



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

10/12/2012

Mr. Brad Kelley
Mane, Inc.
999 Tech Dr
Milford, OH 45150

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 1483060488
Permit Number: P0110882
Permit Type: Initial Installation
County: Warren

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, The Western Star. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Southwest Ohio Air Quality Agency at (513)946-7777.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 Via E-Mail Notification
SWOQA; Indiana; Kentucky



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

The emission air contaminant source (Emissions unit P011) is a new flavor capsule production line, Line #5, being controlled with both a venturi and packed bed wet scrubbers.

3. Facility Emissions and Attainment Status:

For purposes of Title V applicability requirements since the facility-wide potential to emit (PTE) of volatile organic compound (VOC) emissions exceeds 100 tons per year (TPY), the facility will continue to assume presumed inherent physical limitations pursuant to Ohio Environment Protection Agency (EPA)'s Engineering Guide (EG) #61 to avoid being subject to Title V permitting requirements. The actual facility-wide VOC emissions for the past two years are 3.19 TPY and 2.22 TPY.

For purposes of New Source Review (NSR) permitting, the facility is located in Warren County which has been designated nonattainment for ozone (i.e., VOC is a precursor to ozone) and attainment for all other pollutants and currently the facility is major stationary source.

4. Source Emissions:

The uncontrolled PTE for emissions unit P011 is 20.81 TPY of VOC. However, the facility wants to secure federally enforceable terms and conditions restricting emissions unit P011 to 2.08 TPY of controlled VOC emissions.

5. Conclusion:

By continuing to comply with Ohio EPA's EG #61 will allow the facility to avoid being a major source of VOC emissions subject to Title V operating permit requirements as documented with this permitting action. The facility may incorporate federal restrictions on the control requirements of emissions units P001, P002 and P003 at a later date.

This federally enforceable permit to install and operate (FEPTIO) permitting action includes the appropriate rolling, 12-month VOC emission limit and associated recordkeeping/reporting requirement terms, as well as, standard scrubber parametric monitoring/reporting requirement terms that are acceptable federally enforceable terms to avoid being a major modification at a current major stationary source for purposes of NSR permitting.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
VOC	2.08
PE/PM10	0.048

PUBLIC NOTICE

10/12/2012 Issuance of Draft Air Pollution Permit-To-Install and Operate

Mane, Inc.

1120 Mane Drive,

Lebanon, OH 45036

Warren County

FACILITY DESC.: Spice and Extract Manufacturing

PERMIT #: P0110882

PERMIT TYPE: Initial Installation

PERMIT DESC: Installation of one (1) new flavor capsule production line (Line #5) with venturi scrubber and packed bed wet scrubbers.

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at: <http://epa.ohio.gov/dapc/permitonline.aspx> by entering the permit # or: Alberta Mellon, Southwest Ohio Air Quality Agency, 250 William Howard Taft Rd., Cincinnati, OH 45219. Ph: (513)946-7777



DRAFT

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Mane, Inc.**

Facility ID:	1483060488
Permit Number:	P0110882
Permit Type:	Initial Installation
Issued:	10/12/2012
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install and Operate
for
Mane, Inc.

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Authorization

Facility ID: 1483060488

Application Number(s): A0045450

Permit Number: P0110882

Permit Description: Installation of one (1) new flavor capsule production line (Line #5) with venturi scrubber and packed bed wet scrubbers.

Permit Type: Initial Installation

Permit Fee: \$200.00 *DO NOT send payment at this time, subject to change before final issuance*

Issue Date: 10/12/2012

Effective Date: To be entered upon final issuance

Expiration Date: To be entered upon final issuance

Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

Mane, Inc.
1120 Mane Drive
Lebanon, OH 45036

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director



Authorization (continued)

Permit Number: P0110882

Permit Description: Installation of one (1) new flavor capsule production line (Line #5) with venturi scrubber and packed bed wet scrubbers.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P011
Company Equipment ID:	Line #5
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Southwest Ohio Air Quality Agency in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.

C. Emissions Unit Terms and Conditions



1. P011, Line #5

Operations, Property and/or Equipment Description:

Line #5 flavor capsules production - film mix tank and feed tank, extruder, centrifuge, oil recovery, two pan dryers, finishing and packaging, equipment cleaning system, related utilities

