

Synthetic Minor Determination and/or **Netting Determination**

Permit To Install: **03-17309**

A. Source Description

USG is proposing to break-up existing emissions unit P009 (Joint Treatment) into five sources. The following four emission units will be sources of PM: Ready Mix Lines #1, 2 and 4, and the Simplex Mixer. The last emissions unit, Paint Mixers #2 and #3, will also emit PM and small amounts of VOC.

B. Facility Emissions and Attainment Status

USG is a major facility for Title V and it appears that the facility is major for PSD. The NWDO is awaiting guidance from the Central Office before making a final determination.

C. Source Emissions

Emissions unit P037 Ready Mix Line # 1 - 0.02 gr/dscf, and 3.60 tpy, 12-month period for PM-10, non-baghouse emissions: 2.92 ton per rolling, 12-month period for PE

Emissions unit P038 Ready Mix Line # 2 - 0.02 gr/dscf, and 1.20 tpy, 12-month period for PM-10, non-baghouse emissions: 1.98 ton per rolling, 12-month period for PE

Emissions unit P039 Simplex Mixer - 0.02 gr/dscf, and 0.44 tpy, 12-month period for PM-10, non-baghouse emissions: 0.24 ton per rolling, 12-month period for PE

Emissions unit P040 # 4 Mixer - 0.02 gr/dscf, and 3.30 tpy, 12-month period for PM-10, non-baghouse emissions: 0.77 ton per rolling, 12-month period for PE

Emissions unit P041 Paint Mixers # 2 and # 3 - 0.02 gr/dscf, and 3.60 tpy, 12-month period for PM-10, non-baghouse emissions: 2.92 ton per rolling, 12-month period for PE

D. Conclusion

USG has requested federally enforceable emission limitations on these existing emission units to limit the potential to emit.



State of Ohio Environmental Protection Agency

**RE: DRAFT PERMIT TO INSTALL
OTTAWA COUNTY**

CERTIFIED MAIL

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.
Center

Application No: 03-17309

Fac ID: 0362000078

DATE: 2/21/2008

United States Gypsum Company
Andy Cvitkovich
121 Lake Street
Gypsum, OH 43433

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$1700** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NWDO

Toledo Metro. Area Council of Gov.

MI

PUBLIC NOTICE
ISSUANCE OF DRAFT PERMIT TO INSTALL **03-17309** FOR AN AIR CONTAMINANT SOURCE
FOR **United States Gypsum Company**

On 2/21/2008 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **United States Gypsum Company**, located at **121 South Lake St., Gypsum, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 03-17309:

Split up P009 (joint treatment) into multiple emission units and get federally enforceable limits to avoid PSD.

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Don Waltermeyer, Ohio EPA, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402 [(419)352-8461]



**Permit To Install
Terms and Conditions**

**Issue Date: To be entered upon final issuance
Effective Date: To be entered upon final issuance**

DRAFT PERMIT TO INSTALL 03-17309

Application Number: 03-17309
Facility ID: 0362000078
Permit Fee: **To be entered upon final issuance**
Name of Facility: United States Gypsum Company
Person to Contact: Andy Cvitkovich
Address: 121 Lake Street
Gypsum, OH 43433

Location of proposed air contaminant source(s) [emissions unit(s)]:

**121 South Lake St.
Gypsum, Ohio**

Description of proposed emissions unit(s):

Split up P009 (joint treatment) into multiple emission units and get federally enforceable limits to avoid PSD.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

A. State and Federally Enforceable Permit-To-Install General Terms and Conditions

1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - i. The date, place (as defined in the permit), and time of sampling or measurements.
 - ii. The date(s) analyses were performed.
 - iii. The company or entity that performed the analyses.
 - iv. The analytical techniques or methods used.
 - v. The results of such analyses.
 - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
 - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the appropriate Ohio EPA District Office or local air agency. The written

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reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - iv. If this permit is for an emissions unit located at a Title V facility, then each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d. The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain,

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the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

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7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

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8. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

9. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of

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the Ohio EPA. Progress reports shall contain the following:

- i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
- ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

10. Permit-To-Operate Application

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this permit is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

11. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

12. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

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13. Permit-To-Install

A permit-to-install must be obtained pursuant to OAC Chapter 3745-31 prior to "installation" of "any air contaminant source" as defined in OAC rule 3745-31-01, or "modification", as defined in OAC rule 3745-31-01, of any emissions unit included in this permit.

