

Facility ID: 0317010168 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

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Facility ID: 0317010168 Emissions Unit ID: B001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
42 mmBtu/hr, natural gas/no. 2 oil-fired boiler (boiler no. 1)	OAC rule 3745-35 -07	6.0 lbs nitrogen oxides (NOx)/hr
		3.46 lbs carbon monoxide (CO)/hr
		0.23 lb volatile organic compounds (VOC)/hr
	OAC rule 3745-17-07(A)	See sections A.I.2.a and A.I.2.b. Visible particulate emissions (PE) shall not exceed 20% opacity, as a six-minute average, except as provided by rule.
	OAC rule 3745-17-10(B)(1)	0.020 pound of PE/mmBtu of actual heat input
	OAC rule 3745-18-23(B)	9.6 lbs of sulfur dioxide (SO ₂)/mmBtu of actual heat input

2. Additional Terms and Conditions

- (a) The annual emissions from emissions units B001 and B002, combined, shall not exceed the following limitations, based on the summations of the monthly emission rates:
 - NOx: 63.08 tons per rolling, 12-month period
 - PE: 5.43 tons per rolling, 12-month period
 - CO: 37.35 tons per rolling, 12-month period
 - VOC: 2.75 tons per rolling, 12-month period
 - SO₂: 94.30 tons per rolling, 12-month period
 The hourly NOx, CO, and VOC emission limitations were established for PTI purposes to reflect the emissions unit's potential to emit. Therefore, it is not necessary to develop additional monitoring, record keeping and/or reporting requirements to ensure compliance with these emission limitations.

B. Operational Restrictions

1. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation of 9.6 lbs/mmBtu.
2. The maximum annual natural gas usage rate for emissions units B001 and B002, combined, shall not exceed 731.5 million cubic feet per rolling, 12-month period, based upon the summation of the monthly natural gas usage rates.
3. The maximum annual no. 2 fuel oil usage rate for emissions units B001 and B002, combined, shall not exceed 2,650,000 gallons per rolling, 12-month period, based upon the summation of the monthly no. 3 fuel oil usage rates.
4. The permittee shall burn only natural gas and/or no. 2 fuel oil in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). The sulfur dioxide emission rate shall be calculated

in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the director.

2. The permittee shall calculate and maintain monthly records of the following information for emissions units B001 and B002, combined:
 - a. the total amount of natural gas combusted, in mm cubic feet;
 - b. the total amount of No. 2 fuel oil combusted, in gallons;
 - c. the rolling, 12-month natural gas usage rate, in mm cubic feet;
 - d. the rolling, 12-month No. 2 fuel oil usage rate, in gallons;
 - e. the calculated SO₂ emission rate, in lbs/mmBtu, of each shipment of oil received during that calendar month (See section C.1 above)*;
 - f. the total NO_x, SO₂, PE, CO and VOC emissions, in tons (see section E.1.f for calculation methodology); and
 - g. the rolling, 12-month SO₂, NO_x, PE, CO and VOC emissions, in tons.

*calculating SO₂ emissions when combusting natural gas (in lbs/mm Btu) is not necessary because it is assumed that SO₂ emission are negligible from the burning of natural gas.

3. For each day during which the permittee burns a fuel other than natural gas and/or #2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

1. The permittee shall notify the Director (the Ohio EPA, Northwest District Office) in writing of any record which shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from Section A.III.1 above. The notification shall include a copy of such record and shall be sent to the Director the Ohio EPA, Northwest District Office) within 30 days after the deviation occurs.
2. The permittee shall submit quarterly deviation (excursion) reports that identify the following exceedances:
 - a. the rolling, 12-month natural gas usage limitation of 731.5 million cubic feet;
 - b. the rolling, 12-month #2 fuel oil usage limitation of 2,650,000 gallons; and
 - c. the rolling, 12-month NO_x, SO₂, PE, CO and VOC emissions of 63.08 tons, 94.3 tons, 5.43 tons, 37.35 tons, and 2.75 tons, respectively.

These deviation (excursion) reports shall be submitted in accordance with Part 1- General Terms and Conditions, Section A of this permit.

3. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or no. 2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:
Emission Limitation:
6.0 lbs NO_x/hr

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the hourly allowable NO_x emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 20 lbs/1000 gallons by the maximum hourly no. 2 fuel oil consumption rate (307.1 gallons).

