



State of Ohio Environmental Protection Agency

RECEIVED

Street Address:

Lazarus Gov. Center
50 West Town Street, Suite 700
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

JUN 02 2008

Mailing Address:

CANTON CITY HEALTH DEPT.
AIR POLLUTION DIVISION

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

CERTIFIED MAIL

**RE: FINAL PERMIT TO INSTALL
STARK COUNTY
Application No: 15-01707
Fac ID: 1576002033**

	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
40 CFR Part 60, Subpart GGG	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 5/29/2008

Dominican East Ohio Gas - Pike Compresso
Charles Peter Pluto
1201 East 55th St.
Cleveland, OH 44103

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

Canton LAA



**Permit To Install
Terms and Conditions**

**Issue Date: 5/29/2008
Effective Date: 5/29/2008**

FINAL PERMIT TO INSTALL 15-01707

Application Number: 15-01707

Facility ID: 1576002033

Permit Fee: **\$800**

Name of Facility: Dominican East Ohio Gas - Pike Compresso

Person to Contact: Charles Peter Pluto

Address: 1201 East 55th St.
Cleveland, OH 44103

Location of proposed air contaminant source(s) [emissions unit(s)]:

**6024 Kieffer Ave., SW
Pike Twp., Ohio, Ohio**

Description of proposed emissions unit(s):

Installation of two 1,340 hp ng fired engines. The PTI is a state only PTI.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and

regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions

may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this

permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only) TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	5.4
NOx	38.8
CO	6.2
VOC	17.4

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P001) - 1,340 hp natural gas fired reciprocating engine located in the Pike twp., Ohio compressor station.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	4.4 lb NOx/hr. 19.4 tons NOx/yr. See section A.2.c
ORC 3704.03(T)(4)	The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions, SOx emissions, and PE from this air contaminant source since the uncontrolled potential to emit for each of these pollutants is less than ten tons per year.
OAC rule 3745-31-02(A)	Permit to Install 15-01707 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3): Catalytic Incinerator with a CO control efficiency of 90 %.(1.0 lb CO/hr. and 3.1 tons CO/yr.)
OAC rule 3745-17-07(A)	Visible particulate emissions from any stack servicing this emissions unit shall not exceed 20 % opacity as a 6-minute average, except as provided by the rule.
OAC rule 3745-17-11(B)(5)(b)	Particulate emissions(PE) shall not exceed 0.062 lbs/mmBtu of actual heat input.
OAC rule 3745-18-06(F)	Pursuant to OAC rule 3745-18-06(A), this emissions unit is exempt from the emission limitation specified by this rule during any calendar day in which natural gas is the only fuel burned.
OAC rule 3745-21-08(B)	See section A.1.2.a.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-23-06(B)	See section A.1.2.b.

2. Additional Terms and Conditions

2.a The design of the emissions unit and the technology associated with the operating practices satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

2.b The design of the emissions unit and the technology associated with the current operating practices will satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-06.

B. Operational Restrictions

1. The permittee shall only fire pipeline quality natural gas as fuel in this emissions unit.
2. The catalytic oxidizer shall be operated and maintained in accordance with manufacturer's specifications and recommendations in order to maintain a 90 % overall control efficiency for removal of CO.

C. Monitoring and/or Record keeping Requirements

1. For each day during which the permittee fires a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel fired in this emissions unit.
2. All records maintained for this emissions unit may be retained at an off-site location as long as the records are readily available for inspection.

D. Reporting Requirements

1. The permittee shall submit deviation(excursion) reports that identify each day when a fuel other than natural gas is fired in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 shall be demonstrated in accordance with the following methods:

- a. Emission limitation:
4.43 lb NOx/hr.
19.4 tons NOx/yr.
1.0 lbs CO/hr.
3.11 tons CO/yr.

Applicable compliance method:

Compliance with the hourly allowable emission limitations for NOx shall be demonstrated based on vendor supplied emission factors. The annual tons per year emission limitations for NOx is based on PTE

If required, compliance shall be demonstrated by emission tests performed using an approved US EPA method(s) specified in 40 CFR Part 60, Subpart A and section A.V.2.

