



John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

12/31/2012

Certified Mail

Brian Riedmaier
National Lime & Stone Co
1331 Broad Avenue, Suite 100
Findlay, OH 45840

No	TOXIC REVIEW
Yes	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0332012025
Permit Number: P0111487
Permit Type: Initial Installation
County: Hancock

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio Environmental Protection Agency (EPA) Weekly Review and the local newspaper, The Courier. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 Via E-Mail Notification
Ohio EPA-NWDO; Michigan; Indiana; Canada



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. **Source Description:**

National Lime & Stone Company submitted a PTIO application for a portable Lokotrack secondary crusher, roadways, and storage piles. The secondary crusher includes a 540 HP diesel engine. National Lime has requested federally enforceable limits to restrict the fuel usage to 50,000 gallons per rolling 12-month period.

3. **Facility Emissions and Attainment Status:**

National Lime & Stone Company is a minor facility headquartered in Hancock County. Hancock County is considered attainment for all criteria pollutants.

4. **Source Emissions:**

Uncontrolled emissions of NOx from the diesel generator will equate to 73.41 tons of NOx per year, which is below the significance threshold of 100 tons per year. However, since this is a portable plant, the permittee has requested federally enforceable limits on the potential to emit when the plant is operating at a stationary source or in conjunction with other portable plants. By limiting fuel usage to 50,000 gallons per rolling 12-month period, National Lime & Stone Company will effectively limit the potential to emit NOx to 15.52 tons per rolling 12-month period.

5. **Conclusion:**

Limiting the fuel usage to 50,000 gallons per rolling 12-month period will restrict the potential to emit NOx to 15.52 tons per year.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	15.55
CO	3.35
VOC	1.23
PM10	1.09
SO2	1.02

PUBLIC NOTICE

12/31/2012 Issuance of Draft Air Pollution Permit-To-Install and Operate

National Lime & Stone Co

551 Lake Cascades Pkwy,

Findlay, OH 45839

Hancock County

FACILITY DESC.: Crushed and Broken Limestone Mining and Quarrying

PERMIT #: P0111487

PERMIT TYPE: Initial Installation

PERMIT DESC: Installation of Portable Roadways, Storage Piles, and a Lokotrack Secondary Crusher with 300 HP Diesel Engine

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at: <http://epa.ohio.gov/dapc/permitsonline.aspx> by entering the permit # or: Julie McCarthy, Ohio EPA DAPC, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402. Ph: (419)352-8461



DRAFT

**Division of Air Pollution Control
Permit-to-Install and Operate
for
National Lime & Stone Co**

Facility ID:	0332012025
Permit Number:	P0111487
Permit Type:	Initial Installation
Issued:	12/31/2012
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install and Operate
for
National Lime & Stone Co

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Draft Permit-to-Install and Operate

National Lime & Stone Co

Permit Number: P0111487

Facility ID: 0332012025

Effective Date: To be entered upon final issuance

Authorization

Facility ID: 0332012025
Application Number(s): A0045859
Permit Number: P0111487
Permit Description: Installation of Portable Roadways, Storage Piles, and a Lokotrack Secondary Crusher with 300 HP Diesel Engine
Permit Type: Initial Installation
Permit Fee: \$1,300.00 *DO NOT send payment at this time, subject to change before final issuance*
Issue Date: 12/31/2012
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

National Lime & Stone Co
551 Lake Cascades Pkwy
Findlay, OH 45839

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director



Authorization (continued)

Permit Number: P0111487

Permit Description: Installation of Portable Roadways, Storage Piles, and a Lokotrack Secondary Crusher with 300 HP Diesel Engine

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	F001
Company Equipment ID:	Facility Roadways
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	F002
Company Equipment ID:	Aggregate Storage Piles
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P901
Company Equipment ID:	Lokotrack LT300HP Mobile Crushing Plant
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Draft Permit-to-Install and Operate
National Lime & Stone Co
Permit Number: P0111487
Facility ID: 0332012025
Effective Date: To be entered upon final issuance

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Draft Permit-to-Install and Operate
National Lime & Stone Co
Permit Number: P0111487
Facility ID: 0332012025
Effective Date: To be entered upon final issuance

B. Facility-Wide Terms and Conditions



Draft Permit-to-Install and Operate

National Lime & Stone Co

Permit Number: P0111487

Facility ID: 0332012025

Effective Date: To be entered upon final issuance

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None
2. The permittee is advised that this facility is subject to the "Generally Available Control Technology" (GACT) requirements under 40 CFR Part 63 Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). Refer to 40 CFR 63.6590(c) for specific requirements in this case. The U.S. EPA is responsible for the administration of the requirements of this rule at this time. It should be noted that the enforcement authority of the GACT requirements have not been delegated to Ohio EPA at the time of this permit processing. The complete requirements of this rule (including the Part 63 General Provisions) may be accessed via the Internet from the Electronic Code of Federal Regulations website <http://ecfr.gpoaccess.gov> or by contacting the Northwest District Office.



