



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

10/29/2012

Certified Mail

MIKE KUBRIN
Schneller LLC
6019 POWDERMILL RD.
KENT, OH 44240-7109

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 1667040015
Permit Number: P0110611
Permit Type: OAC Chapter 3745-31 Modification
County: Portage

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
Yes	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, The Record Courier. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and Akron Regional Air Quality Management District
146 South High Street, Room 904
Akron, OH 44308

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Akron Regional Air Quality Management District at (330)375-2480.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 -Via E-Mail Notification
ARAQMD; Pennsylvania; West Virginia; Canada



Permit Strategy Write-Up

1. Check all that apply:

xSynthetic Minor Determination

Netting Determination

- 2. Source Description: Schneller LLC is moving existing emissions units from their Florida facility to Ohio which consists of 21 mixers of various sizes (P011 through P031) and a silkscreen printer (K009). Additional, the vat drying (P008) is increasing its emissions such that it no longer meets the "de minimis" exemption.
3. Facility Emissions and Attainment Status: The current facility emissions are limited to 222.8 tons of volatile organic compounds (VOC) per rolling 12-month period. Portage County is non-attainment for ozone.
4. Source Emissions: The VOC emissions from the vat drying and the relocation of the mixers and the screen printer are 76.12 ton of VOC per year. Schneller LLC has requested to limit the potential VOC emissions to below the 35.33 tons per year to avoid non-attainment (New Source Review) permitting.
5. Conclusion: Through record keeping of the coating usage, the cleanup material usage, the VOC contents of the coatings and cleanup materials for emissions unit K009, the amount of materials mixed for emissions units P011, P012 and P014 and the number of vats and drums dried for emissions unit P008, Schneller LLC will demonstrate compliance with the above-mentioned emission limitation. By accepting the above-mentioned emission limitation, Schneller LLC will avoid non-attainment NSR permitting.
6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

Table with 2 columns: Pollutant, Tons Per Year. Row 1: VOC, 35.33

PUBLIC NOTICE
10/29/2012 Issuance of Draft Air Pollution Permit-To-Install

Schneller LLC
6019 POWDERMILL RD.,
KENT, OH 44240-7109
Portage County
FACILITY DESC.: Fabric Coating Mills
PERMIT #: P0110611
PERMIT TYPE: OAC Chapter 3745-31 Modification
PERMIT DESC: Chapter 31 modification to relocate 21 mixers (P011 through P031) and a screen printer (K009) from their Florida facility to the Kent, OH facility and to permit the existing vat drying which is increasing its emissions above the "de minimis" exemption levels.

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at:
<http://epa.ohio.gov/dapc/permitsonline.aspx> by entering the permit # or: Laura Miracle, Akron Regional Air Quality Management District, 146 South High Street, Room 904, Akron, OH 44308. Ph: (330)375-2480



DRAFT

**Division of Air Pollution Control
Permit-to-Install
for
Schneller LLC**

Facility ID: 1667040015
Permit Number: P0110611
Permit Type: OAC Chapter 3745-31 Modification
Issued: 10/29/2012
Effective: To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install
for
Schneller LLC

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Authorization

Facility ID:	1667040015
Facility Description:	Coated Fabrics, Not Rubberized.
Application Number(s):	A0045099, A0045561, A0045980
Permit Number:	P0110611
Permit Description:	Chapter 31 modification to relocate 21 mixers (P011 through P031) and a screen printer (K009) from their Florida facility to the Kent, OH facility and to permit the existing vat drying which is increasing its emissions above the "de minimis" exemption levels.
Permit Type:	OAC Chapter 3745-31 Modification
Permit Fee:	\$5,500.00 <i>DO NOT send payment at this time, subject to change before final issuance</i>
Issue Date:	10/29/2012
Effective Date:	To be entered upon final issuance

This document constitutes issuance to:

Schneller LLC
6019 POWDERMILL RD.
KENT, OH 44240-7109

of a Permit-to-Install for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District
146 South High Street, Room 904
Akron, OH 44308
(330)375-2480

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director



Authorization (continued)

Permit Number: P0110611
Permit Description: Chapter 31 modification to relocate 21 mixers (P011 through P031) and a screen printer (K009) from their Florida facility to the Kent, OH facility and to permit the existing vat drying which is increasing its emissions above the "de minimis" exemption levels.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID: K009
Company Equipment ID: Screen Print #2
Superseded Permit Number:
General Permit Category and Type: Not Applicable

Emissions Unit ID: P008
Company Equipment ID: Vat Drying
Superseded Permit Number:
General Permit Category and Type: Not Applicable