- b. Emission limitation:
Visible particulate emissions from any stack servicing this emissions unit shall not exceed 20 % opacity as a 6-minute average, except as provided by the rule.

Applicable compliance method:

Compliance shall be demonstrated utilizing visible particulate emission observations performed in accordance with methods and procedures specified in OAC rule 3745-17-03(B)(1).

- c. Emission limitation:
PE shall not exceed 0.062 lb/MMBtu of actual heat input

Applicable compliance method:

If required, compliance shall be demonstrated by emission testing performed in accordance with methods and procedures specified in OAC rule 3745-17-03(B)(10).

2. The permittee shall conduct emissions testing for this emissions unit in accordance with the following requirements:

- a. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after the initial startup of such facility, the permittee shall conduct performance test(s).
- b. Emissions testing shall be conducted at least at or near maximum heat input, within the range of 90% - 105% of load, below 90% load, and any other heat input level

determined to demonstrate worse case emissions of CO, NOx, and PE. Additional testing may be required at various operating loads. The final determination for additional testing shall be made at the time the ITT is submitted as specified in section A.V. 2.d. The performance testing shall also be conducted in accordance with 40 CFR Part 60.8.

- c. The permittee shall conduct emissions testing to demonstrate compliance with the lb/MMBtu limitation for PE and the lb/hr. NOx and CO limitations specified in section A.I.1 as follows:
 - PE Testing to be conducted in accordance with US EPA approved methods 1 thru 4 and 5 as specified in 40 CFR part 60, Subpart A or an approved alternative. VE shall also be measured during the stack test during each test run.
 - NOx Testing to be conducted in accordance with US EPA Method 7E or an alternative US EPA method from 40 CFR part 60, Appendix A that has been approved by the Administrator, Ohio EPA and the Canton laa.
 - CO Testing to be conducted in accordance with US EPA Method 10B or an alternative US EPA method from 40 CFR part 60, Appendix A that has been approved by the Administrator Ohio EPA and the Canton laa..
- d. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test(ITT)" notification to the Canton Local Air Agency. The ITT shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person conducting the tests. Failure to submit such a notification for review and approval at least 30 days prior to the test may result in the Canton Local Air Agency's refusal to accept the results of the emission test(s).
- e. Personnel from the Canton LAA shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- f. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the test(s) and submitted to the Canton LAA within 30 days following completion of the test(s).
- g. The permittee shall test the natural gas being burned in this emission unit during the performance test for sulfur content, in percent by weight.

F. Miscellaneous Requirements

None

Dominican East Ohio Gas - Pike Compresso
PTI Application: 15-01707
Issued: 5/29/2008

Facility ID: 1576002033
Emissions Unit ID: P002

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P002) - 1,340 hp ng fired reciprocating engine located at the Pike Twp. compressor station.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	4.4 lb NOx/hr. 19.4 tons NOx/yr. See section A.2.c
ORC 3704.03(T)(4)	The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions, SOx emissions, and PE from this air contaminant source since the uncontrolled potential to emit for each of these pollutants is less than ten tons per year.
OAC rule 3745-31-02(A)	Permit to Install 15-01707 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3): Catalytic Incinerator with a CO control efficiency of 90 %.(1.0 lb CO/hr. and 3.1 tons CO/yr.)
OAC rule 3745-17-07(A)	Visible particulate emissions from any stack servicing this emissions unit shall not exceed 20 % opacity as a 6-minute average, except as provided by the rule.
OAC rule 3745-17-11(B)(5)(b)	Particulate emissions(PE) shall not exceed 0.062 lbs/mmBtu of actual heat input.
OAC rule 3745-18-06(F)	Pursuant to OAC rule 3745-18-06(A), this emissions unit is exempt from the emission limitation specified by this rule during any calendar day in which natural gas is the only fuel burned.
OAC rule 3745-21-08(B)	See section A.1.2.a.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-23-06(B)	See section A.I.2.b.