Draft Permit-to-Install and Operate
National Lime & Stone Co
Permit Number: P0111487
Facility ID: 0332012025
Effective Date: To be entered upon final issuance

C. Emissions Unit Terms and Conditions



1. F001, Facility Roadways

Operations, Property and/or Equipment Description:

Paved and Unpaved Roadways and Parking Areas

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)b.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<p>1.12 tons of fugitive particulate matter 10 microns or less in size (PM10) per year</p> <p>See b)(2)a. and b)(2)b.</p> <p><u>Unpaved Roadways and Parking Areas</u> No visible particulate emissions (PE) except for a period of time not to exceed three minutes during any 60-minute observation period.</p> <p>Best available control measures that are sufficient enough to minimize or eliminate visible emissions of fugitive dust (see b)(2)f., b)(2)h., b)(2)i., b)(2)l., b)(2)m., and b)(2)n.)</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p><u>Paved Roadways and Parking Areas</u> No visible particulate emissions (PE) except for a period of time not to exceed one minute during any 60-minute observation period.</p> <p>Best available control measures that are sufficient enough to minimize or eliminate visible emissions of fugitive dust (see b)(2)g., b)(2)j., b)(2)k., b)(2)l, b)(2)m., and b)(2)n.)</p>
b.	OAC rule 3745-31-05(A)(3), as effective 12/01/06	See b)(2)c.
c.	OAC rule 3745-17-07(B)	See b)(2)e.
d.	OAC rule 3745-17-08(B)	See b)(2)e.

(2) Additional Terms and Conditions

- a. This permit establishes the following best available technology (BAT) requirements in accordance with the OAC rule 3745-31-05(A)(3), as effective 11/30/01:
 - i. fugitive emission limitation of 1.12 tons of PM10 per year;
 - ii. applying best available control measures (see b)(2)h. through b)(2)j.);
 - iii. no visible PE except for a period of time not to exceed one minute during any 60-minute observation period from paved roadways and parking areas; and
 - iv. no visible PE except for a period of time not to exceed three minutes during any 60-minute observation period from unpaved roadways and parking areas.

- b. The permittee has satisfied the BAT requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective 11/30/01, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.



- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 emissions from this air contaminant source since the potential to emit of PM10 is less than 10 tons per year.

- d. The BAT requirements under OAC rule 3745-31-05(A)(3) are not applicable to the particulate emissions emitted from this emissions unit. BAT is only applicable to emissions of an air contaminant or precursor of an air contaminant for which a NAAQS has been adopted under the Clean Air Act. Particulate emissions (also referred to as total suspended particulate or particulate matter) do not involve an established NAAQS.

- e. This emissions unit is a portable source associated with the portable Lokotrack crushing plant (emissions unit P901) permitted under facility ID 0332012025 and is applicable to the following requirements when located in an "Appendix A" area as identified in OAC rule 3745-17-08:

- i. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP, the limit of no visible PE from any unpaved roadway or parking area except for a period of time not to exceed thirteen minutes during any sixty minute observation period per OAC rule 3745-17-07(B) shall be applicable;

- ii. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP, the limit of no visible PE from any paved roadway or parking area except for a period of time not to exceed six minutes during any sixty minute observation period per OAC rule 3745-17-07(B) shall be applicable; and

- iii. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP, the requirement to employ reasonable available control measures for unpaved roadways (applying water and/or chemical stabilization, surface improvements as necessary) and paved roadways (applying water as necessary) per OAC rule 3745-17-08(B) shall be applicable.

- f. The unpaved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

Unpaved Roadways and Parking Areas
All unpaved roadways and parking areas

- g. The paved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

Paved Roadways and Parking Areas
All paved roadways and parking areas



- h. The permittee shall employ best/reasonably available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permit application, the permittee has committed to treat the unpaved roadways with water and surface stabilization as needed to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- i. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for any unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for the day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- j. The permittee shall employ best/reasonably available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permit application, the permittee has committed to treat the paved roadways with water as needed to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- k. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for any paved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for the day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- l. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- m. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- n. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05, as effective 11/30/01.



c) Operational Restrictions

- (1) None

d) Monitoring and/or Recordkeeping Requirements

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of each of the roadway segments and parking areas in accordance with the following frequencies:

<u>unpaved roadways and parking areas</u>	<u>minimum inspection frequency</u>
all unpaved roadways and parking areas	daily

<u>paved roadways and parking areas</u>	<u>minimum inspection frequency</u>
all paved roadways and parking areas	daily

- (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

- (3) The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
- c. the dates the control measures were implemented;
- d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in d)(3)d. shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) The permittee shall submit an Annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.



- (2) The permittee shall also identify in the PER forms the following information concerning inspection requirements during the 12-month reporting period for this emissions unit:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. each instance when a control measure that was to be implemented as a result of an inspection was not implemented.

This information shall be submitted as an attachment to the PER. If there were no days and/or instances to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that all inspections were performed by the required frequency and control measures were properly implemented.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation

1.12 tons of fugitive particulate matter less than 10 microns in size (PM10)/year

Applicable Compliance Method

Compliance with the fugitive PM10 limitation shall be determined by using the emission factor equations in Section 13.2.1 (01/11) for paved roadways and 13.2.2 (11/06) for unpaved roadways in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, Volume 1. Should further updates in AP-42 occur, the most current equations shall be used.