Group Name: Mixers

Emissions Unit ID:	P011
Company Equipment ID:	CMD Cowles #5 Mixer
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P012
Company Equipment ID:	CMD Cowles #6 Mixer
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P013
Company Equipment ID:	CMD Cowles #7 Mixer
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P014
Company Equipment ID:	CMD Cowles #8 Mixer
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P015
Company Equipment ID:	CMD Screen Ink Mixer
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P016
Company Equipment ID:	CMD Electric Mixer #1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P017
Company Equipment ID:	CMD Electric Mixer #2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P018
Company Equipment ID:	CMD Electric Mixer #3
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

Effective Date: To be entered upon final issuance

Emissions Unit ID:	P019
Company Equipment ID:	CMD Air Mixer #1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P020
Company Equipment ID:	CMD Air Mixer #2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P021
Company Equipment ID:	CMD Air Mixer #3
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P022
Company Equipment ID:	CMD Air Mixer #4
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P023
Company Equipment ID:	CMD Air Mixer #5
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P024
Company Equipment ID:	CMD Air Mixer #6
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P025
Company Equipment ID:	CMD Air Mixer #7
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P026
Company Equipment ID:	CMD Air Mixer #8
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P027
Company Equipment ID:	CMD Electric Mixer #4
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P028
Company Equipment ID:	CMD Electric Mixer #5
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P029
Company Equipment ID:	CMD Electric Mixer #6
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P030
Company Equipment ID:	CMD Electric Mixer #7
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P031
Company Equipment ID:	CMD Electric Mixer #8
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Akron Regional Air Quality Management District.
 - (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, and (ii) any deviations from operational restrictions.

and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Akron Regional Air Quality Management District. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

- (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the Akron Regional Air Quality Management District every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Akron Regional Air Quality Management District in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.
- b) Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- c) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- d) The permittee shall submit progress reports to the Akron Regional Air Quality Management District concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Akron Regional Air Quality Management District.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Akron Regional Air Quality

Management District. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.
- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in Ohio EPA's "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate

without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

No emissions unit certified by the authorized official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

13. Construction Compliance Certification

The applicant shall identify the following dates in the online facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in Air Services once the transfer is legally completed. The change must be submitted through Air Services within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.
2. Schneller, LLC has requested to restrict the emissions of volatile organic compounds (VOC) to 35.33 tons per year based upon the rolling, 12-month summation of the monthly emission. The company proposed this emission limitation to avoid being classified as a major source for Non-attainment New Source Review (NSR). Schneller, LLC has accepted this emission limitation as a cap on VOC emissions from the following emissions units: K009, P008, P011, P012 and P014, combined.
3. In order to determine compliance with the VOC emission limitation, the permittee shall maintain monthly records of the following information for emissions units: K009, P008, P011, P012 and P014.
 - a) The permittee shall collect and record the following information each month for emissions unit K009:
 - (1) the name and identification number of each coating and cleanup material, as applied;
 - (2) the VOC content of each coating and cleanup material, in pounds per gallon, as applied;
 - (3) the number of gallons of each coating and cleanup material employed; and
 - (4) the total VOC emissions from all coatings and cleanup materials, in ton(s) per month (i.e., the sum of a)(2) times a)(3) for each coating plus the sum of a)(2) times a)(3) for each cleanup material, and then divided by 2000 pounds per ton).
 - b) The permittee shall collect and record the following information each month for emissions unit P008:
 - (1) the number of vats dried;
 - (2) the number of drums dried; and
 - (3) the total VOC emission rate, in ton(s) per month (i.e., multiply the emission factor of 3.0 pounds of VOC per vat dried* by b)(1) plus 0.314 pound of VOC per drum dried* times b)(2), and then divided by 2000 pounds per ton).

*Emission factor derived by the facility.

 - c) The permittee shall collect and record the following information each month for emissions units P0011, P012 and P014, combined:
 - (1) the amount of material mixed, in pounds per month;
 - (2) the VOC emission rate from the mixing operation, excluding cleanup material, in ton(s) per month (i.e., multiply the emission factor of 0.00356* pound of VOC per pound of material mixed by c)(1), and then divided by 2000 pounds per ton);
 - (3) the name and identification of each cleanup material employed;
 - (4) the VOC content of each cleanup material, in pounds of VOC per gallon, as applied;

- (5) the number of gallons of each cleanup material employed;
- (6) the VOC emission rate for all cleanup materials employed, in ton(s) per month (i.e., the sum of c)(4) times c)(5) for each cleanup material, and then divided by 2000 pounds per ton);
- (7) the total VOC emission rate from the mixing operation and all cleanup materials employed, in ton(s) per month (i.e., the sum of c)(2) plus c)(6)).