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B. State Only Enforceable Permit-To-Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

4. Authorization To Install or Modify

If applicable, authorization to install or modify any new or existing emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of

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installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

5. Construction of New Sources(s)

This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

6. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

7. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

8. Construction Compliance Certification

If applicable, the applicant shall provide Ohio EPA with a written certification (see enclosed form if applicable) that the facility has been constructed in accordance with the permit-to-install application and the terms and conditions of the permit-to-install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

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9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

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C. Permit-To-Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
PM-10	12.14
PE	8.83

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Part II - FACILITY SPECIFIC TERMS AND CONDITIONS

A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions

None

B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions

None

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P037) - Ready Mix Line No. 1

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(C)	Baghouse emissions: Particulate matter equal to or less than 10 microns in size (PM10) shall not exceed 0.02 grain per dry standard cubic foot (dscf) 3.60 tons per rolling, 12-month period for PM10 Visible particulate emissions (PE) shall not exceed 5% opacity, as a six-minute average from the baghouse stacks. Non-baghouse emissions: 2.92 tons per rolling, 12-month period for fugitive PE Visible PE shall not exceed 20% opacity, as a 3-minute average from building egress points. See A.I.2.b.
OAC rule 3745-17-11(B)	See A.I.2.c.
OAC rule 3745-17-07(A)	See A.I.2.d.
OAC rule 3745-17-07(B)	See A.I.2.e.
OAC rule 3745-17-08(B)	See A.I.2.f.
OAC rule 3745-31-05(A)(3)(b)	See A.I.2.a.

Emissions Unit ID: P037

2. Additional Terms and Conditions

2.a The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 and PE from this air contaminant source since the calculated annual emission rate for PM10 and PE is less than ten tons per year taking into account the federally enforceable rule limit of 3.60 tons PM 10 per rolling, 12-month period from the baghouses, and 2.92 tons PM per rolling, 12-month period from building egress points under OAC rule 3745-31-05(C).

All particulate matter emissions are PM10 from the baghouse.

2.b This permit establishes a 3.60 tons PM10 per rolling, 12-month period federally enforceable emission limitation based on a maximum outlet concentration of 0.02 grains PM10/dscf. This permit also establishes a 2.92 tons PE per rolling, 12-month period federally enforceable emission limitation taking into account the 95 percent capture efficiency of emissions by the baghouse and approximately 70 percent control efficiency for the building enclosure. These federally enforceable emission limitations are being established on an existing emissions unit to limit the potential to emit (PTE).

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(C).

2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(C).

2.e This emissions unit is exempt from the visible emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

2.f This facility is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log, as well as the date and time the daily check was performed. If visible emissions are observed, the permittee shall also note the following in the

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operations log:

- a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.
2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from building egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the abnormal visible emissions.

IV. Reporting Requirements

1. The permittee shall submit semiannual written reports that identify (a) all days during which any visible particulate emissions were observed from the stacks serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA district office or local field office by January 31 and July 31 of each year and shall cover the previous 6-month period.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from building egress points associated with this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations: from the baghouse stacks
0.02 gr PM10/dscf, 3.60 tons per rolling, 12-month period for PM10

Applicable Compliance Method:

The 0.02 gr PM10/dscf emission limitation was established in accordance with the maximum outlet grain loading concentration for the two baghouses. The annual limitation was established by multiplying the maximum baghouse outlet concentration of 0.02 gr/dscf, the maximum combined volumetric air flow rate (4,800 acfm) contributed from this emissions unit to the baghouses, and using the following conversion factors in order to convert to tons per year: 1 lb/7000 grains, 60 minutes/hour, 8760 hours/year and 1 ton/2000 lbs. Therefore, provided compliance is demonstrated with the 0.02 gr PM10/dscf limitation, compliance with the annual limitation shall be assumed.