Unpaved Roadways: The PM10 limitation was determined by multiplying an AP-42 emission factor for unpaved roadways of 2.44 lbs of PM10/VMT by a maximum of 15,000 vehicle miles traveled per year, a control efficiency of 95% for watering/chemical stabilization/surface improvements, and dividing by 2000 lbs/ton.

Paved Roadways: The PM10 limitation was determined by multiplying an AP-42 emission factor for paved roadways of 0.53 lb of PM10/VMT by a maximum of 15,000 vehicle miles traveled per year, a control efficiency of 95% for watering, and dividing by 2000 lbs/ton.

Therefore, provided compliance is shown with the requirement to apply best available control measures, compliance with the annual PM10 limitation shall be demonstrated.

- b. Emission Limitation

No visible PE except for a period of time not to exceed one minute during any 60-minute observation period for paved roadways and parking areas



Applicable Compliance Method:

If required, compliance with the visible PE limitation listed above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

c. Emission Limitation

No visible PE except for a period of time not to exceed three minutes during any 60-minute observation period for unpaved roadways and parking areas.

Applicable Compliance Method:

If required, compliance with the visible PE limitation listed above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

- (1) The permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install and operate (PTIO) or a permit to install (PTI), providing the appropriate exemption requirements have been met and following approval of the Director (the Northwest District Office). The Director may issue a "Notice of Site Approval" if the following criteria are met, pursuant to the permanent exemption for portable sources in OAC rule 3745-31-03(A)(1):
 - a. the portable source is operated in compliance with any applicable best available technology (BAT) determination issued in a permit and all applicable state and/or federal rules and laws;
 - b. the portable source is operating pursuant to a currently effective PTIO or PTI and/or permit to operate (PTO) and continues to comply with the requirements of the permit;
 - c. the permittee has provided a minimum of 30 days' notice of the intent to relocate the portable source to the permitting authority (the Northwest District Office) prior to the scheduled relocation;
 - d. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance and would be acceptable under OAC rule 3745-15-07; and
 - e. the Director has issued a "Notice of Site Approval" stating that the proposed site is acceptable and the relocation of the portable source, along with any supporting permitted emissions would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval.



- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTIO or PTI (as applicable) for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The Notice of Intent to Relocate shall be submitted to the Ohio EPA District Office responsible for issuing the permits for the portable source. Upon receipt of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.



2. F002, Aggregate Storage Piles

Operations, Property and/or Equipment Description:

Aggregate Storage Piles

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)b.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
B.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<p>0.88 ton of fugitive particulate matter 10 microns or less in size (PM10) per year</p> <p>No visible particulate emissions (PE) from load-in or load-out except for a period of time not to exceed one minute during any 60-minute observation period.</p> <p>No visible PE from wind erosion except for a period of time not to exceed one minute during any 60-minute observation period.</p> <p>Best available control measures that are sufficient enough to minimize or eliminate visible emissions of fugitive dust (see b)(2)g. through b)(2)k.)</p> <p>See b)(2)a. and b)(2)b.</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
b.	OAC rule 3745-31-05(A)(3), as effective 12/01/06	See b)(2)c.
c.	OAC rule 3745-17-07(B)	See b)(2)e.
d.	OAC rule 3745-17-08(B)	See b)(2)e.

(1) Additional Terms and Conditions

- a. This permit establishes the following best available technology (BAT) requirements in accordance with OAC rule 3745-31-05(A)(3), as effective 11/30/01:
 - i. fugitive emission limitation of 0.88 ton of PM10/year;
 - ii. applying best available control measures (see b)(2)g. - b)(2)k.); and
 - iii. visible emissions of fugitive dust from any storage pile shall not exceed one minute during any 60-minute observation period.
- b. The permittee has satisfied the BAT requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective 11/30/01, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 Changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then the requirements of OAC rule 3745-31-05(A)(3), effective November 30, 2001 will no longer apply.
- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 emissions from this air contaminant source since the potential to emit of PM10 is less than 10 tons per year.
- d. The BAT requirements under OAC rule 3745-31-05(A)(3) are not applicable to the particulate emissions emitted from this emissions unit. BAT is only applicable to emissions of an air contaminant or precursor of an air contaminant for which a national ambient air quality standard (NAAQS) has been adopted under the Clean Air Act. Particulate emissions (also referred to as total suspended particulate or particulate matter) are an air contaminant that does not involve an established NAAQS.



- e. This emissions unit is a portable source associated with the portable Lokotrack crushing plant (emissions unit P901) permitted under facility ID 0332012025 and is applicable to the following requirements when located in an "Appendix A" area as identified in OAC rule 3745-17-08:
 - i. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP, the limit of no visible PE from any material storage pile except for a period of time not to exceed thirteen minutes during any sixty minute observation period per OAC rule 3745-17-07(B) shall be applicable; and
 - ii. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP, the requirement to employ reasonably available control measures (employing minimal drop heights and watering as necessary) per OAC rule 3745-17-08(B) shall be applicable.
- f. The storage piles that are covered by this permit and subject to the above-mentioned requirements are listed below:

Storage Piles
all storage piles
- g. The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the application, the permittee has committed to maintain minimal drop heights, and to water at sufficient treatment frequencies to ensure compliance. The operator shall avoid dragging any front end loader bucket along the ground. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- h. The above-mentioned control measures shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during any such operation until further observation confirms that the use of the measures is unnecessary.
- i. The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the application, the permittee has committed to watering to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other equally-effective control measures to ensure compliance.
- j. The above-mentioned control measures shall be employed for wind erosion from each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned



applicable requirements. Implementation of the control measures shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.