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)d., b)(2)d., b)(2)e., d)(1), d)(2), d)(3), e)(2) and f)(1)c.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<p>Emissions of volatile organic compounds (VOC) from the pan dryers (Line No. 5 with Dryers A & B) with wet scrubbers shall not exceed 11.4 pounds per day.</p> <p>Particulate emissions (PE) and emissions of particulate matter 10 microns and less in diameter (PM10) shall not exceed 0.264 pound per day and 0.048 ton per year (TPY).</p> <p>See b)(2)a., b)(2)b., and f)(1)b.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D).</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
b.	OAC rule 3745-31-05(A)(3)(b), as effective 12/01/06	See b)(2)b.
c.	OAC rule 3745-31-05(C), as effective 12/01/06	See b)(2)c.
d.	OAC rule 3745-31-05(D) Synthetic Minor to avoid Title V requirements for VOC emissions.	Emissions of VOC from the pan dryers (Line No. 5 with Dryers A & B) of emissions unit P011 with wet scrubbers shall not exceed 2.08 TPY, based upon a rolling, 12-month summation of the VOC emissions. See b)(2)d., b)(2)e., d)(1), d)(2), d)(3), e)(2) and f)(1)c.
e.	OAC rule 3745-17-07(A)	Visible particulate emissions from the stacks serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.
f.	OAC rule 3745-17-11(B)	PE from this emissions unit shall not exceed 0.551 pound per hour.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.
- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) shall not apply to the PE/PM10 emissions from this air contaminant source since the calculated annual emission rate for PE/PM10 is less than 10 TPY, taking into account the federally enforceable rule limit of 0.551 pound PE per hour under OAC rule 3745-17-11(B). Note PM10 emissions are a subset of PE.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan:

Federally Enforceable Permit to Install and Operate (FEPTIO) P0110882 for this emissions unit takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment), as proposed by the permittee, for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3):

- i. The use of wet scrubbers with a minimum control efficiency of 90 percent (%) for VOC emissions; and
 - ii. Emissions of VOC from the emissions unit shall not exceed 2.08 TPY.
- d. The emissions from the emissions unit shall be vented to the wet scrubbers at all times the emissions unit is in operation.
- e. The emissions of VOC from this emissions unit shall not exceed 2.08 tons per year, based upon a rolling, 12-month summation of the monthly emissions. To ensure enforceability during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the emission levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Emissions of VOC (Tons)</u>
1	0.17
1-2	0.35
1-3	0.52
1-4	0.69
1-5	0.87
1-6	1.04
1-7	1.21
1-8	1.39
1-9	1.56
1-10	1.73
1-11	1.91
1-12	2.08



After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual emission limitation for VOC shall be based upon a rolling, 12-month summation of the monthly emissions.

Process restrictions are not necessary since the emission rate is based on 8760 hours of operation taking into account the 90% control efficiency of VOC emissions provided by the wet scrubbers.

f. The short-term VOC emission limit was established to reflect the potential to emit for this emissions unit. The short-term PE/PM10 emission limit was established from the Ohio SIP. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these short term emission limitations.

c) Operational Restrictions

(1) None

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall calculate and maintain monthly records of the VOC emissions and the rolling 12-month emissions of VOC:

a. The total VOC emissions from all batch operations in Line No. 5 pan dryers (Dryers A and B), in tons per month, each [the summation of the VOC emissions from each batch during the month multiplied by $(1 - CE/100)$ where CE equals the wet scrubbers VOC's control efficiency (CE), %]; and

b. The updated rolling, 12-month summation of the VOC emissions, in tons. This shall include the information from the current month and the preceding eleven calendar months.

Also, during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall record the cumulative VOC emissions for each calendar month.

(2) In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the acceptable range for the pressure drop across the scrubbers, that shall be maintained in order to demonstrate compliance, shall be between 0.8 to 5 inches (water gauge).

(3) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop across the scrubbers (in inches, water gauge during operation of these emissions units, including periods of startup and shutdown. The permittee shall record the pressure drop across the scrubbers on a daily basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee.

Whenever the monitored value for the parameter deviates from the range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. The date and time the deviation began;
- b. The magnitude of the deviation at that time;
- c. The date the investigation was conducted;
- d. The name(s) of the personnel who conducted the investigation; and
- e. The findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the control equipment parameters within the acceptable range(s), or at or above the minimum limit(s) specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- f. A description of the corrective action;
- g. The date the corrective action was completed;
- h. The date and time the deviation ended;
- i. The total period of time (in minutes) during which there was a deviation;
- j. The pressure drop immediately after the corrective action was implemented; and
- k. The name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The range for the pressure drop is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted range for the pressure drop based upon information obtained during future performance tests that demonstrate compliance with the allowable VOC emission rate for this emissions unit. In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an Administrative Modification.

- (4) The permittee shall perform daily checks when this emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack(s) serving these emissions units. The presence or absence of any visible emissions shall

be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. The color of the emissions;
- b. Whether the emissions are representative of normal operations;
- c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. The total duration of any visible emissions incident; and
- e. Any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- (2) The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitation for VOC and, for the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, all exceedances of the maximum allowable cumulative VOC emission levels.

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Emissions of volatile organic compounds (VOC) from the pan dryers (Line No. 5 with Dryers A& B) with wet scrubbers shall not exceed 11.4 pounds per day.

Applicable Compliance Method:

If required, compliance with the short-term VOC emission limitation shall be demonstrated by calculating the daily uncontrolled VOC emissions, in pounds, from actual process data, including the alcohol content in the flavor mixture(s) and the alcohol content in the batch(es), and multiplying by the control efficiency of the wet scrubbers resulting in pounds of VOC per day, controlled.

