

Synthetic Minor Determination and/or  Netting Determination

Permit To Install 03-16235

**A. Source Description**

This permit is for the modification of a 890 horsepower diesel fired generator (portable generator # 3)

**B. Facility Emissions and Attainment Status**

The facility has requested a synthetic minor to limit the potential emissions of nitrogen oxide to 15.03 tons per rolling 12-month period based on the hours of operation restriction in section B.2. of this permit.

**C. Source Emissions**

Gerken Materials, Inc. has requested a federally enforceable restriction of 2000 hours of operation per year. This limit will result in permit allowable emissions of 3.60 TPY SO<sub>2</sub>, 0.57 TPY CO, 15.03 TPY NO<sub>x</sub>, 0.13 TPY VOC, and 0.38 TPY PE.

**D. Conclusion**

Without federally enforceable NO<sub>x</sub> restrictions in place, this emissions unit is below major source thresholds for Title V and PSD. However, this emissions unit is a portable source, so the permittee requested federally enforceable restrictions on NO<sub>x</sub> to avoid future Title V and PSD applicability based on future relocation of the emissions unit.



State of Ohio Environmental Protection Agency

**RE: DRAFT PERMIT TO INSTALL  
HENRY COUNTY**

**CERTIFIED MAIL**

Street Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov.  
Center

**Application No:** 03-16235

**Fac ID:** 0335960008

**DATE:** 1/6/2005

Gerken Materials, Inc.  
Jim Scheub  
PO Box 607 9-051 US Route 24  
Napoleon, OH 43545

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$200** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

*Michael W. Ahern*

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

NWDO

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**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 03-16235**

Application Number: 03-16235  
Facility ID: 0335960008  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Gerken Materials, Inc.  
Person to Contact: Jim Scheub  
Address: PO Box 607 9-051 US Route 24  
Napoleon, OH 43545

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**9-051 US Route 24  
Napoleon, Ohio**

Description of proposed emissions unit(s):  
**890 horsepower (6.17 mmBtu/hr) diesel fired portable generator 3 (modification to PTI 03-13791 issued on 10/15/02 to allow for increase in emissions and hours of operation).**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Gerken Materials, Inc.

Facility ID: 0335960008

PTI Application: 03-16235

Issued: To be entered upon final issuance

**Part I - GENERAL TERMS AND CONDITIONS**

**A. Permit to Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

**Gerken Materials, Inc.**

**Facility ID: 0335960008**

**PTI Application: 03-16235**

**Issued: To be entered upon final issuance**

information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may

Gerken Materials, Inc.

Facility ID: 0335960008

PTI Application: 03-16235

**Issued: To be entered upon final issuance**

lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

7

**Gerken Materials, Inc.**

**PTI Application: 03-16235**

**Issued: To be entered upon final issuance**

**Facility ID: 0335960008**

Gerken Materials, Inc.

Facility ID: 0335960008

PTI Application: 03-16235

Issued: To be entered upon final issuance

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	15.03
CO	0.57
VOC	0.13
PE	0.38
SO2	3.60

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**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	
P003 - 890 horsepower (6.17 mmBtu/hr) diesel fired portable generator #3 (modification to PTI 03-13791 issued on 10/15/02 to allow for increase in emissions and hours of operation).	OAC rule 3745-31-05 (A) (3)	OAC rule 3745-17-11 (B) (5) (b) OAC rule 3745-18-06 (G) OAC rule 3745-23-06 (B) OAC rule 3745-21-08 (B) OAC rule 3745-21-07 (B)
	OAC rule 3745-31-05 (C)	
	OAC rule 3745-17-07 (A)	

**Gerke  
PTI A**

Emissions Unit ID: **P003**

**Issued: To be entered upon final issuance**

See A.2.e

Applicable Emissions  
Limitations/Control Measures

15.03 lbs nitrogen oxides (NOx)/hr

0.57 lb carbon monoxide (CO)/hr  
& 0.57 tons CO/yr

0.13 lb volatile organic compound  
(VOC)/hr & 0.13 ton VOC/yr

3.60 lbs sulfur dioxide (SO2)/hr &  
3.60 tons SO2/yr

0.38 ton particulate emissions  
(PE)/yr

Visible particulate emissions shall  
not exceed 10% opacity as a  
6-minute average, except during  
start-up and shutdown

See A.2.a

See B.1

15.03 tons NOx per rolling  
12-month period, see A.2.b

See A.2.c

0.062 lb PE/mmBtu

See A.2.d

See A.2.e

See A.2.e

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- 2.a** The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05 (C) and OAC rule 3745-17-11 (B) (5) (b).
- 2.b** The emissions of NO<sub>x</sub> from portable generator #3 (emission unit P003) shall not exceed 15.03 tons per rolling 12-month period.