- k. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05, as effective 11/30/01.

b) Operational Restrictions

- (1) None

c) Monitoring and/or Recordkeeping Requirements

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

<u>Storage Pile Identification</u>	<u>Minimum Load-In Inspection Frequency</u>
all storage piles	once during each day of operation

- (2) Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>Storage Pile Identification</u>	<u>Minimum Load-Out Inspection Frequency</u>
all storage piles	once during each day of operation

- (3) Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from storage pile surfaces in accordance with the following frequencies:

<u>Storage Pile Identification</u>	<u>Minimum Wind Erosion Inspection Frequency</u>
all storage piles	once during each day of operation

- (4) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal storage pile operating conditions. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such events have ended, except if the next required inspection is within one week.

- (5) The permittee shall maintain records of the following information:

- a. The date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation.



- b. The date of each inspection where it was determined by the permittee that it was necessary to implement the control measures.
- c. The dates the control measures were implemented.
- d. On a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in d)(5)d. shall be kept separately for load-in operations, load-out operations, and wind erosion from the pile surfaces, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

d) Reporting Requirements

- (1) The permittee shall submit an Annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.
- (2) The permittee shall also identify the following information in the annual PER in accordance with the monitoring requirements for visible emissions in d)(5) above:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. each instance when a control measure that was to be implemented as a result of an inspection was not implemented.

This information shall be submitted as an attachment to the PER. If there were no days and/or instances to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that all inspections were performed by the required frequency and control measures were properly implemented.

e) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
0.88 ton of fugitive particulate matter 10 microns or less in size (PM10)/year

Applicable Compliance Method:

The PM10 limitation was determined by summarizing the following calculations:

Load-In: The PM10 limitation was established by multiplying the maximum load-in rate of 3,000,000 tons/year by an emission factor of 0.002 lb of PE/ton of



material (AP-42 Section 13.2.4.3 [01/95]), dividing by 2000 lbs, and applying 95% control efficiency for watering.

Load-Out: The PM10 limitation was established by multiplying the maximum load-out rate of 3,000,000 tons/year by 0.002 lb of PE/ton of material (AP-42 Section 13.2.4.3 [01/95]), dividing by 2000 lbs, and applying 95% control efficiency for watering.

Wind Erosion: The PM10 limitation was established by multiplying the maximum area of 15.0 acres by 8.49 lb/acre/day (U.S. EPA's Control of Open Fugitive Dust Sources [09/88]), 365 days/year, and a conversion factor of 0.50, dividing by 2000 lbs, and applying 90% control efficiency for watering.

Therefore, provided compliance is shown with the requirement to apply best available control measures, compliance with the annual PM10 limitation shall be demonstrated.

b. Emission Limitation:

No visible PE except for a period of time not to exceed one minute during any 60-minute observation period.

Applicable Compliance Method:

If required, compliance with the visible PE limitation listed above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

f) **Miscellaneous Requirements**

(1) The permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install and operate (PTIO) or a permit to install (PTI), providing the appropriate exemption requirements have been met and following approval of the Director (the Northwest District Office). The Director may issue a "Notice of Site Approval" if the following criteria are met, pursuant to the permanent exemption for portable sources in OAC rule 3745-31-03(A)(1):

- a. the portable source is operated in compliance with any applicable best available technology (BAT) determination issued in a permit and all applicable state and/or federal rules and laws;
- b. the portable source is operating pursuant to a currently effective PTIO or PTI and/or permit to operate (PTO) and continues to comply with the requirements of the permit;
- c. the permittee has provided a minimum of 30 days' notice of the intent to relocate the portable source to the permitting authority (the Northwest District Office) prior to the scheduled relocation;



- d. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance and would be acceptable under OAC rule 3745-15-07; and
- e. the Director has issued a "Notice of Site Approval" stating that the proposed site is acceptable and the relocation of the portable source, along with any supporting permitted emissions would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTIO or PTI (as applicable) for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The Notice of Intent to Relocate shall be submitted to the Ohio EPA District Office responsible for issuing the permits for the portable source. Upon receipt of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.



3. P901, Lokotrack LT300HP Mobile Crushing Plant

Operations, Property and/or Equipment Description:

550 TPH Secondary Crusher with 3.8 mmBtu/hr Diesel Engine

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)b.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)a., b)(1)i., b)(2)a., b)(2)e. – b)(2)g., c)(1), c)(2), d)(1), d)(3), d)(4), e)(3), f)(1)a. - f)(1)k., f)(1)m., and f)(1)n.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
Crushing Operations		
a.	OAC rule 3745-31-05(D)	4.22 tons of fugitive particulate matter 10 microns or less in size (PM10) per rolling 12-month period Visible emissions restrictions (see b)(2)g.) Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see b)(2)e. and b)(2)f.) See b)(2)a.
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
c.	OAC rule 3745-31-05(A)(3), as effective 12/01/06	See b)(2)c.



