Ohio Environmental Protection Agency
John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

9/14/2012

Certified Mail

No	TOXIC REVIEW
No	PSD
Yes	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Mr. John Hendricks
Appalachian Power Co, Dresden Plant
1 Riverside Plaza
Columbus, OH 43215

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 0660000247
Permit Number: P0109923
Permit Type: Initial Installation
County: Muskingum

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Zanesville Times Recorder. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page,www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted.Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now.If you have any questions, please contact Ohio EPA DAPC, Southeast District Office at (740)385-8501.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 *-Via E-Mail Notification*
Ohio EPA-SEDO; West Virginia

PUBLIC NOTICE
9/14/2012 Issuance of Draft Air Pollution Permit-To-Install

Appalachian Power Co, Dresden Plant
9595 McGlade School Rd,
Dresden, OH 43821
Muskingum County
FACILITY DESC.: Fossil Fuel Electric Power Generation
PERMIT #: P0109923
PERMIT TYPE: Initial Installation
PERMIT DESC: Initial installation of a 65 mmbtu/hr auxiliary natural gas-fired boiler replacing the current 49 mmbtu/hr auxiliary natural gas-fired boiler.

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at: http://epa.ohio.gov/dapc/permitsonline.aspx by entering the permit # or: Mykal Mercer, Ohio EPA DAPC, Southeast District Office, 2195 Front Street, Logan, OH 43138. Ph: (740)385-8501

Permit Strategy Write-Up

1. Check all that apply:

   _X_ Synthetic Minor Determination

   Netting Determination

   Source Description: The permit application is being submitted to replace the existing 49 mmBtu/hr natural gas-fired auxiliary boiler with a 65 mmBtu/hr natural gas-fired auxiliary boiler. The current auxiliary boiler is limited by the current permit-to-install to 800 hours of operation per twelve -month rolling period. Appalachian Power is seeking to replace the current boiler with a natural gas fired boiler rated at 65 mmBtu/hr and limit its operation to 2000 hours of operation per twelve-month rolling period.

   The original boiler was part of a PSD permit. Therefore, this boiler (emissions unit B002) will also be subject to OAC rule 3745-31-05(D).

   This boiler is also subject to the NSPS 40 CFR Part 60, Subpart Dc "Standard of Performance for Small Industrial/Commercial/Institutional Steam Generating Units.'

2. Facility Emissions and Attainment Status:

   Muskingum county is currently in attainment of all air quality standards

3. Source Emissions:

   Source emissions are attributable solely to the combustion of natural gas at the restricted hours of operation specified in the permit.

4. Conclusion:

   Recommend draft issuance

5. Please provide additional notes or comments as necessary:

   None

6. Total Permit Allowable Emissions Summary (for informational purposes only):

Pollutant	Tons Per Year
NOx	3.3
SO_2	0.06
$PE/PM_{10}/PM_{2.5}$	0.49
CO	5.5
VOC	0.36

Ohio | Environmental Protection Agency

DRAFT

Division of Air Pollution Control
Permit-to-Install
for
Appalachian Power Co, Dresden Plant

Facility ID:	0660000247
Permit Number:	P0109923
Permit Type:	Initial Installation
Issued:	9/14/2012
Effective:	To be entered upon final issuance

Ohio Environmental Protection Agency

Division of Air Pollution Control
Permit-to-Install
for
Appalachian Power Co, Dresden Plant

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Authorization

Facility ID: 0660000247
Facility Description: Power Plant.
Application Number(s): A0044287
Permit Number: P0109923
Permit Description: Initial installation of a 65 mmbtu/hr auxiliary natural gas-fired boiler replacing the current 49 mmbtu/hr auxiliary natural gas-fired boiler.
Permit Type: Initial Installation
Permit Fee: $400.00*DO NOT send payment at this time, subject to change before final issuance*
Issue Date: 9/14/2012
Effective Date: To be entered upon final issuance

This document constitutes issuance to:

Appalachian Power Co, Dresden Plant
9595 McGlade School Rd
Dresden, OH 43821

of a Permit-to-Install for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138
(740)385-8501

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director

Authorization (continued)

Permit Number: P0109923
Permit Description: Initial installation of a 65 mmbtu/hr auxiliary natural gas-fired boiler replacing the current 49 mmbtu/hr auxiliary natural gas-fired boiler.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**B002**
Company Equipment ID:	Auxiliary Boiler
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A.2.a), Severability Clause

(2) Standard Term and Condition A.3.c) through A. 3.e)General Requirements

(3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements

(4) Standard Term and Condition A.9., Reporting Requirements

(5) Standard Term and Condition A.10., Applicability

(6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install

(7) Standard Term and Condition A.14., Public Disclosure

(8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(9) Standard Term and Condition A.16., Fees

(10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:

(1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Southeast District Office.