The 15.03 tons of NO<sub>x</sub> per year is a federally enforceable limitation established for purposes of limiting the potential to emit to avoid Title V and "Prevention of Significant Deterioration" (PSD) applicability associated with relocation of a portable source.

Rolling emission limitations for the portable generator were initially established in Permit to Install (PTI) #03-13791 issued on October 15, 2002 and, as such, rolling NO<sub>x</sub> emission records exist. The permittee shall use the existing records to determine compliance upon startup. Therefore, it is not necessary to establish federally enforceable restrictions for the first 12 months of operation under the provisions of this permit.

- 2.c** The emission limitation based on this applicable rule is less stringent than the limit established pursuant to OAC rule 3745-31-05 (A) (3).
- 2.d** This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06 (B).
- 2.e** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06 (B) and OAC rule 3745-21-07 (B) and the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08 (B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05 (A) (3) in this permit to install.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

**B. Operational Restrictions**

1. The permittee shall combust only distillate fuel oil in this emissions unit.

The oil combusted in this emissions unit shall only be distillate oil (fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, 89, 90, 92, 96, or 98, "Standard Specification for Fuel Oils"). The sulfur content of the distillate oil shall contain no more than 0.5 weight percent sulfur.

2. The maximum annual hours of operation for emissions unit P003 shall not exceed 2000 hours per year, based upon a rolling 12-month summation of the operating hours.

### C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain monthly records of the following information for this emissions unit:
  - a. the hours of operation;
  - b. the rolling, 12-month summation of the hours of operation;
  - c. the calculated monthly emission rate for NO<sub>x</sub> using the following equation:  
$$\text{NO}_x \text{ emissions in tons} = (\text{hours of operation}) \times (\text{potential hourly NO}_x \text{ emissions}) \times (1 \text{ tons}/2000 \text{ lbs}) = (\text{C.1.a}) \times (15.03 \text{ lbs NO}_x/\text{hr}) \times (1 \text{ ton}/2000 \text{ lbs})$$
  - d. the rolling, 12-month summation of the emission rate for NO<sub>x</sub>, in tons.
2. For each day during which the permittee burns a fuel other than distillate oil the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
3. The permittee shall use records of fuel supplier certification to demonstrate compliance with the operational restriction in section B.1. Records of fuel supplier certification shall include the following information:
  - i. the name of the oil supplier; and
  - ii. a statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in B.1 above.

### D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify the following exceedances:

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- a. the rolling, 12-month hours of operation limitation;
- b. the rolling, 12-month NO<sub>x</sub> emissions; and
- c. sulfur content fuel restriction described in condition B.1.

These deviation (excursion) reports shall be submitted in accordance with the general terms and conditions of this permit.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than distillate oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

**E. Testing Requirements**

1. Compliance with the emission limitations in the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. **Emission Limitation:**  
15.03 lbs NO<sub>x</sub>/hr & 15.03 tons NO<sub>x</sub> per rolling 12-month period.

**Applicable Compliance Method:**

The hourly emission limitation represents the potential to emit\* for this emissions unit. Therefore no hourly recordkeeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation.

\*Potential to emit for this emissions unit was established by manufacturer's emission testing data.

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 7 of 40 CFR Part 60, Appendix A.

Compliance with the NO<sub>x</sub> per rolling 12-month period shall be demonstrated by the recordkeeping requirements in section C.1.

- b. **Emission Limitation:**  
3.60 lbs SO<sub>2</sub>/hr & 3.60 tons SO<sub>2</sub>/yr

**Applicable Compliance Method:**

Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.00809 (S) lb SO<sub>2</sub>/hp-hr from AP-42, Table 3.4-1 (revised 10/96) by

**Gerken Materials, Inc.**  
**PTI Application: 03 16225**  
**Issued**

**Facility ID: 0335960008**

Emissions Unit ID: **P003**

the maximum percentage of sulfur (S), by weight, in the diesel fuel by the maximum horsepower of the generator (890 horsepower). If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 6 of 40 CFR Part 60, Appendix A.

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The annual emission limitation was established by multiplying the maximum hourly emissions by a maximum annual operating schedule of 2000 hrs/yr and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction, compliance with the annual limitation will be assumed.