Draft Permit-to-Install and Operate

National Lime & Stone Co

Permit Number: P0111487

Facility ID: 0332012025

Effective Date: To be entered upon final issuance

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
d.	OAC rule 3745-17-07(B)	See b)(2)h.
e.	OAC rule 3745-17-08(B)	See b)(2)h.
f.	40 CFR Part 60 Subpart OOO	See b)(2)g.
Diesel Engine		
g.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
h.	OAC rule 3745-31-05(A)(3), as effective 12/01/06	See b)(2)c.
i.	OAC rule 3745-31-05(D)	<p>15.55 tons of nitrogen oxides (NOx) per rolling, 12-month period</p> <p>Carbon monoxide (CO) emissions shall not exceed 0.95 lb/mmBtu; 3.35 tons of CO per rolling, 12-month period</p> <p>Volatile organic compound (VOC) emissions shall not exceed 0.35 lb/mmBtu; 1.23 tons of VOC per rolling 12-month period</p> <p>1.09 tons of PM10 per rolling, 12-month period</p> <p>Sulfur dioxide (SO2) emissions shall not exceed 0.29 lb/mmBtu; 1.02 tons of SO2 per rolling, 12-month period</p> <p>Visible particulate emissions (PE) shall not exceed 10% opacity except during start-up and shut-down</p> <p>See b)(2)a.</p>
j.	ORC 3704.03(T)	<p>Nitrogen oxides (NOx) emissions shall not exceed 4.41 lbs/mmBtu</p> <p>See b)(2)i.</p>
k.	OAC rule 3745-17-11(B)(5)(a)	0.310 lb of PE/mmBtu actual heat input
l.	OAC rule 3745-17-07(A)	See b)(2)j.
m.	OAC rule 3745-18-06(G)	See b)(2)k.
n.	OAC rule 3745-110-03(F)	See b)(2)l.
o.	40 CFR Part 60 Subpart IIII	See b)(2)m.

(2) Additional Terms and Conditions

- a. This permit establishes the following federally enforceable limitations for purposes of avoiding Title V permitting requirements. The federally enforceable



limitations are based on operational restrictions specified in c)(1) - c)(2) and the requirement to apply best available control measures (see b)(2)e. and b)(2)f.).

For crushing operations:

- i. 4.22 tons of PM10 per rolling, 12-month period

For the diesel engine:

- ii. 15.55 tons of NOx per rolling, 12-month period
- iii. 0.95 lb of CO/mmBtu; 3.35 tons of CO per rolling, 12-month period
- iv. 0.35 lb of VOC/mmBtu; 1.23 tons of VOC per rolling, 12-month period
- v. 1.09 tons of PM10 per rolling, 12-month period
- vi. 0.29 lb of SO2/mmBtu; 1.02 tons of SO2 per rolling, 12-month period

- b. The permittee has satisfied the Best Available Technology (BAT) requirements for pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit for CO, VOC, PM10, and SO2. The requirements of this rule are equivalent to the requirements established pursuant to OAC rule 3745-31-05(D), therefore, the permittee has satisfied the BAT requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit.

On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (SB 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than 10 tons per year. However, that rule revision has not yet been approved by the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

It should be noted that the emission limitations and control requirements established pursuant to OAC rule 3745-31-05(D) will remain applicable after the above SIP revisions are approved by the U.S. EPA.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

BAT requirements under OAC rule 3745-31-05(A)(3)(a), as effective December 1, 2006, do not apply to CO, VOC, PM10, and SO2 emissions since the potential to emit is less than 10 tons per year taking into consideration the federally enforceable requirements under OAC rule 3745-31-05(D).

- d. The processes and material handling operations covered by this permit and subject to the above-mentioned requirements are listed below:



- i. FEL unloading to hopper
 - ii. hopper to conveyor (2 transfer points)
 - iii. conveyor to secondary crusher (2 transfer points)
 - iv. secondary crusher
 - v. secondary crusher to conveyor (2 transfer points)
- e. The permittee has committed to employ the following best available control measure for purposes of ensuring compliance with the above-mentioned applicable requirements: the use of wet suppression.
- f. For each material handling operation that is not adequately enclosed, the above-identified control measure shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure is necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during the operation of the material handling operations until further observation confirms that the use of control measures is unnecessary.
- g. Visible PE from the crusher and material handling operations shall not exceed the following opacity restrictions:

Emissions Point	Equipment Type	Opacity Limit	Regulatory Basis
Front End Loader	transfer point	20% as a three-minute average	OAC rule 3745-31-05(A)(3), as effective 11/30/01 and OAC rule 3745-31-05(D)
Existing Conveyor (to Feed Hopper)	Transfer point	10% as a six-minute average	40 CFR Part 60 Subpart OOO
C1 Conveyor	transfer point	10% as a six-minute average	40 CFR Part 60 Subpart OOO
C2 Conveyor	transfer point	10% as a six-minute average	40 CFR Part 60 Subpart OOO
Crusher	Crusher	15% as a six-minute average	40 CFR Part 60 Subpart OOO
C3 Conveyor	transfer point	10% as a six-minute average	40 CFR Part 60 Subpart OOO
C4 Conveyor	transfer point	10% as a six-minute average	40 CFR Part 60 Subpart OOO