(2) Quarterly written reports of (i) any deviations from federally enforceable emissionlimitations, operationalrestrictions, andcontroldeviceoperatingparameterlimitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Southeast District Office. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

(3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, andreportingrequirements contained in this permit shall be submitted (i.e., postmarked) to the Ohio EPA DAPC, Southeast District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

(4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Southeast District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

a) The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

b) Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

c) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

d) The permittee shall submit progress reports to the Ohio EPA DAPC, Southeast District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Southeast District Office.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have

been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Southeast District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

11. Construction of New Sources(s) and Authorization to Install

a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as “permanently shut down” in Ohio EPA’s “Air Services” along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

No emissions unit certified by the authorized official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

13. Construction Compliance Certification

The applicant shall identify the following dates in the online facility profile for each new emissions unit identified in this permit.

a) Completion of initial installation date shall be enteredupon completion of construction and prior to start-up.

b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the “Owner/Contact Change” functionality in Air Services once the transfer is legally completed.The change must be submitted through Air Services within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

2. The following emissions units contained in this permit are subject to 40 CFR Part 60, Subpart Dc: B002. The complete NSPS requirements may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website http:ecfr.gpoacess.gov or by contacting the appropriate Ohio EPA District Office or local air agency.

C. Emissions Unit Terms and Conditions

1. B002, Auxiliary Boiler

Operations, Property and/or Equipment Description:

65 mmBtu/hr natural gas-fired Auxiliary Boiler

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) g)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/2001	Particulate emissions (PE) shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr Particulate emissions 10 microns in diameter or less (PM_{10}) shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr. Particulate emissions 2.5 microns in diameter or less ($PM_{2.5}$) shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr. Sulfur dioxide (SO_2) emission shall not exceed 0.0009 lb/mmBtu and 0.06 lb/hr. Nitrogen oxides (NOx) emissions shall not exceed 0.05 lb/mmBtu and 3.3 lbs/hr. Carbon monoxide (CO) emissions shall not exceed 0.084 lb/mmBtu and 5.5 lbs/hr. Volatile organic compound (VOC) emission shall not exceed 0.0055 lb/mmBtu and 0.36 lb/hr. Visible PE shall not exceed 0% opacity, as a 6-minute average. See c)(1).

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D) and 40 CFR Part 60, Subpart Dc. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006	See b)(2)b.
c.	OAC rule 3745-31-05(C), as effective 12/01/06	See b)(2)c.
d.	OAC rule 3745-17-10(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-03(A). See b)(2)d.
e.	OAC rule 3745-17-07(A)	The visible PE limitation based on this rule is less stringent than the visible PE limitation established pursuant to OAC rule 3745-31-05(A). See b)(2)d.
f.	OAC rule 3745-18-06	Fuel burning equipment is exempt from paragraphs (D), (F) and (G) of OAC rule 3745-18-06 during any calendar day in which natural gas is the only fuel burned. See b)(2)e.
g.	40 CFR Part 60, Subpart Dc (40 CFR 60.40c-60.48c) [In accordance with 40 CFR 60.40c(a), this emissions unit is a steam generating unit for which construction commenced after 6/9/89, and that has a maximum heat input capacity ≤ 100 mmBtu/hr and ≥ 10 mmBtu/hr.]	There are no applicable emissions limitations/control measures specified in this rule for natural gas-fired units.
h.	OAC rule 3745-31-05(D) (Synthetic minor to limit emissions increases in the contemporaneous period.)	The tons per rolling, 12-month period shall not exceed the following: NOx emissions: 3.3 SO_2 emissions: 0.06

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		$PE/PM_{10}/PM_{2.5}$ emissions: 0.49 CO emissions: 5.5 VOC emissions: 0.36
i	OAC rule 3745-110-03(B)	Exempt, pursuant to OAC rule 3745-110-03(J).
j.	40 CFR Part 63, Subpart JJJJJJ	Exempt from these requirements pursuant to 63.11195(e) as long as this emissions unit complies with the following requirements: gas-fired boilers as defined in 63.11237 which states a boiler that primarily burns gas is still considered a gas-fired boiler even if it also burns oil or other liquid fuel during periods of gas curtailment, gas supply emergencies, or for periodic testing not to exceed 48 hours during any calendar year.]
k.	40 CFR Part 60, Subpart A (40 CFR 60.1-60.19)	Specific general provisions of this section may be applicable.

