**John R. Kasich**, Governor
**Mary Taylor**, Lt. Governor
**Scott J. Nally**, Director

1/25/2013

Certified Mail

Greg Moore
Marathon Petroleum Company LP
539 S Main Street
Office 6692
Findlay, OH 45840

| | |
|---|---|
| No | TOXIC REVIEW |
| No | SYNTHETIC MINOR TO AVOID MAJOR NSR |
| No | CEMS |
| No | MACT/GACT |
| Yes | NSPS |
| No | NESHAPS |
| No | NETTING |
| No | MODELING SUBMITTED |
| No | SYNTHETIC MINOR TO AVOID TITLE V |
| No | FEDERALLY ENFORCABLE PTIO (FEPTIO) |
| No | SYNTHETIC MINOR TO AVOID MAJOR GHG |

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0215130176
Permit Number: P0110910
Permit Type: Renewal
County: Columbiana

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

**How to appeal this permit**

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to “Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General’s Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

**How to save money, reduce pollution and reduce energy consumption**

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

**How to give us feedback on your permitting experience**

Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

**How to get an electronic copy of your permit**

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northeast District Office at (330)425-9171or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NEDO

# FINAL

# Division of Air Pollution Control
# Permit-to-Install and Operate
for
Marathon Petroleum Company LP

| | |
|---|---|
| Facility ID: | 0215130176 |
| Permit Number: | P0110910 |
| Permit Type: | Renewal |
| Issued: | 1/25/2013 |
| Effective: | 1/25/2013 |
| Expiration: | 12/21/2017 |

**Division of Air Pollution Control**
**Permit-to-Install and Operate**
for
Marathon Petroleum Company LP

**Table of Contents**


Authorization ..... 1

A. Standard Terms and Conditions ..... 3

1. What does this permit-to-install and operate ("PTIO") allow me to do? ..... 4
2. Who is responsible for complying with this permit? ..... 4
3. What records must I keep under this permit? ..... 4
4. What are my permit fees and when do I pay them? ..... 4
5. When does my PTIO expire, and when do I need to submit my renewal application? ..... 4
6. What happens to this permit if my project is delayed or I do not install or modify my source? ..... 5
7. What reports must I submit under this permit? ..... 5
8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit? ..... 5
9. What are my obligations when I perform scheduled maintenance on air pollution control equipment? ..... 5
10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report? ..... 6
11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located? ..... 6
12. What happens if one or more emissions units operated under this permit is/are shut down permanently? ..... 6
13. Can I transfer this permit to a new owner or operator? ..... 7
14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"? ..... 7
15. What happens if a portion of this permit is determined to be invalid? ..... 7

B. Facility-Wide Terms and Conditions ..... 8

C. Emissions Unit Terms and Conditions ..... 10

1. B006, Boiler #6 ..... 11
2. J003, Barge Loading of Heavy Materials ..... 16

# Authorization

| | |
|---|---|
| Facility ID: | 0215130176 |
| Application Number(s): | A0045252, A0045508 |
| Permit Number: | P0110910 |
| Permit Description: | PTIO Renewal permit for B006 (Cleaver Brooks CB-500 20 MMBtu/hr natural gas-fired boiler) with administrative modification to remove all emission limits and permit language pertaining to fuel oil since B006 can now only operate on natural gas as fuel; and J003 (barge loading of heavy materials, including asphalt cement, slurry oil, and/or roofing flux). |
| Permit Type: | Renewal |
| Permit Fee: | $0.00 |
| Issue Date: | 1/25/2013 |
| Effective Date: | 1/25/2013 |
| Expiration Date: | 12/21/2017 |

Permit Evaluation Report (PER) Annual Date: Oct 1 - Sept 30, Due Nov 15

This document constitutes issuance to:

Marathon Petroleum Company LP
21 NEVADA AVE
Wellsville, OH 43968

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office
2110 East Aurora Road
Twinsburg, OH 44087
(330)425-9171

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director

# Authorization (continued)

Permit Number: P0110910
Permit Description: PTIO Renewal permit for B006 (Cleaver Brooks CB-500 20 MMBtu/hr natural gas-fired boiler) with administrative modification to remove all emission limits and permit language pertaining to fuel oil since B006 can now only operate on natural gas as fuel; and J003 (barge loading of heavy materials, including asphalt cement, slurry oil, and/or roofing flux).