- h. This emissions unit is a portable source and is applicable to the requirements of OAC rule 3745-17-07(B) and OAC rule 3745-17-08(B) when located in an "Appendix A" area as identified in OAC rule 3745-17-08. Federally enforceable restrictions proposed by the permittee under OAC rule 3745-31-05(D) are equivalent to or more stringent than any requirements/emission limitations as may be applicable under OAC rule 3745-17-07(B) and OAC rule 3745-17-08(B).
- i. The BAT requirements under ORC 3704.03(T) have been determined to be compliance with the lb/mmBtuNOx limit established under b)(1)j.
- j. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(D).
- k. This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).
- l. The requirements of OAC rule 3745-110-03(F) do not apply because the engine has a power capacity less than 2000 horsepower.
- m. This emissions unit is subject to 40 CFR Part 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart IIII. The permittee shall also comply with all applicable requirements of 40 CFR Part 60 Subpart A (General Provisions) as identified in Table 8 of 40 CFR Part 60 Subpart IIII.
- n. All emissions of particulate matter are PM10.

c) Operational Restrictions

- (1) The maximum annual fuel usage shall not exceed 50,000 gallons per year based on a rolling, 12-month summation. The maximum annual production rate shall not exceed 3,000,000 tons per year based on a rolling, 12-month summation. To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the levels specified in the following table:

Month(s)	Maximum Allowable Fuel Usage (gallons)	Maximum Allowable Throughput (tons/year)
1	10,000	600,000
1-2	13,600	818,000
1-3	17,200	1,036,000
1-4	20,800	1,254,000
1-5	24,400	1,472,000
1-6	28,000	1,690,000



1-7	31,600	1,908,000
1-8	35,200	2,126,000
1-9	38,800	2,344,000
1-10	42,400	2,562,000
1-11	46,000	2,780,000
1-12	50,000	3,000,000

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual fuel usage limitation and annual production rate shall be based upon a rolling, 12-month summation of fuel usage and material throughput.

- (2) The permittee shall combust only distillate oil in this emissions unit.

The oil combusted in this emissions unit shall only be distillate oil (fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils"). The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.

- (3) See 40 CFR Part 60 Subpart IIII (40 CFR 60.4200-4219).

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the following information:

- a. The amount of stone processed each month, in tons;
- b. During the first 12 calendar months of operation, the cumulative amount of stone processed, in tons; and
- c. Beginning the first month after the first 12 calendar months of operation, the rolling, 12-month summation of stone processed, in tons.

- (2) For each day during which the permittee burns a fuel other than distillate oil the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

- (3) The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section c)(2). Records of fuel supplier certification shall include the following information:

- a. The name of the oil supplier; and
- b. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in c)(2).



- (4) The permittee shall maintain monthly records of the following information:
 - a. The fuel usage each month, in gallons;
 - b. During the first 12 calendar months of operation, the cumulative fuel usage, in gallons;
 - c. Beginning the first month after the first 12 calendar months of operation, the rolling, 12-month summation of fuel usage, in gallons;
 - d. The calculated monthly emission rate for NOx using the following equation:

$$\text{NOx emissions in tons} = [\text{fuel usage}] \times [\text{emission factor from CAT Emission Certification/Testing, "Not to Exceed" data}] \times [1 \text{ ton}/2000 \text{ lbs}] = [d)(4)a.] \times [0.4869 \text{ lb of NOx/gal}] \times [1 \text{ ton}/2000 \text{ lbs}];$$
 - e. The rolling 12-month summation of the NOx emission rate, in tons.
- (5) Except as otherwise provided in this section, for each material handling and processing operation that is not adequately enclosed, the permittee shall perform inspections of such material processing and handling operations in accordance with the following minimum frequencies:

<u>Material Handling/Processing Operation</u>	<u>Minimum Inspection Frequency</u>
all operations	once during each day of operation

The above-mentioned inspections shall be performed during representative, normal operating conditions.

- (6) The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information in d)(6)d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

- (7) See 40 CFR Part 60 Subpart IIII (40 CFR 60.4200-4219).

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA



eBusinessCenter: Air Services by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.

- (2) The permittee shall also identify the following information in the annual PER in accordance with the monitoring requirements in term number d)(3) above:
- a. each day during which an inspection was not performed by the required frequency; and
 - b. each instance when a control measure that was to be implemented as a result of an inspection was not implemented.

The above information shall be provided as an attachment to the PER. If there were no days and/or instances to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that all inspections were performed by the required frequency, and control measures were properly implemented.

- (3) The permittee shall submit quarterly reports that identify the following:
- a. All deviations of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit of any regulated air pollutant and have been detected by the monitoring, recordkeeping, and/or testing requirements in this permit:
 - i. During the first 12 months of operation, any exceedances of the rolling 12-month material throughput limitation specified in c)(1);
 - ii. After the first 12 months of operation, any exceedances of the maximum allowable annual material throughput specified in c)(1);
 - iii. During the first 12 months of operation, any exceedances of the rolling, 12-month maximum allowable fuel usage rate specified in c)(1);
 - iv. After the first 12 months of operation, any exceedances of the maximum allowable fuel usage rate specified in c)(1);
 - v. Any exceedance of the rolling, 12-month NO_x emissions; and
 - vi. Any exceedance of the sulfur content fuel restriction described in c)(3).