If required, the permittee shall demonstrate compliance with the gr PM10/dscf by testing in accordance with Methods 201/201A and 202 of 40 CFR, Part 51, Appendix M. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- b. Emission Limitations: from the building
2.92 tons per rolling, 12-month period for PE

Applicable Compliance Method:

The annual limitation was established by multiplying the AP-42 Table 11.17-4 emission factor of 2.2 lbs/ton material processed by the maximum production rate of 20.2 tons/hr, and the 95 percent capture efficiency (0.05), and the approximately 70 percent control efficiency (.30), and multiplying by 8760 hours/year and 1 ton/2000 lbs.

- c. Emission Limitation:
Visible PE shall not exceed 5% opacity, as a 6-minute average from the stacks serving this emissions unit.

Applicable Compliance Method:

Compliance shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."

- d. Emission Limitation:
Visible PE from the building shall not exceed 20% opacity, as a 3-minute average

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Applicable Compliance Method:

If required, compliance with the visible emission limitation listed above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) (B)(3)(b) of OAC and rule 3745-17-03.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P037) - Ready Mix Line No. 1

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

2. Additional Terms and Conditions

2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P038) - Ready Mix Line No. 2

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(C)	Baghouse emissions: Particulate matter equal to or less than 10 microns in size (PM10) shall not exceed 0.02 grain per dry standard cubic foot (dscf) 1.20 tons per rolling, 12-month period for PM10 Visible particulate emissions (PE) shall not exceed 5% opacity, as a six-minute average from the baghouse stacks. Non-baghouse emissions: 1.98 tons per rolling, 12-month period for fugitive PE Visible PE shall not exceed 20% opacity, as a 3-minute average from building egress points. See A.I.2.b.
OAC rule 3745-17-11(B)	See A.I.2.c.
OAC rule 3745-17-07(A)	See A.I.2.d.
OAC rule 3745-17-07(B)	See A.I.2.e.
OAC rule 3745-17-08(B)	See A.I.2.f.
OAC rule 3745-31-05(A)(3)(b)	See A.I.2.a.

2. Additional Terms and Conditions

2.a The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 and PE from this air contaminant source since the calculated annual emission rate for PM10 and PE is less than ten tons per year taking into account the federally enforceable rule limit of 1.2 tons PM 10 per rolling, 12-month period from the baghouses, and 1.98 tons PM per rolling, 12-month period from building egress points under OAC rule 3745-31-05(C).

All particulate matter emissions are PM10 from the baghouse.

2.b This permit establishes a 1.20 tons PM10 per rolling, 12-month period federally enforceable emission limitation based on a maximum outlet concentration of 0.02 grains PM10/dscf. This permit also establishes a 1.98 tons PE per rolling, 12-month period federally enforceable emission limitation taking into account the 95 percent capture efficiency of emissions by the baghouses and approximately 70 percent control efficiency for the building enclosure. These federally enforceable emission limitations are being established on an existing emissions unit to limit the potential to emit (PTE).

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(C).

2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(C).

2.e This emissions unit is exempt from the visible emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

2.f This facility is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log, as well as the date and time the daily check was performed. If visible emissions are observed, the permittee shall also note the following in the

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operations log:

- a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.
2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from building egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the abnormal visible emissions.