*The VOC emission factor was developed by the company and described in a document entitled "Quantification of Emissions from Compound Mixing", revised December 16, 2003.

- d) The permittee shall collect and record the following information each month for emissions units K009, P008, P011, P012 and P014, combined:
 - (1) the VOC emissions from all the materials employed, in ton(s) per month, i.e., [3.a)(4) + 3.b)(3) + 3.c)(7)]; and
 - (2) the rolling, 12-month VOC emissions, i.e., the summation of all VOC emissions, as recorded in d)(1) above, for the present month plus the previous 11 months of operation, in ton(s).

4. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitation for VOC. The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

5. Compliance with the emission limitation in 2 above shall be determined in accordance with the following methods:

a) Emission Limitation:

35.33 tons of VOC per year based upon the rolling, 12-month summation of the monthly VOC emission rates

Applicable Compliance Method:

Compliance with the annual allowable VOC emission limitation above shall be demonstrated based upon the record keeping requirements established in 3.a), 3.b), 3.c) and 3.d) above.

Formulation data or USEPA Method 24 (for coatings) or 24A (for flexographic and rotogravure printing inks and related coatings) shall be used to determine the VOC contents of the coatings and cleanup materials.

C. Emissions Unit Terms and Conditions

1. K009, Screen Print #2

Operations, Property and/or Equipment Description:

Silkscreen M & R Renegade LS Flatbed Press 62 x 148 with a 0.75 MM Btu/hour natural gas-fired oven - Screen Print #2

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f. and g)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T)	The requirement established pursuant to this rule is equivalent to the requirement of OAC rule 3745-31-05(D).
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	The emissions from the natural gas-fired oven for this emissions unit shall not exceed the following: 0.1 pound of nitrogen oxides (NO _x) per hour and 0.44 ton of NO _x per year; 0.1 pound of carbon monoxide (CO) per hour and 0.44 ton of CO per year; 0.001 pound of sulfur dioxide (SO ₂) per hour and 0.004 ton of SO ₂ per year; and 0.01 pound of particulate emissions (PE) per hour and 0.04 ton of PE per year. See b)(2)(a) and b)(2)(c) below.
c.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)b. below.
d.	OAC rule 3745-31-05(D) (Synthetic Minor to avoid Non-Attainment NSR Permitting)	See 2, 3, 4 and 5 of Section B - Facility-Wide Terms and Conditions.
e.	OAC rule 3745-21-19(D)(1)	Coatings applied in the coating operation shall not exceed 7.0 pounds of VOC per gallon of coating, excluding water and exempt solvents, as applied.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	OAC rule 3745-114	See g)(1) below.

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the uncontrolled NO_x, CO, PE and SO₂ emissions from the natural gas-fired oven associated with this air contaminant source since the uncontrolled potentials to emit for NO_x, CO, PE and SO₂ are each less than ten tons per year.

c. The hourly and annual NO_x, CO, PE and SO₂ emission limitations are based on the emissions unit's potential to emit. Therefore, no monitoring, record keeping or reporting is required to demonstrate compliance with these emission limitations.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The VOC content of a coating shall be determined by the permittee in accordance with paragraph (B) of rule 3745-21-10 of the Administrative Code, wherein formulation data or USEPA Method 24 procedures (which include various ASTM measurement methods) may be employed.

(2) The following types of records are to be maintained by the permittee of an aerospace manufacturing or rework facility subject to OAC rule 3745-21-19:

a. Compliance demonstration records for coating operations.

b. Compliance demonstration records for cleaning operations.