When burning natural gas, compliance with the hourly allowable NO_x emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 100 lbs/mm cu. ft of natural gas by the maximum hourly natural gas consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate compliance with the hourly allowable NO_x emission limitation by testing in accordance with Methods 1 - 4 and 7 of 40 CFR Part 60, Appendix A.

Emission Limitation:
3.46 lbs CO/hr

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the hourly allowable CO emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 5 lbs/1000 gallons by the maximum hourly no. 2 fuel oil consumption rate (307.1 gallons).

When burning natural gas, compliance with the hourly allowable CO emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 84 lbs/mm cu. ft of natural gas by the maximum hourly natural gas consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate compliance with the hourly allowable CO emission limitation by testing in accordance with Methods 1 - 4 and 10 of 40 CFR Part 60, Appendix A.

Emission Limitation:
0.23 lb VOC/hr

Applicable VOC Compliance Method:

When burning no. 2 fuel oil, VOC compliance with the hourly allowable VOC emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 0.556 lb/1000 gallons by the maximum hourly no. 2 fuel oil VOC consumption rate (307.1 gallons).

When burning natural gas, VOC compliance with the hourly allowable VOC emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 5.5 lbs/mm cu. ft of natural gas by the maximum hourly natural gas VOC consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate VOC compliance with the hourly allowable VOC emission limitation by testing in accordance with Methods 1 - 4 and 18, 25, or 25A, as appropriate, of 40 CFR Part 60, Appendix A.

Emission Limitation:

0.020 lb PE/mmBtu of actual heat input

Applicable PE Compliance Method:

When burning no. 2 fuel oil, PE compliance with the hourly allowable PE emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 2 lb/1000 gallons by the maximum hourly no. 2 fuel oil PE consumption rate (307.1 gallons), and then dividing by the maximum hourly heat input rate (42 mmBtu/hr).

When burning natural gas, PE compliance with the hourly allowable PE emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 7.6 lbs/mm cu. ft of natural gas by the maximum hourly natural gas PE consumption rate (41748 mm cu. ft), and then dividing by the maximum hourly heat input rate (42 mmBtu/hr).

If required, the permittee shall demonstrate PE compliance with the hourly allowable PE emission limitation by testing in accordance with Methods 1 - 4 and 5 of 40 CFR Part 60, Appendix A.

Emission Limitation:

9.6 lbs SO₂/mmBtu of actual heat input

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the SO₂ emission limitation above shall be demonstrated based on the record keeping requirements in sections C.1 of this permit, and the use of the equation contained in OAC rule 3745-18-04(F)(2) to calculate the actual sulfur dioxide emission rate for each oil shipment received during the calendar month.

When firing natural gas, compliance with the SO₂ emission limitation above will be assumed due to the negligible percent sulfur, by weight, in the fuel.

If required, compliance with the SO₂ emission limitation above shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-18-04(E)(1).

Emission Limitations:

SO₂- 94.30 tons per rolling, 12-month period
NO_x- 63.08 tons per rolling, 12-month period
PE- 5.43 tons per rolling, 12-month period
CO- 37.35 tons per rolling, 12-month period
VOC- 2.75 tons per rolling, 12-month period

Applicable Compliance Method:

Compliance with the emission limitations above shall be determined through the record keeping requirements established in section C.2 of this permit, and shall be determined as follows:

$$E = [(A \times C) + (B \times D)] \times \text{ton}/2000 \text{ lbs}$$

where,

E = emission rate of pollutant, in tons per rolling, 12-month period

A = natural gas usage (mm cu. ft/rolling, 12-month period) [from section C.2.c]

C = USEPA AP-42, Section 1.4 emission factor for natural gas (lb/mm cu. ft)

B = No. 2 fuel oil usage (gallons/rolling, 12-month period) [from section C.2.d]

D = USEPA AP-42 (Section 1.3) emission factor for No. 2 fuel oil (lb/gallon)

Emission Limitation:

Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:

Compliance with the visible PE limitation shall be determined in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

F. Miscellaneous Requirements

1. In accordance with OAC rule 3745-35-07, the following terms and conditions in this permit are federally enforceable: Sections A, B, C, D, E, and F.