IV. Reporting Requirements

1. The permittee shall submit semiannual written reports that identify (a) all days during which any visible particulate emissions were observed from the stacks serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA district office or local field office by January 31 and July 31 of each year and shall cover the previous 6-month period.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from building egress points associated with this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations: from the baghouse stacks
0.02 gr PM10/dscf, 1.2 tons per rolling, 12-month period for PM10

Applicable Compliance Method:

The 0.02 gr PM10/dscf emission limitation was established in accordance with the maximum outlet grain loading concentration for the two baghouses. The annual limitation was established by multiplying the maximum baghouse outlet concentration of 0.02 gr/dscf, the maximum combined volumetric air flow rate (1,600 acfm) contributed from this emissions unit to the baghouses, and using the following conversion factors in order to convert to tons per year: 1 lb/7000 grains, 60 minutes/hour, 8760 hours/year and 1 ton/2000 lbs. Therefore, provided compliance is demonstrated with the 0.02 gr PM10/dscf limitation, compliance with the annual limitation shall be assumed.

If required, the permittee shall demonstrate compliance with the gr PM10/dscf by testing in accordance with Methods 201/201A and 202 of 40 CFR, Part 51, Appendix M. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- b. Emission Limitations: from the building
1.98 tons per rolling, 12-month period for PE

Applicable Compliance Method:

The annual limitation was established by multiplying the AP-42 Table 11.17-4 emission factor of 2.2 lbs/ton material processed by the maximum production rate of 13.68 tons/hr, and the 95 percent capture efficiency (0.05), and the approximately 70 percent control efficiency (.30), and multiplying by 8760 hours/year and 1 ton/2000 lbs.

- c. Emission Limitation:
Visible PE shall not exceed 5% opacity, as a 6-minute average from the stacks serving this emissions unit.

Applicable Compliance Method:

Compliance shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."

- d. Emission Limitation:
Visible PE from the building shall not exceed 20% opacity, as a 3-minute average

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Applicable Compliance Method:

If required, compliance with the visible emission limitation listed above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) (B)(3)(b) of OAC and rule 3745-17-03.

VI. Miscellaneous Requirements

None

Emissions Unit ID: P038

B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P038) - Ready Mix Line No. 2

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

2. **Additional Terms and Conditions**

- 2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Issued: To be entered upon final issuance

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P039) - Simplex Mixer

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(C)	Baghouse emissions: Particulate matter equal to or less than 10 microns in size (PM10) shall not exceed 0.02 grain per dry standard cubic foot (dscf) 0.44 tons per rolling, 12-month period for PM10 Visible particulate emissions (PE) shall not exceed 5% opacity, as a six-minute average from the baghouse stack. Non-baghouse emissions: 0.24 tons per rolling, 12-month period for fugitive PE Visible PE shall not exceed 20% opacity, as a 3-minute average from building egress points. See A.I.2.b.
OAC rule 3745-17-11(B)	See A.I.2.c.
OAC rule 3745-17-07(A)	See A.I.2.d.
OAC rule 3745-17-07(B)	See A.I.2.e.
OAC rule 3745-17-08(B)	See A.I.2.f.
OAC rule 3745-31-05(A)(3)(b)	See A.I.2.a.

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2. Additional Terms and Conditions

2.a The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 and PE from this air contaminant source since the calculated annual emission rate for PM10 and PE is less than ten tons per year taking into account the federally enforceable rule limit of 0.44 tons PM 10 per rolling, 12-month period from the baghouse, and 0.24 tons PM per rolling, 12-month period from building egress points under OAC rule 3745-31-05(C).

All particulate matter emissions are PM10 from the baghouse.

2.b This permit establishes a 0.44 tons PM10 per rolling, 12-month period federally enforceable emission limitation based on a maximum outlet concentration of 0.02 grains PM10/dscf. This permit also establishes a 0.24 tons PE per rolling, 12-month period federally enforceable emission limitation taking into account the 95 percent capture efficiency of emissions by the baghouse and approximately 70 percent control efficiency for the building enclosure. These federally enforceable emission limitations are being established on an existing emissions unit to limit the potential to emit (PTE).

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(C).

2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(C).

2.e This emissions unit is exempt from the visible emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

2.f This facility is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform daily checks, when the emissions unit is in operation and

Emissions Unit ID: P039

when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log, as well as the date and time the daily check was performed. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.
2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from building egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the abnormal visible emissions.