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

| | |
|---|---|
| **Emissions Unit ID:** | **B006** |
| Company Equipment ID: | Boiler #6 |
| Superseded Permit Number: | P0012627 |
| General Permit Category and Type: | Not Applicable |
| **Emissions Unit ID:** | **J003** |
| Company Equipment ID: | Barge Loading of Heavy Materials |
| Superseded Permit Number: | P0012630 |
| General Permit Category and Type: | Not Applicable |

# A. Standard Terms and Conditions

**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement.Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is takenby Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northeast District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting[1] a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

[1]Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

# B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

# C. Emissions Unit Terms and Conditions

**1. B006, Boiler #6**

**Operations, Property and/or Equipment Description:**

Cleaver Brooks CB-500 20 MMBtu/hr natural gas-fired boiler

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(A)(3) (PTI No. 17-1092 issued 5/12/93) | E emissions shall not exceed 0.0076 lb/MMBtu of actual heat input and 0.65 tpy<br><br>SO2 emissions shall not exceed 0.001 lb/MMBtuof actual heat input and 0.05 tpy<br><br>NOx emissions shall not exceed 0.1 lb/MMBtuof actual heat input and 8.59 tpy<br><br>VOC emissions shall not exceed 0.0055 lb/MMBtu of actual heat input and 0.47 tpy<br><br>CO emissions for this emissions unit shall not exceed 0.084 lb/MMBtu of actual heat input and 7.21 tpy |
| b. | OAC rule 3745-17-07(A)(1) | Visible particulate emissions shall not exceed 20% opacity as a six-minute |

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| | | average, except as provided by rule. |
| c. | 40 CFR 60 Subpart Dc | See d)(1) |

(1) Additional Terms and Conditions

a. The hourly emission limitations for this emissions unit were established to reflect the maximum potential to emit. Therefore, it is not necessary to develop additional monitoring, record keeping, and/or reporting requirements to ensure compliance with the short term limits.

c) Operational Restrictions

(1) The permittee shall only burn natural gas in this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) Pursuant to 40 CFR Part 60, Subpart Dc, the permittee shall record and maintain records of the amount of natural gas combusted during each day.

(2) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

e) Reporting Requirements

(1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. The PER shall identify:

a. each day when a fuel other than natural gas was burned in these emissions units; and

b. each day during which records were not maintained on the amount of natural gas combusted in these emissions units.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

PE emissions shall not exceed 0.0076 lb/MMBtu of actual heat input and 0.65 tpy

Applicable Compliance Method:

Compliance with the emissions limit may be determined by multiplying the natural gas emission factor of 7.6 lbs of particulate per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98) by the natural gas heat content of 1000 Btu per cubic foot.

Compliance with the annual limit may be determined by multiplying the maximum annual gas burning capacity of 171.8 MM cubic ft/yr by the natural gas emission factor of 7.6 lbs of particulate per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98), and dividing by 2000 lbs.

b. Emission Limitation:

SO2 emissions shall not exceed 0.001 lb/MMBtu of actual heat input and 0.05 tpy

Compliance with the emissions limit may be determined by multiplying the natural gas emission factor of 0.6 lb of SO2 per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98) by the natural gas heat content of 1000 Btu per cubic foot.