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Facility ID: 0317010168 Emissions Unit ID: B002 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
42 mmBtu/hr, natural gas/no. 2 oil-fired boiler (boiler no. 2)	OAC rule 3745-35-07	6.0 lbs nitrogen oxides (NOx)/hr
		3.46 lbs carbon monoxide (CO)/hr
		0.23 lb volatile organic compounds (VOC)/hr
	OAC rule 3745-17-07(A)	See sections A.I.2.a and A.I.2.b. Visible particulate emissions (PE) shall not exceed 20% opacity, as a six-minute average, except as provided by rule.
	OAC rule 3745-17-10(B)(1)	0.020 pound of PE/mmBtu of actual heat input
	OAC rule 3745-18-23(B)	9.6 lbs of sulfur dioxide (SO ₂)/mmBtu of actual heat input

2. Additional Terms and Conditions

- (a) The annual emissions from emissions units B001 and B002, combined, shall not exceed the following limitations, based on the summations of the monthly emission rates:
 - NOx: 63.08 tons per rolling, 12-month period
 - PE: 5.43 tons per rolling, 12-month period
 - CO: 37.35 tons per rolling, 12-month period
 - VOC: 2.75 tons per rolling, 12-month period
 - SO₂: 94.30 tons per rolling, 12-month period
 The hourly NOx, CO, and VOC emission limitations were established for PTI purposes to reflect the emissions unit's potential to emit. Therefore, it is not necessary to develop additional monitoring, record keeping and/or reporting requirements to ensure compliance with these emission limitations.

B. Operational Restrictions

1. The quality of the oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable sulfur dioxide emission limitation of 9.6 lbs/mmBtu.
2. The maximum annual natural gas usage rate for emissions units B001 and B002, combined, shall not exceed 731.5 million cubic feet per rolling, 12-month period, based upon the summation of the monthly natural gas usage rates.
3. The maximum annual no. 2 fuel oil usage rate for emissions units B001 and B002, combined, shall not exceed 2,650,000 gallons per rolling, 12-month period, based upon the summation of the monthly no. 3 fuel oil usage rates.
4. The permittee shall burn only natural gas and/or no. 2 fuel oil in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the director.

2. The permittee shall calculate and maintain monthly records of the following information for emissions units B001

and B002, combined:

- a. the total amount of natural gas combusted, in mm cubic feet;
- b. the total amount of No. 2 fuel oil combusted, in gallons;
- c. the rolling, 12-month natural gas usage rate, in mm cubic feet;
- d. the rolling, 12-month No. 2 fuel oil usage rate, in gallons;
- e. the calculated SO₂ emission rate, in lbs/mmBtu, of each shipment of oil received during that calendar month (See section C.1 above)*;
- f. the total NO_x, SO₂, PE, CO and VOC emissions, in tons (see section E.1.f for calculation methodology); and
- g. the rolling, 12-month SO₂, NO_x, PE, CO and VOC emissions, in tons.

*calculating SO₂ emissions when combusting natural gas (in lbs/mm Btu) is not necessary because it is assumed that SO₂ emission are negligible from the burning of natural gas.

3. For each day during which the permittee burns a fuel other than natural gas and/or #2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

1. The permittee shall notify the Director (the Ohio EPA, Northwest District Office) in writing of any record which shows a deviation of the allowable sulfur dioxide emission limitation based upon the calculated sulfur dioxide emission rates from Section A.III.1 above. The notification shall include a copy of such record and shall be sent to the Director the Ohio EPA, Northwest District Office) within 30 days after the deviation occurs.
2. The permittee shall submit quarterly deviation (excursion) reports that identify the following exceedances:
 - a. the rolling, 12-month natural gas usage limitation of 731.5 million cubic feet;
 - b. the rolling, 12-month #2 fuel oil usage limitation of 2,650,000 gallons; and
 - c. the rolling, 12-month NO_x, SO₂, PE, CO and VOC emissions of 63.08 tons, 94.3 tons, 5.43 tons, 37.35 tons, and 2.75 tons, respectively.

These deviation (excursion) reports shall be submitted in accordance with Part 1- General Terms and Conditions, Section A of this permit.

3. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or no. 2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of the terms and conditions of this permit shall be determined in accordance with the following methods:
Emission Limitation:
6.0 lbs NO_x/hr

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the hourly allowable NO_x emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 20 lbs/1000 gallons by the maximum hourly no. 2 fuel oil consumption rate (307.1 gallons).