IV. Reporting Requirements

1. The permittee shall submit semiannual written reports that identify (a) all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA district office or local field office by January 31 and July 31 of each year and shall cover the previous 6-month period.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from building egress points associated with this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

V. Testing Requirements

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1. Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations: from the baghouse stack
0.02 gr PM10/dscf, 0.44 tons per rolling, 12-month period for PM10

Applicable Compliance Method:

The 0.02 gr PM10/dscf emission limitation was established in accordance with the maximum outlet grain loading concentration for the baghouse. The annual limitation was established by multiplying the maximum baghouse outlet concentration of 0.02 gr/dscf, the maximum volumetric air flow rate (588 acfm) contributed from this emissions unit to the baghouse, and using the following conversion factors in order to convert to tons per year: 1 lb/7000 grains, 60 minutes/hour, 8760 hours/year and 1 ton/2000 lbs. Therefore, provided compliance is demonstrated with the 0.02 gr PM10/dscf limitation, compliance with the annual limitation shall be assumed.

If required, the permittee shall demonstrate compliance with the gr PM10/dscf by testing in accordance with Methods 201/201A and 202 of 40 CFR, Part 51, Appendix M. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- b. Emission Limitations: from the building
0.24 tons per rolling, 12-month period for PE

Applicable Compliance Method:

The annual limitation was established by multiplying the AP-42 Table 11.17-4 emission factor of 2.2 lbs/ton material processed by the maximum production rate of 1.66 tons/hr, and the 95 percent capture efficiency (0.05), and the approximately 70 percent control efficiency (.30), and multiplying by 8760 hours/year and 1 ton/2000 lbs.

- c. Emission Limitation:
Visible PE shall not exceed 5% opacity, as a 6-minute average from the stack serving this emissions unit.

Applicable Compliance Method:

Compliance shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."

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d. Emission Limitation:

Visible PE from the building shall not exceed 20% opacity, as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation listed above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) (B)(3)(b) of OAC and rule 3745-17-03.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P039) - Simplex Mixer

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

2. **Additional Terms and Conditions**

- 2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Issued: To be entered upon final issuance

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P040) - No. 4 Mixer

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(C)	Baghouse emissions: Particulate matter equal to or less than 10 microns in size (PM10) shall not exceed 0.02 grain per dry standard cubic foot (dscf) 3.30 tons per rolling, 12-month period for PM10 Visible particulate emissions (PE) shall not exceed 5% opacity, as a six-minute average from the baghouse stacks. Non-baghouse emissions: 0.77 tons per rolling, 12-month period for fugitive PE Visible PE shall not exceed 20% opacity, as a 3-minute average from building egress points. See A.I.2.b.
OAC rule 3745-17-11(B)	See A.I.2.c.
OAC rule 3745-17-07(A)	See A.I.2.d.
OAC rule 3745-17-07(B)	See A.I.2.e.
OAC rule 3745-17-08(B)	See A.I.2.f.
OAC rule 3745-31-05(A)(3)(b)	See A.I.2.a.

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2. Additional Terms and Conditions

2.a The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 and PE from this air contaminant source since the calculated annual emission rate for PM10 and PE is less than ten tons per year taking into account the federally enforceable rule limit of 3.30 tons PM 10 per rolling, 12-month period from the baghouses, and 0.77 tons PM per rolling, 12-month period from building egress points under OAC rule 3745-31-05(C).

All particulate matter emissions are PM10 from the baghouse.

2.b This permit establishes a 3.30 tons PM10 per rolling, 12-month period federally enforceable emission limitation based on a maximum outlet concentration of 0.02 grains PM10/dscf. This permit also establishes a 0.77 tons PE per rolling, 12-month period federally enforceable emission limitation taking into account the 95 percent capture efficiency of emissions by the baghouse and approximately 70 percent control efficiency for the building enclosure. These federally enforceable emission limitations are being established on an existing emissions unit to limit the potential to emit (PTE).

