



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

**RE: FINAL PERMIT TO INSTALL
STARK COUNTY
Application No: 15-01546**

CERTIFIED MAIL

Y	TOXIC REVIEW
	PSD
	SYNTHETIC MINOR
	CEMS
	MACT
	NSPS
	NESHAPS
	NETTING
	MAJOR NON-ATTAINMENT
	MODELING SUBMITTED
	GASOLINE DISPENSING FACILITY

DATE: 8/21/2003

B-TEK Scales. L.L.C.
Jr. Patterson
1510 Metric Ave SW
Canton, OH 44706

RECEIVED

AUG 27 2003

CANTON CITY HEALTH DEPT.
AIR POLLUTION DIVISION

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

Canton LAA

CHS 1 S DIA



Permit To Install
Terms and Conditions

Issue Date: 8/21/2003
Effective Date: 8/21/2003

FINAL PERMIT TO INSTALL 15-01546

Application Number: 15-01546

APS Premise Number: 1576001787

Permit Fee: \$200

Name of Facility: B-TEK Scales. L.L.C.

Person to Contact: Jr. Patterson

Address: 1510 Metric Ave SW
Canton, OH 44706

Location of proposed air contaminant source(s) [emissions unit(s)]:
1510 Metric Ave. SW
Canton, Ohio

Description of proposed emissions unit(s):
Paint spray booth.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the

Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional

facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
VOC	8.53
PE	2.41

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
K002 - Paint spray booth - miscellaneous metal parts	OAC rule 3745-31-05(A)(3)	The volatile organic compounds (VOC) from coatings shall not exceed 77.94 lbs/day.
		The VOC from coatings shall not exceed 8.1 tons/yr.
		The VOC from cleanup material shall not exceed 71 lbs/month.
		The VOC from cleanup material shall not exceed 0.43 ton/yr.
		The PE/PM10 shall not exceed 0.551 lb/hour.
		The PE/PM10 shall not exceed 2.41 tons/yr.
		See Sections B.1, B.2, B.3, B.4 and B.5. below.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1), 3745-17-11(B), and 3745-21-09(U)(1)(c).
	OAC rule 3745-17-11(B)	Particulate emissions (PE*) shall not exceed 0.551 lb/hr (based on Table I of OAC rule 3745-17-11).

OAC rule 3745-17-07(A)(1)

Visible particulate emissions shall not exceed 20% opacity, as a 6-minute average, except as specified by rule.

OAC rule 3745-21-09(U)(1)(c)

3.5 lbs of VOC/gallon of coating, excluding water and exempt solvents, as applied.

2. Additional Terms and Conditions

- 2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by coating and cleanup material, and the coating VOC content limitation.

B. Operational Restrictions

1. The maximum Carboline #8815 coating shall not exceed 10 gallons/day. The VOC coating shall not exceed 3.33 lbs VOC/gallon.
2. The maximum Carboline #8922 coating shall not exceed 16 gallons/day. The VOC coating shall not exceed 2.79 lbs VOC/gallon.
3. The maximum working days for a year is 208 days.
4. The maximum cleanup material for this emissions unit shall not exceed 10 gallons per month and 120 gallons per year.
5. The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information for each day for this emissions unit:
 - a. the company identification for each coating employed;
 - b. the number of gallons of each coating employed;
 - c. the VOC content of each coating, in pounds of VOC per gallon of coating, excluding water and exempt solvents, as applied;
 - d. the total VOC emissions [the summation of (b x c) for all coatings], in pounds; and
 - e. the total coating usage for all the coatings employed (the summation of b for all coatings), in gallons, excluding water and exempt solvents.

2. The permittee shall collect and record the following information for each month for this emissions unit:
 - a. the name and identification of each cleanup material employed;
 - b. the number of gallons of each cleanup material employed;
 - c. the density of each cleanup material, in pounds per gallon; and
 - d. the total emissions from all cleanup materials (b x c), in pounds.
3. The permittee shall maintain daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation.
4. The permit to install for emissions unit K002 were evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: n-Butyl Acetate

TLV (mg/m³): 712.6

$712.6 \text{ mg/m}^3 / 42 = 16.97 \text{ mg/m}^3 = 169.7 \text{ ug/m}^3$

Maximum Hourly Emission Rate (lbs/hr): 1.23

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 94.96

MAGLC (ug/m³): 169.7

Pollutant: xylene

TLV (mg/m³): 434.2

$434.2 / 42 = 10.3 \text{ mg/m}^3 = 103 \text{ ug/m}^3$

Maximum Hourly Emission Rate (lbs/hr): 1.11

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 88.63

MAGLC (ug/m³): 103 ug/m³

Pollutant: methyl ethyl ketone

TLV (mg/m³): 590

$590/42 = 14 \text{ mg/m}^3 = 140 \text{ ug/m}^3$

Maximum Hourly Emission Rate (lbs/hr): 0.71

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 56.98

MAGLC (ug/m³): 140 ug/m³

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

5. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
 - a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.).

- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy".
- c. Where computer modeling is performed, a copy of the resulting computer model runs that shows the results of the application of the "Air Toxic Policy" for the change.

D. Reporting Requirements

- 1. The permittee shall submit quarterly deviation (excursion) reports that identify the following:
 - a. any exceedances of the daily Carboline #8815 coatings' usage restriction of 10 gallons;
 - b. any exceedances of the daily noncomplying coatings Carboline #8815 (3.33 lbs VOC/gallon);
 - c. any exceedances of the daily Carboline #8922 coatings' usage restriction of 16 gallons.
 - d. any exceedances of the daily noncomplying coatings Carboline #8922 (2.79 lbs VOC/gallon);
 - e. any exceedances of the monthly cleanup material usage restriction of 10 gallons;
 - f. any exceedances of the daily VOC coating emission limitation of 77.94 pounds; and
 - g. any exceedances of the 208 working days of the year.

The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

- 2. The permittee shall notify the Canton local air agency of any daily record showing that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Canton local air agency within 30 days after the event occurs.
- 3. The permittee shall submit an annual report which specifies the total annual coating and cleanup material usage in this emissions unit. These reports shall be submitted by January 31 of each year.

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
3.5 lbs of VOC/gallon of coating (thinner), excluding water and exempt solvents.

Applicable Compliance Method:

Compliance shall be determined based upon the record keeping requirements specified in Section A.III.1 of this permit. USEPA Method 24 shall be used to determine the VOC content for the coatings. If, pursuant to, 40 CFR, Part 60, Appendix A, the permittee determines that Method 24 cannot be used for a particular coating, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

- b. Emissions Limitation:
77.94 lbs of VOC/day from coatings

Applicable Compliance Method:

Compliance shall be determined based on the record keeping requirements specified in Section C.1 of this permit.

- c. Emissions Limitation:
Visible particulate emissions shall not exceed 20% opacity, as a 6-minute average, except as specified by rule.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996.

- d. Emissions Limitation:
0.551 lb of PE and PM10/hr

Applicable Compliance Method:

Compliance with the hourly allowable PE and PM10 limitation may be determined in accordance with the following method:

To determine the actual worst case emission rate for PE, the following equation shall be used:

$E = \text{maximum coating solids usage rate (in pounds per hour)} \times (1-TE) \times (1-CE)$
where:

$E = \text{PE rate (lbs/hr)}$

$TE = \text{transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used.}$

$CE = \text{control efficiency of the control equipment.}$

If required, the permittee shall demonstrate compliance with the hourly allowable PE limitation in accordance with Methods 1 through 5 in Appendix A of 40 CFR, Part 60.

- e. Emissions Limitation:
2.41 TPY of PE and PM10

Applicable Compliance Method:

Compliance shall be determined by multiplying 0.551 lb/hour by 8760 hours per year and dividing by 2000 pounds per ton.

- f. Emissions Limitation:
The VOC from coatings shall not exceed 8.1 tons/yr.

Applicable Compliance Method:

Compliance shall be determined by a summation of the yearly VOC emissions from term C.1.

- g. Emissions Limitation:
The VOC from cleanup material shall not exceed 71 lbs VOC/month.

Applicable Compliance Method:

Compliance shall be determined by the record keeping in term C.1.

- h. Emissions Limitation:
The VOC from cleanup material shall not exceed 0.43 ton/yr.

Applicable Compliance Method:

Compliance shall be determined by a summation of the daily acetone emissions from term C.1.

- 2. Compliance with the usage restrictions and operational limitations in section B.2 of these terms and conditions shall be determined in accordance with the following methods:

- a. Usage Restrictions:
208 working days/yr.

Applicable Compliance Method:

Compliance shall be determined based on the record keeping requirements specified in Section C.1 of this permit.

- b. Usage Restrictions:
The maximum Carboline #8815 coating shall not exceed 10 gallons/day. The VOC coating shall not exceed 3.33 lbs VOC/gallon.

Applicable Compliance Method:

Compliance shall be determined based on the record keeping requirements specified in Section C.1 of this permit.

c. **Usage Restrictions:**

The maximum Carboline #8922 coating shall not exceed 16 gallons/day. The VOC coating shall not exceed 2.79 lbs VOC/gallon

Applicable Compliance Method:

Compliance shall be determined based on the record keeping requirements specified in Section C.1 of this permit.

F. Miscellaneous Requirements

None