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the emissions of PM_{10}, Pb and VOC from this air contaminant source since the uncontrolled potential to emit for each pollutant is less than 10 tons per year.

c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

Permit to Install or Permit to Install and Operate P0109923 for this air contaminant source takes into account the following voluntary restriction (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) for NOx, CO, and SO_2:

i. 2,000 hours of operation, based on a rolling, 12-month summation

ii. Maximum sulfur content of the natural gas shall not exceed 0.3 grain per 100 standard cubic feet.

d. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan, the limitations, based on OAC rules 3745-17-10(B) [i.e., 0.020 lb PE/mmBtu] and 3745-17-07(A) [i.e., 20% opacity as a 6-minute average, except as provided by rule] shall apply to this emissions unit.

e. The emissions unit is exempt from the requirements of OAC rule 3745-18-06 in accordance with OAC rule 3745-18-06(A).

c) Operational Restrictions

(1) The permittee shall burn only natural gas in this emission unit. The maximum sulfur content of the natural gas shall not exceed 0.3 grain per 100 standard cubic feet.

(2) The maximum annual hours of operation for emissions unit B002 shall not exceed 2,000 hours, based upon a rolling, 12-month summation.

To ensure enforceability during the first 12 calendar months following the startup of this emissions unit, the permittee shall not exceed the monthly hours of operation restrictions specified in the following table:

Month	Cumulative hours of Operation
1	400
1-2	800
1-3	1,200
1-4	1,600
1-5	2,000
1-6	2,000
1-7	2,000
1-8	2,000
1-9	2,000

1-10	2,000
1-11	2,000
1-12	2,000

After the first 12 calendar months following the startup of emissions unit B002, compliance with the annual hours of operation restriction shall be based on a rolling, 12-month summation.

(3) See 40 CFR Part 60, Subpart Dc (40 CFR 60.40c-60.48c).

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(2) The permittee shall maintain monthly records of the following information for this emissions unit:

a. the number of hours of operation for this emissions unit;

b. during the first 12 calendar months of operation following issuance of this permit, the permittee shall record the cumulative number of hours of operation for each calendar month; and

c. beginning after the first 12 calendar months of operation following issuance of this permit, the rolling, 12-month summation of the hours of operation.

(3) The permittee shall monitor the sulfur content and gross calorific value of the fuel being fired in this emission unit. Fuel sampling and analysis shall be conducted according to the procedures and at the frequency specified by 40 CFR Part 75, Appendix D.

(4) See 40 CFR Part 60, Subpart Dc (40 CFR 60.40c-60.48c).

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(2) The permittee shall submit deviation (excursion) reports that identify any record which shows that the sulfur content of the natural gas exceeded 0.3 grains per 100 standard cubic foot .

These reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(3) The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month number of hours of operation and, for the first 12 calendar months of operation, all exceedances of the maximum allowable cumulative number of hours of operation.

These reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(4) See 40 CFR Part 60, Subpart Dc (40 CFR 60.40c-60.48c).

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitations:

PE shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr.
PM_{10} shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr.
$PM_{2.5}$ shall not exceed 0.0076 lb/mmBtu and 0.49 lb/hr.

$PE/PM_{10}/PM_{2.5}$ emissions shall not exceed 0.49 tons per rolling, 12-month period.

Applicable Compliance Method:

The lb ($PE/PM_{10}/PM_{2.5}$)/mmBtu limitations shall be demonstrated based on by dividing the maximum emission rate of 7.6 lbs ($PE/PM_{10}/PM_{2.5}$)//10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf.

The hourly limitation was developed by dividing the maximum emission rate of 7.6 lbs ($PE/PM_{10}/PM_{2.5}$)//10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf, and multiplying by a maximum heat input of 65 mmBtu/hr.

If required, the permittee shall demonstrate compliance with the PE emission limitation in accordance with Methods 1 - 5 of 40 CFR Part 60, Appendix A.

If required, the permittee shall demonstrate compliance with $PM_{10}/PM_{2.5}$ emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 201 and 201A.

The annual $PE/PM_{10}/PM_{2.5}$ emissions limitations were developed by multiplying the annual restriction on the number of hours of operation (2000 hours/year) by the hourly emission limitation, and then dividing by 2000. Therefore, as long as compliance with the annual restriction on the number of hours of operation and with the hourly emission limitation is maintained, compliance with the annual limitation shall be demonstrated.

b. Emissions Limitations:

NOx emissions shall not exceed 0.05 lb/mmBtu and 3.3 lbs/hr.
NOx emissions shall not exceed 3.3 tons per rolling, 12-month period.

Applicable Compliance Method:

The lbNOx/mmBtu limitation shall be demonstrated based dividing the maximum emission rate of 50 lbsNOx/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-1, 7/98) by a heat content of 1000 Btu/scf.

The hourly emission limitation was developed by dividing the maximum emission rate of 50 lbsNOx/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-1, 7/98) by a heat content of 1000 Btu/scf, and then multiplying by a maximum heat input of 65 mmBtu/hr.