2. Additional Terms and Conditions

- 2.a** The design of the emissions unit and the technology associated with the operating practices satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- 2.b** The design of the emissions unit and the technology associated with the current operating practices will satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-06.

B. Operational Restrictions

- The permittee shall only fire pipeline quality natural gas as fuel in this emissions unit.
- The catalytic oxidizer shall be operated and maintained in accordance with manufacturer's specifications and recommendations in order to maintain a 90 % overall control efficiency for removal of CO.

C. Monitoring and/or Record keeping Requirements

- For each day during which the permittee fires a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel fired in this emissions unit.
- All records maintained for this emissions unit may be retained at an off-site location as long as the records are readily available for inspection.

D. Reporting Requirements

- The permittee shall submit deviation(excursion) reports that identify each day when a fuel other than natural gas is fired in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 shall be demonstrated in accordance with the following methods:

- a. Emission limitation:
4.43 lb NO_x/hr.
19.4 tons NO_x/yr.
1.0 lbs CO/hr.
3.11 tons CO/yr.

Applicable compliance method:

Compliance with the hourly allowable emission limitations for NO_x shall be demonstrated based on vendor supplied emission factors. The annual tons per year emission limitations for NO_x is based on PTE

If required, compliance shall be demonstrated by emission tests performed using an approved US EPA method(s) specified in 40 CFR Part 60, Subpart A and section A.V.2.

- b. Emission limitation:
Visible particulate emissions from any stack servicing this emissions unit shall not exceed 20 % opacity as a 6-minute average, except as provided by the rule.

Applicable compliance method:

Compliance shall be demonstrated utilizing visible particulate emission observations performed in accordance with methods and procedures specified in OAC rule 3745-17-03(B)(1).

- c. Emission limitation:
PE shall not exceed 0.062 lb/MMBtu of actual heat input

Applicable compliance method:

If required, compliance shall be demonstrated by emission testing performed in accordance with methods and procedures specified in OAC rule 3745-17-03(B)(10).

2. The permittee shall conduct emissions testing for this emissions unit in accordance with the following requirements:

- a. Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after the initial startup of such facility, the permittee shall conduct performance test(s).
- b. Emissions testing shall be conducted at least at or near maximum heat input, within the range of 90% - 105% of load, below 90% load, and any other heat input level

determined to demonstrate worse case emissions of CO, NO_x, and PE. Additional testing may be required at various operating loads. The final determination for additional testing shall be made at the time the ITT is submitted as specified in section A.V. 2.d. The performance testing shall also be conducted in accordance with 40 CFR Part 60.8.

- c. The permittee shall conduct emissions testing to demonstrate compliance with the lb/MMBtu limitation for PE and the lb/hr. NO_x and CO limitations specified in section A.I.1 as follows:
 - PE Testing to be conducted in accordance with US EPA approved methods 1 thru 4 and 5 as specified in 40 CFR part 60, Subpart A or an approved alternative. VE shall also be measured during the stack test during each test run.
 - NO_x Testing to be conducted in accordance with US EPA Method 7E or an alternative US EPA method from 40 CFR part 60, Appendix A that has been approved by the Administrator, Ohio EPA and the Canton laa.
 - CO Testing to be conducted in accordance with US EPA Method 10B or an alternative US EPA method from 40 CFR part 60, Appendix A that has been approved by the Administrator Ohio EPA and the Canton laa..
- d. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test(ITT)" notification to the Canton Local Air Agency. The ITT shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person conducting the tests. Failure to submit such a notification for review and approval at least 30 days prior to the test may result in the Canton Local Air Agency's refusal to accept the results of the emission test(s).
- e. Personnel from the Canton LAA shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- f. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the test(s) and submitted to the Canton LAA within 30 days following completion of the test(s).
- g. The permittee shall test the natural gas being burned in this emission unit during the performance test for sulfur content, in percent by weight.

F. Miscellaneous Requirements

None