- c. **Emission Limitation:**  
0.57 lb CO/hr & 0.57 ton CO/yr

**Applicable Compliance Method:**

The hourly emission limitation represents the potential to emit\* for this emissions unit. Therefore no hourly recordkeeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation.

\*Potential to emit for this emissions unit was established by manufacturer's emission testing data.

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 4, and 10 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the maximum hourly emissions by a maximum annual operating schedule of 2000 hrs/yr and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction, compliance with the annual limitation will be assumed

- d. **Emission Limitation:**  
0.13 lb VOC/hr & 0.13 ton VOC/yr

**Applicable Compliance Method:**

The hourly emission limitation represents the potential to emit\* for this emissions unit. Therefore no hourly recordkeeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation.

\*Potential to emit for this emissions unit was established by manufacturer's emission testing data

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1-4, and 18, 25, or 25a of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the maximum hourly emissions by a maximum annual operating schedule of 2000 hrs/yr and dividing by 2000

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lbs/ton. Therefore provided compliance is shown with the hours of operation restriction, compliance with the annual limitation will be assumed

- e. **Emission Limitation:**  
0.062 lb PE/mmBtu & 0.38 ton PE/yr

**Applicable Compliance Method:**

The lbs PE/mmBtu emission limitation represents the potential to emit\* for this emissions unit. Therefore no hourly recordkeeping, deviation reporting, or compliance method calculations are required to demonstrate compliance with this limitation.

\*Potential to emit was determined using AP-42, Table 3.4-2 (revised 10/96).

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 5 of 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the emission factor of 0.062 lb PE/mmBtu, a maximum heat input 6.17 mmBtu/hr, a maximum annual operating schedule of 2000 hrs/yr and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hours of operation restriction, compliance with the annual limitation will be assumed.

- f. **Emission Limitation:**  
Visible PE shall not exceed 10% opacity as a 6-minute average, except during start-up and shutdown.

**Applicable Compliance Method:**

If required, the permittee shall demonstrate compliance by testing in accordance with Method 9 of 40 CFR Part 60, Appendix A.

**F. Miscellaneous Requirements**

1. Pursuant to Ohio Administrative Code (OAC) rule 3745-31-03(A)(1)(p)(i), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria are met:
  - a. the portable emissions unit is equipped with the best available control technology for such portable emissions unit;
  - b. the portable emissions unit is operating pursuant to a currently effective permit to install, permit to operate or registration;

- c. the applicant has provided proper notice of intent to relocate the portable emissions unit to the Northwest District Office (NWDO) and the appropriate field office having jurisdiction over the new site within a minimum of thirty days prior to the scheduled relocation; and,
  - d. in the NWDO's and the appropriate field office's judgement, the proposed site is acceptable under the rule 3745-15-07 of the Administrative Code.
2. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria of OAC rule 3745-31-05(F) are met:
  - a. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;
  - b. the portable emissions unit is equipped with best available technology;
  - c. the portable emission unit owner has identified the proposed site to Ohio EPA;
  - d. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
  - e. a public notice, consistent with Chapter 3745-47 of the Administrative Code, is published in the county where the proposed site is located;
  - f. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to the proposed site; and,
  - g. the portable emissions unit owner has provided the Ohio EPA with fifteen days written notice of the relocation.

Any site approvals issued by the Ohio EPA, pursuant to section F.2. above, shall be valid for no longer than three years and are subject to renewal.

3. In order for the NWDO and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the owner or operator of the portable or mobile emissions unit must file a "Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the NWDO (347 North Dunbridge Road, Bowling Green, OH 43402) and the appropriate office having jurisdiction over the new site. Upon receipt of the notice, the NWDO and/or the appropriate field office having

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jurisdiction over the new site, will evaluate the request in accordance with the above criteria.

4. The permittee should be advised that when portable emission units are located at a stationary source or at a source comprised of portable emission units, potential emissions from the portable emission units are included in the facility potential to emit calculations for Title V and PSD applicability.

The permittee shall include a potential to emit analysis of facility-wide emissions (including the portable sources) for the proposed relocation in the "Notice of Intent to Relocate".

5. Modeling to demonstrate compliance with the Ohio EPA's "Air Toxic Policy" was not necessary because the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any pollutant that has a listed TLV to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.
6. The following terms and conditions are federally enforceable: A.1, B.2, C.1, D.1, E.1.a.