If required, the permittee shall demonstrate compliance with the hourly allowable emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1-4 and 7.

The annual NOx emission limitation was developed by multiplying the annual restriction on the number of hours of operation by the hourly emission limitation, and then dividing by 2000. Therefore, as long as compliance with the annual restriction on the number of hours of operation and with the hourly emission limitation is maintained, compliance with the annual emission limitation shall be demonstrated.

c. Emissions Limitations:

CO emissions shall not exceed 0.084 lb/mmBtu and 5.5 lbs/hr.
CO emissions shall not exceed 5.5 tons per rolling, 12-month period.

Applicable Compliance Method:

The lb CO/mmBtu limitation shall be demonstrated based on by dividing the maximum emission rate of 84 lbs CO/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-1, 7/98) by a heat content of 1000 Btu/scf.

The hourly limitation was developed by dividing the maximum emission rate of 84 lbs CO/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-1, 7/98) by a heat content of 1000 Btu/scf, and multiplying by a maximum heat input of 65 mmBtu/hr.

If required, the permittee shall demonstrate compliance with the hourly allowable emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1-4 and 10.

The annual CO emission limitation was developed by multiplying the annual restriction on the number of hours of operation by the hourly emission limitation, and then dividing by 2000. Therefore, as long as compliance with the annual

restriction on the number of hours of operation and with the hourly emission limitation is maintained, compliance with the annual limitation shall be demonstrated.

d. Emissions Limitations:

VOC emissions shall not exceed 0.0055 lb/mmBtu and 0.36 lb/hr.
VOC emissions shall not exceed 0.36 tons per rolling, 12-month period.

Applicable Compliance Method:

The lb VOC/mmBtu limitation shall be demonstrated based on dividing the maximum emission rate of 5.5 lbs VOC/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf.

The hourly limitation was developed by dividing the maximum emission rate of 5.5 lbs VOC/10^6scf of natural gas (AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf, and multiplying by a maximum heat input of 65 mmBtu/hr.

If required, the permittee shall demonstrate compliance with the hourly allowable emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1-4 and 18, 25, or 25A, as appropriate.

The annual VOC emission limitation was developed by multiplying the annual restriction on the number of hours of operation by the hourly emission limitation, and then dividing by 2000. Therefore, as long as compliance with the annual restriction on the number of hours of operation and with the hourly emission limitation is maintained, compliance with the annual limitation shall be demonstrated.

e. Emissions Limitations:

SO_2 emission shall not exceed 0.0009 lb/mmBtu and 0.06 lb/hr.
SO_2 emissions shall not exceed 0.06 tons per rolling, 12-month period.

Applicable Compliance Method:

The lb SO_2/mmBtu limitation shall be demonstrated based on dividing the maximum emission rate of (0.9 lb $SO_2/10^6$)* scf of natural gas (based on AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf.

The hourly limitation was developed by dividing the maximum emission rate of (0.9 lb $SO_2/10^6$)* scf of natural gas (based on AP-42, Section 1.4, Table 1.4-2, 7/98) by a heat content of 1000 Btu/scf, and multiplying by a maximum heat input of 65 mmBtu/hr.

If required, the permittee shall demonstrate compliance with the hourly allowable emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Method 6.

The annual SO_2 emission limitation was developed by multiplying the annual restriction on the number of hours of operation by the hourly emission limitation, and then dividing by 2000. Therefore, as long as compliance with the annual restriction on the number of hours of operation and with the hourly emission limitation is maintained, compliance with the annual limitation shall be demonstrated.

*The 0.9 lb SO_2/mmscf emission factor was derived by multiplying the AP-42 emission factor of 0.6 lb SO_2/mmscf by a ratio of 3000 grains of sulfur per mmscf for natural gas/2000 grains of sulfur per mmscf for natural gas.

f. Emissions Limitations:

Visible PE shall not exceed 20% opacity as a 6-minute average except as provided by rule.

Visible PE shall not exceed 0% opacity as a 6-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance pursuant to the methods and procedures specified in OAC rule 3745-17-03(B)(1).

g. Emission Limitation:
The maximum allowable amount of PE shall not exceed 0.020 lb/mmBtu of actual heat input.

Applicable Compliance Method:

Compliance with the lb PE/mmBtu emission limitation shall be determined by converting the 1.9 lb PE/mmscf of natural gas from AP-42, Section 1.4, Table 1.4-2, 7/98) into lb/mmBtu by dividing by 1000 Btu/scf of natural gas.

If required, the permittee shall demonstrate compliance by testing in accordance with Methods 1 - 5 of 40 CFR Part 60, Appendix A.

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the “Toxic Air Contaminant Statute”, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified PTI prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a newPTI.