The applicable emission limitation was established based on information supplied by the permittee in Application A0045450, August 2012, for FEPTIO P0110882:

114 pounds of VOC/day, uncontrolled $\times (1 - 0.90 \text{ CE}) = 11.4$ pounds of VOC per day.

b. Emission Limitation and BAT Exemption:

Particulate emissions (PE) and emissions of particulate matter 10 microns and less in diameter (PM10) shall not exceed 0.048 ton per year (TPY).

Applicable Compliance Method:

Compliance with the annual PE/PM10 emission limitation shall be demonstrated by calculating the annual uncontrolled PE/PM10 emissions, in pounds, from actual process data for each emission point, including the amount of dry raw material charged to the HC Mix tank, multiplied by the 1.0 percent facility-supplied loss factor, and the amount of dry raw material charged to the pan dryers, multiplied by the 1.0 percent facility-supplied loss factor, and multiplying by the control efficiencies of the respective emission control devices, and dividing by 2000 pounds per ton, resulting in TPY of PE/PM10 per year, per emission point, controlled.

The applicable emission limitation was established based on information supplied by the permittee in Application A0045450, August 2012, for FEPTIO P0110882:

4.80 pounds of PE/PM10/day, uncontrolled $\times (1 - 0.95 \text{ CE}) \times 365 \text{ days/yr} \times 1 \text{ Ton}/2000 \text{ pounds} = 0.044 \text{ TPY}$ of PE/PM10 from film charge to HC Mix Tank; and

0.96 pound PE/PM10/day, uncontrolled x (1 – 0.75 CE) x (1 – 0.90 CE) x 365 days/yr x 1 Ton/2000 pounds = 0.004 TPY of PE/PM10 from silica charge to pan dryers.

0.044 TPY of PE/PM10 + 0.004 TPY of PE/PM10 = 0.048 TPY of PE/PM10.

The exemption from BAT was established based on the Allowable Rate of Particulate Emissions (E), for $0 < (P) < 0.05$ (TPH) in Table I in the Appendix to OAC rule 3745-17-11:

0.551 pound of PE/PM10/hr x 24 hrs/day x 365 days/yr x 1 Ton/2000 pounds = 2.41 TPY of PE/PM10 from film charge to HC Mix Tank and silica charge to pan dryers.

c. Emission Limitation and Voluntary Restriction:

Emissions of VOC from the pan dryers (Line No. 5 with Dryers A & B) with wet scrubbers shall not exceed 2.08 TPY, based upon a rolling, 12-month summation of the VOC emissions.

Voluntary restriction: emissions of VOC from each emissions unit shall not exceed 2.08 TPY.

Applicable Compliance Method:

Compliance with the rolling, 12-month VOC emission limitation shall be demonstrated by the recordkeeping requirement in d)(1). Compliance with the voluntary restriction will be demonstrated by compliance with the rolling, 12-month emission limitation.

The applicable emission limitation was established based on information supplied by the permittee in Application A0045450, August 2012, for FEPTIO P0110882:

114 pounds of VOC/day, uncontrolled x 365 days/year x (1 – 0.90 CE) x 1 Ton/2000 pounds = 2.08 TPY of VOC.

d. Emission Limitation:

Visible particulate emissions from the stacks serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

e. Emission Limitations:

Particulate emissions (PE) and emissions of particulate matter 10 microns and less in diameter (PM10) shall not exceed 0.264 pound per day.

PE shall not exceed 0.551 pound per hour.

Applicable Compliance Method:

Compliance with the daily PE/PM10 emission limitation shall be demonstrated by calculating the daily uncontrolled PE/PM10 emissions, in pounds, from actual process data for each emission point, including the amount of dry raw material charged to the HC Mix tank, multiplied by the 1.0 percent facility-supplied loss factor, and the amount of dry raw material charged to the pan dryers, multiplied by the 1.0 percent facility-supplied loss factor, and multiplying by the control efficiencies of the respective emission control devices, resulting in pounds of PE/PM10 per day, per emission point, controlled.

The applicable emission limitation was established based on information supplied by the permittee in Application A0045450, August 2012, for FEPTIO P0110882:

4.80 pounds of PE/PM10/day, uncontrolled $\times (1 - 0.95 \text{ CE}) = 0.240$ pound of PE/PM10/day from film charge to HC Mix Tank; and

0.96 pound of PE/PM10/day, uncontrolled $\times (1 - 0.75 \text{ CE}) \times (1 - 0.90 \text{ CE}) = 0.024$ pound of PE/PM10/day from silica charge to pan dryers.

0.240 pound of PE/PM10/day + 0.024 pound of PE/PM10/day = 0.264 pound of PE/PM10/day.

If required, compliance with the hourly PE/PM10 emission limitation shall be demonstrated by Methods 1-5 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

The applicable emission limitation was established based on the allowable rate of particulate emissions (E), for $0 < (P) < 0.05$ (TPH) in Table I in the Appendix to OAC rule 3745-17-11:

0.551 pound PE/hr.

g) Miscellaneous Requirements

(1) None.