If no deviations occurred during a calendar quarter, the permittee shall submit a report which states that no deviations occurred during the quarter.

The quarterly reports shall be submitted electronically through Ohio EPA Air Services each year by January 31, April 30, July 31, and October 31 and shall cover the previous calendar quarter unless an alternative schedule has been established and approved by the Northwest District Office. These deviation reports shall be submitted in accordance with the General Terms and Conditions of this permit.



- (4) The permittee shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR Part 60 Subpart OOO, including the reports of opacity observations using Method 9 to demonstrate compliance with this subpart. It should be noted that this emissions unit is subject to pre-April 22, 2008 performance test standards. Therefore, no further testing is required unless the affected facility undergoes modification or reconstruction.
- (5) The permittee shall submit the following information for each piece of equipment that is replaced by a piece of equipment having the same function as the existing facility:
 - a. for a crusher:
 - i. the rated capacity in tons per hour of the existing facility being replaced; and
 - ii. the rated capacity in tons per hour of the replacement equipment.
 - b. for a conveyor belt:
 - i. the width of the existing belt being replaced; and
 - ii. the width of the replacement conveyor belt.
- (6) The notification shall be submitted to the Northwest District Office within 30 days after the equipment replacement pursuant to the general provisions of NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times for this emissions unit:
 - a. actual start-up date (within 15 days after such date); and
 - b. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio EPA, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

- (7) See 40 CFR Part 60 Subpart IIII (40 CFR 60.4200-4219).

f) Testing Requirements

- (1) Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

From the Crusher and Transfer Points

- a. Emission Limitation
4.22 tons of particulate matter 10 microns or less in size (PM10)/year



Applicable Compliance Method

The annual limitation was established by summing the following fugitive PM10 rates:

Front End Loader: The PM10 limitation was established by multiplying the maximum load-in rate of 3,000,000 tons/year by an emission factor of 0.001 lb of PE/ton of material (AP-42 Section 13.2.4.3 [01/95]), and dividing by 2000 lbs.

Crushing: The PM10 limitation was established by multiplying the maximum load-out rate of 3,000,000 tons/year by 0.00054 lb of PE/ton of material (AP-42 Section 13.2.4.3 [01/95]), and dividing by 2000 lbs.

Transfer Points: The PM10 limitation was established by multiplying the maximum load-out rate of 3,000,000 tons/year by 0.000046 lb of PE/ton of material (AP-42 Section 13.2.4.3 [01/95]) and 6 transfer points, then dividing by 2000 lbs.

Provided compliance is shown with the annual restriction by means of the monitoring and record keeping requirement in d)(1) and the requirements to apply best available control measures to prevent fugitive emissions, compliance with the annual emission limitation shall be demonstrated.

b. Emission Limitation

Visible PE shall not exceed 20% opacity, as a three-minute average from front end loader.

Applicable Compliance Method

If required, compliance shall be demonstrated using Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

c. Emission Limitation

Visible PE shall not exceed 15% opacity as a six-minute average from crushing operations

Visible PE shall not exceed 10% opacity as a six-minute average from transfer points

Applicable Compliance Method

If required, compliance shall be demonstrated using Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources") and the procedures outlined in 60.675(c)(1).

From the Diesel Engine

d. Emission Limitation

NOx emissions shall not exceed 4.41 lbs/mmBtu

Applicable Compliance Method

This emission limitation was established using an emission factor from AP-42, Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance by



testing in accordance with the emission limitation in accordance with Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

- e. Emission Limitation
15.55 tons of NO_x per rolling 12-month period

Applicable Compliance Method

Compliance with the rolling 12-month NO_x limitation shall be demonstrated through recordkeeping requirements specified in section d)(4). Therefore, provided compliance is shown with the annual restriction by means of the monitoring and record keeping requirement in d)(4), compliance with the annual emission limitation shall be demonstrated.

- f. Emission Limitation
CO emissions shall not exceed 0.95 lb/mmBtu

Applicable Compliance Method

This emission limitation was established using an emission factor from AP-42, Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance by testing in accordance with the emission limitation in accordance with Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.

- g. Emission Limitation
3.35 tons of CO per rolling, 12-month period

Applicable Compliance Method

Compliance with the rolling, 12-month CO limitation shall be demonstrated by multiplying the heat content of diesel fuel (141,000 Btu/gallon) by an emission factor of 0.95 lb of CO/mmBtu [AP-42, Table 3.3-1, (10/96)] and the maximum annual fuel usage rate of 50,000 gallons, then dividing by 2000 lbs. Provided compliance is shown with the annual fuel usage restriction, compliance with the annual limitation will also be demonstrated.

- h. Emission Limitation
VOC emissions shall not exceed 0.35 lb/mmBtu

Applicable Compliance Method

This emission limitation was established using an emission factor from AP-42, Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance by testing in accordance with the emission limitation in accordance with Methods 1-4 and 18, 25, or 25A of 40 CFR Part 60, Appendix A.