- c. Monitoring records for VOC emission control systems.
- (3) The permittee shall maintain the following records:
- a. For each coating in use at the facility:
 - i. The name and VOC content as received and as applied.
 - ii. The type of coating, as identified in paragraphs (D)(1)(a) and (D)(1)(b) of OAC rule 3745-21-19.
 - iii. Where applicable, identification of the coating as designated for control pursuant to paragraph (D)(2) of OAC rule 3745-21-19 or exempted pursuant to paragraphs (D)(3)(a) to (D)(3)(e) of OAC rule 3745-21-19.
 - b. All data, calculations, and test results (including USEPA Method 24 results) used in determining the VOC content of each coating, expressed in pounds of VOC per gallon of coating, excluding water and exempt solvents, as applied.
 - c. The amount (gallons) of each coating used each month at the facility.
- (4) All records specified in d)(2) and d)(3) above shall be retained by the permittee for a period of not less than five years and shall be made available to the director or any authorized representative of the director for review during normal business hours.
- e) Reporting Requirements
- (1) The permittee shall submit semiannual compliance status reports no later than thirty calendar days after the end of each six-month period to the appropriate Ohio environmental protection agency district office or local air agency. The first report shall be submitted no later than thirty calendar days after the end of the first six-month period following the compliance date. Subsequent reports shall be submitted no later than thirty calendar days after the end of each six-month period following the first report or no later than thirty calendar days after the end of each six-month period otherwise established within a permit issued for the aerospace manufacturing or rework facility. For each semiannual compliance status report, the permittee shall submit the following information for the six-month period covered by the report:
- a. For any coating operation subject to paragraph (D)(1) of OAC rule 3745-21-19, the permittee shall state in the semiannual compliance status report any changes to the previous reporting of the types of coatings and the VOC content limits for the coatings.
 - b. Compliance certification for semiannual reporting period.
- The permittee shall submit with the semiannual compliance status report, the following compliance certifications, where applicable:
- i. For any coating that is subject to a VOC content limit of paragraph (D)(1) of OAC rule 3745-21-19, the compliance certification shall state that only coatings which comply with the applicable VOC content limit have been used each operating day in the semiannual reporting period, or should

otherwise identify the periods of use of coatings that did not comply, the reasons for such use of noncompliant coatings, and the amounts and VOC contents of each such noncompliant coating used. Use of a noncompliant coating is a separate violation for each day the noncompliant coating is used.

- ii. The compliance certification shall identify and describe any corrective actions considered and implemented for any noncompliance being reported in the compliance certification.
- iii. The compliance certification shall be signed by the responsible official of a Title V facility, as defined in OAC rule 3745-77-01 or the signatory authority under OAC rule 3745-31-02 for a facility that is not Title V, that owns or operates the aerospace manufacturing or rework facility.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Coatings applied in the coating operation shall not exceed 7.0 pounds of VOC per gallon of coating, excluding water and exempt solvents, as applied.

Applicable Compliance Method:

Compliance with the allowable VOC content limitation above shall be demonstrated based upon the record keeping requirements established in d)(1) and d)(3) above.

b. Emission Limitation:

0.1 pound of NO_x per hour

Applicable Compliance Method:

Compliance with the hourly allowable NO_x emission limitation above shall be demonstrated by multiplying the NO_x emission factor of 100 pounds of NO_x emissions per million cubic feet of natural gas fired* by the maximum hourly natural gas usage.

*The NO_x emission factor is from AP-42, 5th edition, Table 1.4-1, dated 7/98

c. Emission Limitation:

0.1 pound of CO per hour

Applicable Compliance Method:

Compliance with the hourly allowable CO emission limitation above shall be demonstrated by multiplying the CO emission factor of 84 pounds of CO emissions per million cubic feet of natural gas fired* by the maximum hourly natural gas usage.

*The CO emission factor is from AP-42, 5th edition, Table 1.4-1, dated 7/98

d. Emission Limitation:

0.01 pound of PE per hour

Applicable Compliance Method:

Compliance with the hourly allowable PE limitation above shall be demonstrated by multiplying the PE factor of 7.6 pounds of PE per million cubic feet of natural gas fired* by the maximum hourly natural gas usage.

*The PE factor is from AP-42, 5th edition, Table 1.4-2, dated 7/98

e. Emission Limitation:

0.001 pound of SO₂ per hour

Applicable Compliance Method:

Compliance with the hourly allowable SO₂ emission limitation above shall be demonstrated by multiplying the SO₂ emission factor of 0.6 pound of SO₂ emissions per million cubic feet of natural gas fired* by the maximum hourly natural gas usage.

*The SO₂ emission factor is from AP-42, 5th edition, Table 1.4-2, dated 7/98

f. Emission Limitations

0.44 ton of NO_x per year

0.44 ton of CO per year

0.04 ton of PE per year

0.004 ton of SO₂ per year

Applicable Compliance Method:

Compliance with the annual allowable emission limitations above shall be demonstrated by multiplying the hourly allowable emission limitation by 8760 hours per year, and then dividing by 2000 pounds per ton. Therefore, as long as compliance with the hourly allowable emission limitations is maintained, compliance with the annual allowable emission limitations shall be demonstrated.

g) Miscellaneous Requirements

- (1) Modeling to demonstrate compliance with, the “Toxic Air Contaminant Statute”, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified Permit to Install (PTI) prior to making a “modification” as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTI.