Compliance with the annual limit may be determined by multiplying the maximum annual gas burning capacity of 171.8 MM cubic ft/yr by the natural gas emission factor of 0.6 lb of SO2 per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98), and dividing by 2000 lbs.

c. Emission Limitation:

NOx emissions shall not exceed 0.1 lb/MMBtu of actual heat input

<u>Applicable Compliance Method:</u>

If required, the permittee shall demonstrate compliance with these emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7 or 7E. Alternative EPA approved test methods may be sued with prior approval from the Ohio EPA.

d. Emission Limitation:

8.59 tons per year $NO_x$

Applicable Compliance Method:

Compliance with the annual limit may be determined by multiplying the maximum annual gas burning capacity of 171.8 MM cubic ft/yr by the natural gas emission factor of 100 lb of NOx per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98), and dividing by 2000 lbs.

e. Emission Limitation:

VOC emissions shall not exceed 0.0055 lb/MMBtu of actual heat input and 0.47 tpy

Applicable Compliance Method:

Compliance with the emissions limit may be determined by multiplying the natural gas emission factor of 5.5 lbs of VOC per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98) by the natural gas heat content of 1000 Btu per cubic foot.

Compliance with the annual limit may be determined by multiplying the maximum annual gas burning capacity of 171.8 MM cubic ft/yr by the natural gas emission factor of 5.5 lb of VOC per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98), and dividing by 2000 lbs.

If required, the permittee shall demonstrate compliance with these emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 18, 25, or 25A. Alternative EPA approved test methods may be sued with prior approval from the Ohio EPA.

f. Emission Limitation:

CO emissions for this emissions unit shall not exceed 0.084 lb/MMBtu of actual heat input and 7.21 tpy

Applicable Compliance Method:

Compliance with the emissions limit may be determined by multiplying the natural gas emission factor of 84 lb of SO2 per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98) by the natural gas heat content of 1000 Btu per cubic foot.

Compliance with the annual limit may be determined by multiplying the maximum annual gas burning capacity of 171.8 MM cubic ft/yr by the natural gas emission factor of 84 lb of SO2 per MM cubic ft (emission factor from "Compilation of Air Pollutant Emission Factors, AP-42", Table 1.4-2 for natural gas combustion, 7/98), and dividing by 2000 lbs.

If required, the permittee shall demonstrate compliance with these emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

g. Emission Limitation:

Visible particulate emissions from the boiler stack shall not exceed 20% opacity,as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 9.

g) Miscellaneous Requirements

(1) None.

## 2. J003, Barge Loading of Heavy Materials

**Operations, Property and/or Equipment Description:**

Barge loading of heavy materials, including asphalt cement, slurry oil, and/or roofing flux

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(E) | OC emissions shall not exceed 6.0 tons per year. |

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) The permittee shall not exceed an annual material throughput rate of 315,675,000 gallons.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount (gallons per month and total gallons to date for the calendar year) of material throughput for this emissions unit.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall additionally identify the following information in the annual PER in accordance with the monitoring requirements in d)(1):

a. The annual material throughput rate in gallons.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>

Organic compounds (OC) shall not exceed 6.0 tons/year.

<u>Applicable Compliance Method:</u>

The annual limitation was developed by multiplying the calculated loading loss emission factor from AP-42 of 0.038 pounds OC/1000 gallons of liquid loaded (Section 5.2 - 1/95) by the maximum annual material throughput (315,675,000 gallons), and then dividing by 2000 pounds/ton. The loading loss emission factor was determined as follows:

$$LL = 12.46 [(S*P*M) / T]$$

where:

LL = loading loss, pounds per 1000 gallons of liquid loaded
S = saturation factor = 1.45 (AP-42, Table 5.2-1)
P = true vapor pressure of liquid loaded, pounds per square inch (psia) = 0.0157
M = molecular weight of vapors, pounds per pound-mole (lb/lb-mole) = 105
T = temperature of liquid loaded, R = 785

Therefore provided compliance is shown with the maximum annual throughput restriction, compliance with the annual OC emission limitation shall also be demonstrated.

g) Miscellaneous Requirements

(1) None.