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(C).

2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(C).

2.e This emissions unit is exempt from the visible emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

2.f This facility is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform daily checks, when the emissions unit is in operation and

Emissions Unit ID: P040

when the weather conditions allow, for any visible particulate emissions from the stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log, as well as the date and time the daily check was performed. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.
2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from building egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the abnormal visible emissions.

IV. Reporting Requirements

1. The permittee shall submit semiannual written reports that identify (a) all days during which any visible particulate emissions were observed from the stacks serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA district office or local field office by January 31 and July 31 of each year and shall cover the previous 6-month period.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from building egress points associated with this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

V. Testing Requirements

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1. Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations: from the baghouse stacks
0.02 gr PM10/dscf, 3.30 tons per rolling, 12-month period for PM10

Applicable Compliance Method:

The 0.02 gr PM10/dscf emission limitation was established in accordance with the maximum outlet grain loading concentration for the three baghouses. The annual limitation was established by multiplying the maximum baghouse outlet concentration of 0.02 gr/dscf, the maximum combined volumetric air flow rate (4,400 acfm) contributed from this emissions unit to the baghouses, and using the following conversion factors in order to convert to tons per year: 1 lb/7000 grains, 60 minutes/hour, 8760 hours/year and 1 ton/2000 lbs. Therefore, provided compliance is demonstrated with the 0.02 gr PM10/dscf limitation, compliance with the annual limitation shall be assumed.

If required, the permittee shall demonstrate compliance with the gr PM10/dscf by testing in accordance with Methods 201/201A and 202 of 40 CFR, Part 51, Appendix M. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- b. Emission Limitations: from the building
2.92 tons per rolling, 12-month period for PE

Applicable Compliance Method:

The annual limitation was established by multiplying the AP-42 Table 11.17-4 emission factor of 2.2 lbs/ton material processed by the maximum production rate of 5.35 tons/hr, and the 95 percent capture efficiency (0.05), and the approximately 70 percent control efficiency (.30), and multiplying by 8760 hours/year and 1 ton/2000 lbs.

- c. Emission Limitation:
Visible PE shall not exceed 5% opacity, as a 6-minute average from the stacks serving this emissions unit.

Applicable Compliance Method:

Compliance shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."

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- d. Emission Limitation:
Visible PE from the building shall not exceed 20% opacity, as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation listed above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) (B)(3)(b) of OAC and rule 3745-17-03.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P040) - No. 4 Mixer

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

2. **Additional Terms and Conditions**

- 2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment -(P041) - Paint Mixers No. 2 and 3

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(C)	Baghouse emissions: Particulate matter equal to or less than 10 microns in size (PM10) shall not exceed 0.02 grain per dry standard cubic foot (dscf) 3.60 tons per rolling, 12-month period for PM10 Visible particulate emissions (PE) shall not exceed 5% opacity, as a six-minute average from the baghouse stack. Non-baghouse emissions: 2.92 tons per rolling, 12-month period for fugitive PE Visible PE shall not exceed 20% opacity, as a 3-minute average from building egress points. See A.I.2.b.
OAC rule 3745-17-11(B)	See A.I.2.c.
OAC rule 3745-17-07(A)	See A.I.2.d.
OAC rule 3745-17-07(B)	See A.I.2.e.
OAC rule 3745-17-08(B)	See A.I.2.f.
OAC rule 3745-21-07(G)(2)	None (See A.I.2.g.)
OAC rule 3745-31-05(A)(3)(b)	See A.I.2.a. and A.I.2.h.

United States Gypsum Company
DTI Application: 02 17200

Facility ID: 0362000078

Emissions Unit ID: P041

Emissions Unit ID: P041

2. Additional Terms and Conditions

2.a The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 and PE from this air contaminant source since the calculated annual emission rate for PM10 and PE is less than ten tons per year taking into account the federally enforceable rule limit of 3.60 tons PM 10 per rolling, 12-month period from the baghouse, and 2.92 tons PM per rolling, 12-month period from building egress points under OAC rule 3745-31-05(C).

