility combined



**Final Permit-to-Install and Operate**

Marathon Petroleum Company LP

**Permit Number:** P0112716

**Facility ID:** 0302020032

**Effective Date:** 1/31/2013

- c. Applicable Compliance Method: Compliance with the annual HAP limitations shall be based on the recordkeeping requirements specified in the Facility-Wide Terms and Conditions – B.6.

g) Miscellaneous Requirements

- (1) None.