When burning natural gas, compliance with the hourly allowable NO_x emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 100 lbs/mm cu. ft of natural gas by the maximum hourly natural gas consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate compliance with the hourly allowable NO_x emission limitation by testing in accordance with Methods 1 - 4 and 7 of 40 CFR Part 60, Appendix A.

Emission Limitation:
3.46 lbs CO/hr

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the hourly allowable CO emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 5 lbs/1000 gallons by the maximum hourly no. 2 fuel oil consumption rate (307.1 gallons).

When burning natural gas, compliance with the hourly allowable CO emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 84 lbs/mm cu. ft of natural gas by the maximum hourly natural gas consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate compliance with the hourly allowable CO emission limitation by testing in accordance with Methods 1 - 4 and 10 of 40 CFR Part 60, Appendix A.

Emission Limitation:
0.23 lb VOC/hr

Applicable VOC Compliance Method:

When burning no. 2 fuel oil, VOC compliance with the hourly allowable VOC emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 0.556 lb/1000 gallons by the maximum hourly no. 2 fuel oil VOC consumption rate (307.1 gallons).

When burning natural gas, VOC compliance with the hourly allowable VOC emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 5.5 lbs/mm cu. ft of natural gas by

the maximum hourly natural gas VOC consumption rate (41748 mm cu. ft).

If required, the permittee shall demonstrate VOC compliance with the hourly allowable VOC emission limitation by testing in accordance with Methods 1 - 4 and 18, 25, or 25A, as appropriate, of 40 CFR Part 60, Appendix A.

Emission Limitation:

0.020 lb PE/mmBtu of actual heat input

Applicable PE Compliance Method:

When burning no. 2 fuel oil, PE compliance with the hourly allowable PE emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.3) of 2 lb/1000 gallons by the maximum hourly no. 2 fuel oil PE consumption rate (307.1 gallons), and then dividing by the maximum hourly heat input rate (42 mmBtu/hr).

When burning natural gas, PE compliance with the hourly allowable PE emission limitation may be determined by multiplying the emission factor (from AP-42, Section 1.4) of 7.6 lbs/mm cu. ft of natural gas by the maximum hourly natural gas PE consumption rate (41748 mm cu. ft), and then dividing by the maximum hourly heat input rate (42 mmBtu/hr).

If required, the permittee shall demonstrate PE compliance with the hourly allowable PE emission limitation by testing in accordance with Methods 1 - 4 and 5 of 40 CFR Part 60, Appendix A.

Emission Limitation:

9.6 lbs SO₂/mmBtu of actual heat input

Applicable Compliance Method:

When burning no. 2 fuel oil, compliance with the SO₂ emission limitation above shall be demonstrated based on the record keeping requirements in sections C.1 of this permit, and the use of the equation contained in OAC rule 3745-18-04(F)(2) to calculate the actual sulfur dioxide emission rate for each oil shipment received during the calendar month.

When firing natural gas, compliance with the SO₂ emission limitation above will be assumed due to the negligible percent sulfur, by weight, in the fuel.

If required, compliance with the SO₂ emission limitation above shall be demonstrated based upon the methods and procedures specified in OAC rule 3745-18-04(E)(1).

Emission Limitations:

SO₂- 94.30 tons per rolling, 12-month period

NO_x- 63.08 tons per rolling, 12-month period

PE- 5.43 tons per rolling, 12-month period

CO- 37.35 tons per rolling, 12-month period

VOC- 2.75 tons per rolling, 12-month period

Applicable Compliance Method:

Compliance with the emission limitations above shall be determined through the record keeping requirements established in section C.2 of this permit, and shall be determined as follows:

$$E = [(A \times C) + (B \times D)] \times \text{ton}/2000 \text{ lbs}$$

where,

E = emission rate of pollutant, in tons per rolling, 12-month period

A = natural gas usage (mm cu. ft/rolling, 12-month period) [from section C.2.c]

C = USEPA AP-42, Section 1.4 emission factor for natural gas (lb/mm cu. ft)

B = No. 2 fuel oil usage (gallons/rolling, 12-month period) [from section C.2.d]

D = USEPA AP-42 (Section 1.3) emission factor for No. 2 fuel oil (lb/gallon)

Emission Limitation:

Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:

Compliance with the visible PE limitation shall be determined in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

F. Miscellaneous Requirements

1. In accordance with OAC rule 3745-35-07, the following terms and conditions in this permit are federally enforceable: Sections A, B, C, D, E, and F.