- i. Emission Limitation
1.23 tons of VOC per rolling, 12-month period

Applicable Compliance Method

Compliance with the rolling, 12-month VOC limitation shall be demonstrated by multiplying the heat content of diesel fuel (141,000 Btu/gallon) by an emission factor of 0.35 lb of VOC/mmBtu [AP-42, Table 3.3-1, (10/96)] and the maximum annual fuel usage rate of 50,000 gallons, then dividing by 2000 lbs. Provided



compliance is shown with the annual fuel usage restriction, compliance with the annual limitation shall be demonstrated.

- j. Emission Limitation
SO₂ emissions shall not exceed 0.29 lb/mmBtu

Applicable Compliance Method

This emission limitation was established using an emission factor from AP-42, Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance by testing in accordance with the emission limitation in accordance with Methods 1-4 and 6 of 40 CFR Part 60, Appendix A.

- k. Emission Limitation
1.02 tons of SO₂ per rolling, 12-month period

Applicable Compliance Method

Compliance with the rolling, 12-month SO₂ limitation shall be demonstrated by multiplying the heat content of diesel fuel (141,000 Btu/gallon) by an emission factor of 0.29 lb of SO₂/mmBtu [AP-42, Table 3.3-1, (10/96)] and the maximum annual fuel usage rate of 50,000 gallons, then dividing by 2000 lbs. Provided compliance is shown with the annual fuel usage restriction, compliance with the annual limitation shall be demonstrated.

- l. Emission Limitation
0.310 lb of PE/mmBtu

Applicable Compliance Method

If required, the permittee shall demonstrate compliance by testing in accordance with OAC rule 3745-17-03(B)(10).

- m. Emission Limitation
1.09 tons of PM₁₀ per rolling, 12-month period

Applicable Compliance Method

Compliance with the rolling 12-month PM₁₀ limitation shall be demonstrated by multiplying the heat content of diesel fuel (141,000 Btu/gallon) by an emission factor of 0.310 lb of PM₁₀/mmBtu [AP-42, Table 3.3-1, (10/96)] and the maximum annual fuel usage rate of 50,000 gallons, then dividing by 2000 lbs. Provided compliance is shown with the annual fuel usage restriction, compliance with the annual limitation shall be demonstrated.

- n. Emission Limitation
Visible PE shall not exceed 10% opacity, as a six-minute average, except during startup and shutdown

Applicable Compliance Method

If required, the permittee shall demonstrate compliance by testing in accordance with U.S. EPA Method 9 of 40 CFR Part 60, Appendix A.



- (2) The permittee shall conduct, or have conducted, emissions testing for the crusher and all transfer points associated with emissions unit P901. Testing shall be conducted in accordance with the following requirements:
- a. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the affected facility will be operated but not later than 180 days after initial startup of such facility.
 - b. The emissions testing shall be conducted to demonstrate compliance with the allowable visible emission rates.
 - c. The following test method shall be employed to demonstrate compliance with the allowable visible emission rates:

Method 9 of 40 CFR Part 60, Appendix A
 - d. The test(s) shall be conducted at a Maximum Source Operation Rate (MSOR), unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. MSOR is defined as the condition that is most likely to challenge the emission control measures with regards to meeting the applicable emission standard(s). Although this generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test at the MSOR is justification for not accepting the test results as a demonstration for compliance.
 - e. Not later than 30 days prior to the proposed test dates(s), the permittee shall submit an "Intent to Test" notification to the Northwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and dates(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Northwest District Office's refusal to accept the results of the emissions test(s).
 - f. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
 - g. A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northwest District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northwest District Office.
- (3) See 40 CFR Part 60 Subpart IIII (40 CFR 60.4200-4219).



g) Miscellaneous Requirements

- (1) The permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install and operate (PTIO) or a permit to install (PTI), providing the appropriate exemption requirements have been met and following approval of the Director (the Northwest District Office). The Director may issue a "Notice of Site Approval" if the following criteria are met, pursuant to the permanent exemption for portable sources in OAC rule 3745-31-03(A)(1):
 - a. the portable source is operated in compliance with any applicable best available technology (BAT) determination issued in a permit and all applicable state and/or federal rules and laws;
 - b. the portable source is operating pursuant to a currently effective PTIO or PTI and/or permit to operate (PTO) and continues to comply with the requirements of the permit;
 - c. the permittee has provided a minimum of 30 days' notice of the intent to relocate the portable source to the permitting authority (the Northwest District Office) prior to the scheduled relocation;
 - d. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance and would be acceptable under OAC rule 3745-15-07; and
 - e. the Director has issued a "Notice of Site Approval" stating that the proposed site is acceptable and the relocation of the portable source, along with any supporting permitted emissions would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTIO or PTI (as applicable) for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.



Draft Permit-to-Install and Operate

National Lime & Stone Co

Permit Number: P0111487

Facility ID: 0332012025

Effective Date: To be entered upon final issuance

- (3) The Notice of Intent to Relocate shall be submitted to the Ohio EPA District Office responsible for issuing the permits for the portable source. Upon receipt of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.