All particulate matter emissions are PM10 from the baghouse.

2.b This permit establishes a 3.60 tons PM10 per rolling, 12-month period federally enforceable emission limitation based on a maximum outlet concentration of 0.02 grains PM10/dscf. This permit also establishes a 2.92 tons PE per rolling, 12-month period federally enforceable emission limitation taking into account the 95 percent capture efficiency of emissions by the baghouse and approximately 70 percent control efficiency for the building enclosure. These federally enforceable emission limitations are being established on an existing emissions unit to limit the potential to emit (PTE).

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(C).

2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(C).

2.e This emissions unit is exempt from the visible emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

2.f This facility is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

2.g OAC Rule 3745-21-07 (G)(2) does not apply because the emissions unit is not involved in "employing, applying, evaporating or drying" photochemically reactive material (Ohio Supreme Court's decision in Ashland Chemical Company vs. Jones (2001), 92 Ohio St. 3d 234).

2.h The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the volatile organic compounds (VOC) emissions from this air contaminant source since the uncontrolled potential to emit for VOC is less than ten tons per year.

The annual emission rate for this emissions unit is 0.011 ton/year of VOC;

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determined by multiplying the AP-42 5.2-4 loading emission factor of 0.004 lb VOC/1000 gallon by the maximum production rate of 600 gallons per hour, and multiplying by 8760 hrs/yr and dividing by 2000 lbs/ton.

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log, as well as the date and time the daily check was performed. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.

2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from building egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the abnormal visible emissions.

IV. Reporting Requirements

Emissions Unit ID: P041

1. The permittee shall submit semiannual written reports that identify (a) all days during which any visible particulate emissions were observed from the stacks serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA district office or local field office by January 31 and July 31 of each year and shall cover the previous 6-month period.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from building egress points associated with this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the abnormal visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations: from the baghouse stack
0.02 gr PM10/dscf, 3.60 tons per rolling, 12-month period for PM10

Applicable Compliance Method:

The 0.02 gr PM10/dscf emission limitation was established in accordance with the maximum outlet grain loading concentration for the two baghouses. The annual limitation was established by multiplying the maximum baghouse outlet concentration of 0.02 gr/dscf, the maximum combined volumetric air flow rate (4,800 acfm) contributed from this emissions unit to the baghouses, and using the following conversion factors in order to convert to tons per year: 1 lb/7000 grains, 60 minutes/hour, 8760 hours/year and 1 ton/2000 lbs. Therefore, provided compliance is demonstrated with the 0.02 gr PM10/dscf limitation, compliance with the annual limitation shall be assumed.

If required, the permittee shall demonstrate compliance with the gr PM10/dscf by testing in accordance with Methods 201/201A and 202 of 40 CFR, Part 51, Appendix M. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- b. Emission Limitations: from the building
2.92 tons per rolling, 12-month period for PE

Applicable Compliance Method:

The annual limitation was established by multiplying the AP-42 Table 11.17-4 emission factor of 2.2 lbs/ton material processed by the maximum production rate of 20.2 tons/hr, and the 95 percent capture efficiency (0.05), and the

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approximately 70 percent control efficiency (.30), and multiplying by 8760 hours/year and 1 ton/2000 lbs.

- c. Emission Limitation:
Visible PE shall not exceed 5% opacity, as a 6-minute average from the stacks serving this emissions unit.

Applicable Compliance Method:

Compliance shall be determined according to test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."

- d. Emission Limitation:
Visible PE from the building shall not exceed 20% opacity, as a 3-minute average

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Applicable Compliance Method:

If required, compliance with the visible emission limitation listed above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) (B)(3)(b) of OAC and rule 3745-17-03.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P041) - Paint Mixers No. 2 and 3

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
None	None

2. **Additional Terms and Conditions**

- 2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None