2. P008, Vat Drying

Operations, Property and/or Equipment Description:

Vat Drying

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)d. and g)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	The volatile organic compounds (VOC) emissions from this emissions unit shall not exceed 0.47 ton per month and 5.64 tons per year. See b)(2)(a) and b)(2)(c) below.
b.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)b. below.
c.	OAC rule 3745-31-05(D) (Synthetic Minor to avoid Non-Attainment NSR Permitting)	See 2, 3, 4 and 5 of Section B - Facility-Wide Terms and Conditions.
d.	OAC rule 3745-114	See g)(1) below.

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the uncontrolled VOC emissions associated with this air contaminant source since the uncontrolled potential to emit for VOC is less than ten tons per year.

c) Operational Restrictions

- (1) See Section B - Facility-Wide Terms and Conditions.

d) Monitoring and/or Recordkeeping Requirements

- (1) See Section B - Facility-Wide Terms and Conditions.

e) Reporting Requirements

- (1) See Section B - Facility-Wide Terms and Conditions.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations:

- The VOC from this emissions unit shall not exceed 0.47 ton per month and 5.64 tons per year.

- Applicable Compliance Method:

- Compliance with the monthly and annual allowable VOC emission limitations above shall be demonstrated through the record keeping requirements established in 3.b) of Section B - Facility-Wide Terms and Conditions.

g) Miscellaneous Requirements

- (1) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified Permit to Install (PTI) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTI.

**3. Emissions Unit Group -Mixers:
P011,P012,P013,P014,P015,P016,P017,P018,P019,P020,P021,P022,P023,P024,P025,P026,P027,P028,P029,P030,P031,**

EU ID	Operations, Property and/or Equipment Description
P011	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Cowles Mixer #5
P012	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Cowles Mixer #6
P013	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Cowles Mixer #7
P014	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Cowles Mixer #8
P015	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Screen Ink Mixer
P016	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #1
P017	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #2
P018	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #3
P019	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #1
P020	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #2
P021	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #3
P022	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #4
P023	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #5
P024	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #6
P025	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #7
P026	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Air Mixer #8
P027	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #4
P028	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #5
P029	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #6
P030	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #7
P031	Mixer for blending of pigments into raw compounds for subsequent coating and printing operations - CMD Electric Mixer #8

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) b)(1)e. and g)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T)	For emission units P011, P012 and P014: The requirement established pursuant to this rule is equivalent to the requirement of OAC rule 3745-31-05(D).
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	The emissions of VOC from emissions unit P013 shall not exceed 0.20 pound per hour and 0.88 ton per year. For emissions units P015, P016, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030 and P031: The VOC emissions from each emissions unit shall not exceed 0.05 pound per hour and 0.22 ton per year. See b)(2)a. and b)(2)b. below.
c.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)c. below.
d.	OAC rule 3745-31-05(D) (Synthetic Minor to avoid Non-Attainment NSR Permitting)	See 2, 3, 4 and 5 of Section B - Facility-Wide Terms and Conditions.
e.	OAC rule 3745-114	See g)(1) below.

(2) Additional Terms and Conditions

a. The hourly and annual VOC emission limitations are based on each emissions unit's potential to emit. Therefore, no monitoring, record keeping or reporting is required to demonstrate compliance with these emission limitations.

b. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that

BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the uncontrolled VOC emissions from these air contaminant sources since the uncontrolled potential to emit for VOC is less than ten tons per year.

c) Operational Restrictions

- (1) See Section B - Facility-Wide Terms and Conditions.

d) Monitoring and/or Recordkeeping Requirements

- (1) See Section B - Facility-Wide Terms and Conditions.

e) Reporting Requirements

- (1) See Section B - Facility-Wide Terms and Conditions.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations:

The emissions of VOC from emissions unit P013 shall not exceed 0.20 pound per hour and 0.88 ton per year.

For emissions units P015, P016, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030 and P031: The VOC emissions from each emissions unit shall not exceed 0.05 pound per hour and 0.22 ton per year.

Applicable Compliance Method:

Compliance with the hourly allowable VOC emission limitations above shall be demonstrated by multiplying the VOC emission factor of 0.00356 pound of VOC per pound of material mixed* by the maximum amount of material mixed, in pounds per hour.

The annual allowable VOC emission limitations above were determined by multiplying the hourly allowable VOC emission limitations by 8760 hours per year, and then dividing by 2000. Therefore, as long as compliance with the hourly allowable emission limitations is maintained, compliance with the annual allowable emission limitations shall be demonstrated.

*The VOC emission factor was developed by the company and described in a document entitled "Quantification of Emissions from Compound Mixing", revised December 16, 2003.

g) Miscellaneous Requirements

- (1) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified Permit to Install (PTI) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTI.