



State of Ohio Environmental Protection Agency

P.O. Box 1049, 1800 WaterMark Dr.
Columbus, Ohio 43266-0149
(614) 644-3020
FAX (614) 644-2329

George V. Voinovich
Governor

Donald R. Schregardus
Director

Re: Permit to Install
Stark County
Application No: 15-1044
NSPS
SYNTHETIC MINOR

CERTIFIED MAIL

November 17, 1993

BABCOCK & WILCOX ALLIANCE RESEARCH CTR
N G SANDRU
1562 BEESON ST
ALLIANCE, OH 44601-2196

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions I urge you to read it carefully.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Board of Review pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed with the Environmental Board of Review within thirty (30) days after notice of the Director's action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Board. An appeal may be filed with the Environmental Board of Review at the following address:

Environmental Board of Review
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations & Permit Section
Division of Air Pollution Control

cc: US EPA
CANTON AIR POLLUTION CONTROL



Permit to Install

Terms and Conditions

Application No. 15-1044
APS Premise No. 1576010601
Permit Fee: \$585.00

Name of Facility: BABCOCK & WILCOX ALLIANCE RESEARCH CTR

Person to Contact: N G SANDRU

Address: 1562 BEESON ST
ALLIANCE, OH 44601-2196

Location of proposed source(s): 1562 BEESON ST
LEXINGTON TWP, OHIO

Description of proposed source(s):
100 MMBTU/HR COAL, OIL, AND NATURAL GAS FIRED RESEARCH AND D
EVELOPMENT BOILER.

Date of Issuance: November 17, 1993

Effective Date: November 17, 1993

The above named entity is hereby granted a permit to install for the above described source(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described source(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

TERMINATION OF PERMIT TO INSTALL

Substantial construction for installation must take place within 18 months of the effective date of this permit. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

NOTICE OF INSPECTION

The Director of the Ohio Environmental Protection Agency, or his authorized representatives, may enter upon the premises of the above-named applicant during construction and operation at any reasonable time for the purpose of making inspections, conducting tests, or to examine records or reports pertaining to the construction, modification or installation of the source(s) of environmental pollutants identified within this permit.

CONSTRUCTION OF NEW SOURCES(S)

The proposed source(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed source(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of Ohio Administrative Code (OAC) Rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to

the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

PERMIT TO INSTALL FEE

In accordance with Ohio Revised Code 3745.11, the specified Permit to Install fee must be remitted within 15 days of the effective date of this permit to install.

PUBLIC DISCLOSURE

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC Rule 3745-49-03.

APPLICABILITY

This Permit to Install is applicable only to the contaminant sources identified. Separate application must be made to the Director for the installation or modification of any other contaminant sources.

BEST AVAILABLE TECHNOLOGY

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

PERMIT TO OPERATE APPLICATION

A Permit to Operate application must be submitted to the appropriate field office for each air contaminant source in this Permit to Install. In accordance with OAC Rule 3745-35-02, the application shall be made at least 90 days prior to start-up of the source.

NINETY DAY OPERATING PERIOD

The facility will be permitted to operate during a 90-day period in accordance with OAC Rule 3745-35-02(C)(4)(b). The purpose of this period of operation is to fulfill the performance tests conditions used in the determination of compliance with the provisions of this Permit to Install or other applicable Ohio EPA rules.

SOURCE OPERATION AFTER COMPLETION OF CONSTRUCTION

This facility is permitted to operate each source described by this permit to install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies.

AIR EMISSION SUMMARY

The air contaminant sources listed below comprise the Permit to Install for BABCOCK & WILCOX ALLIANCE RESEARCH CTR located in Stark County. The sources listed below shall not exceed the emission limits/control requirements contained in the table. This condition in no way limits the applicability of any other state or federal regulations. Additionally, this condition does not limit the applicability of additional special terms and conditions of this permit.

<u>Ohio EPA Source Number</u>	<u>Source Identification Description</u>	<u>BAT Determination</u>	<u>Applicable Federal & OAC Rules</u>	<u>Permit Allowable Mass Emissions and/or Control/Usage Requirements</u>
B010	100 MMBTU/hr Fossil Fuel Fired Research and Development Boiler; Clean Environment Development Facility - Furnace	Use of Bag-house or an ESP and a Dry Scrubber and Compliance With the Emission Limitations of This Permit	3745-31-05 3745-17-10 3745-17-07 3745-18-82 NSPS Subpart Dc, 40 CFR 60; US Court of Appeals Case 90-1509/1531	6.0 lbs/hr PM ⁽¹⁾ 1.2 lbs/MMBTU SO ₂ ⁽²⁾ 240 lbs/hr SO ₂ ⁽²⁾ 2880 lbs/day SO ₂ 1.3 lbs/hr VOC ⁽⁴⁾ 140 lbs/hr NO _x ⁽³⁾ 15 lbs/hr CO ⁽⁴⁾

SUMMARY

TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons/Year</u>
PM	99.6 ⁽¹⁾
SO ₂	99.6 ⁽²⁾
NO _x	99.6 ⁽³⁾
CO	5.5 ⁽⁴⁾
VOC	0.5 ⁽⁴⁾

- Notes: 1. The 6.0 lbs/hour particulate emission rate corresponds to 2x the average emission rate of 0.03 lb/MMBtu (3.0 lbs/hr).

The allowable particulate emissions from the source must simultaneously satisfy the following second criteria.

CEDF tons particulate/year + Other R&D facilities particulate/year < 100 tons particulate/year.

The particulate emissions from the other R&D facilities which are collocated at the Babcock & Wilcox Alliance Research Center will be calculated based on actual fuel consumption and the AP-42 emission factors given in Attachment 1.

2. The sulfur dioxide emission rate of 1.2 lbs/MMBtu is based on a 24-hour-calendar-day average. The 240 lbs/hr corresponds to 2x the average emission rate of 1.2 lbs/MMBtu (120 lbs/hr).

24-hour average = 1.2 lbs/MMBtu (2880 lbs/day)

The allowable sulfur dioxide emissions from the source must simultaneously satisfy the following second criteria.

CEDF tons SO₂/year + Other R&D facilities SO₂/year < 100 SO₂ tons/year.

The sulfur dioxide emissions from the other R&D facilities which are collocated at the Babcock & Wilcox Alliance Research Center will be calculated based on actual fuel consumption and the AP-42 emission factors given in Attachment 1.

The existing facilities must also satisfy the requirement that the total emissions of sulfur dioxide must be less than 250 tons/year to satisfy the PSD requirement for a minor source.

3. The 140 lbs/hr nitrogen oxide emission rate corresponds to 2x the average emission rate of 0.7 lbs/MMBtu (70 lbs/hr).

The allowable nitrogen oxides emissions from the source must simultaneously satisfy the following second criteria.

CEDF tons NO_x/year + Other R&D facilities NO_x/year < 100 NO_x tons/year.

The nitrogen oxide emissions from the other R&D facilities which are collocated at the Babcock & Wilcox Alliance Research Center will be calculated based on actual fuel consumption and the AP-42 emission factors given in Attachment 1.

The existing facilities must also satisfy the requirement that the total nitrogen oxides emissions must be less than 100 tons/year to satisfy the Emission Offset Policy requirement for a minor source.

4. These numbers are based on AP42 emission factors and may need to be adjusted based on actual emissions.

NSPS REQUIREMENTS

The following sources are subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

<u>Source No.</u>	<u>Source Description</u>	<u>NSPS Regulation (Subpart)</u>
B010	100 MMBTU/hr Fossil Fuel Fired Research and Development Boiler; Clean Environment Development Facility - Furnace	Subpart Dc 40 CFR 60

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P.O. Box 1049
Columbus, OH 43266-0149

and Canton Air Pollution Control
218 Cleveland Ave. SW, 3rd Floor, City Hall
Canton, Ohio 44702

PERFORMANCE TEST REQUIREMENTS

The permittee shall conduct, or have conducted, performance testing on the air contaminant source(s) in accordance with procedures approved by the Agency. Two copies of the written report describing the test procedures followed and the results of such tests shall be submitted and signed by the person responsible for the test. The Director, or an Ohio EPA representative, shall be allowed to witness the test, examine testing equipment, and require the acquisition or submission of data and information necessary to assure that the source operation and testing procedures provide a valid characterization of the emissions from the source and/or the performance of the control equipment.

- A. A completed Intent to Test form shall be submitted to the appropriate Ohio EPA District Office or Local Air Pollution Control Agency where the original permit application was filed. This notice shall be made 30 days in advance and shall specify the source operating parameters, the proposed test procedures, and the time, date, place and person(s) conducting such tests.
- B. Two copies of the test results shall be submitted within 30 days after the completion of the performance test.
- C. Tests shall be performed for the following source(s) and pollutants(s):

Source

B010

Pollutants

PM, SO₂, NO_x

MONITORING REQUIREMENTS

A Continuous Emission Monitoring monitor shall be installed on the Source B010 to measure opacity and NO_x and SO₂ emissions. The monitoring equipment shall be installed and maintained in accordance with the applicable portions of 40 CFR part 60 - Standards of Performance for New Stationary Sources.

Within 30 days after the installation of the continuous monitoring and recording equipment, this facility shall conduct a performance specification test of such equipment pursuant to Section 3704.03(I) of the Ohio Revised Code and 40 CFR Part 60, Appendix B, Performance Specification Test 1, 2 or 3 as appropriate. Personnel from the Ohio EPA field office shall be permitted to witness the performance specification test, and two copies of the test results shall be submitted to the Ohio EPA field office within 45 days after the test is completed.

Pursuant to 40 CFR Parts 60.7 and 60.13(h), this facility shall submit reports on a quarterly basis to the Ohio EPA field office documenting all instances of opacity values in excess of the limitations specified in OAC rule 3745-17-07 or any limitations specified in the terms and conditions of this permit. These quarterly excess emission reports shall be submitted by February 1, May 1, August 1, and November 1 of each year and shall cover the data obtained during the previous calendar quarters.

WASTE DISPOSAL

The owner/operator shall comply with any applicable state and federal requirements governing the storage, treatment, transport and disposal of any waste material generated by the operation of the sources.

MAINTENANCE OF EQUIPMENT

This source and its associated air pollution control system(s) shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers in order to minimize air contaminant emissions.

MALFUNCTION/ABATEMENT

In accordance with OAC RULE 3745-15-06, any malfunction of the source(s) or associated air pollution control system(s) shall be reported immediately to the Canton Air Pollution Control, 218 Cleveland Ave. SW, 3rd Floor, City Hall, Canton, Ohio 44702.

Except as provided by OAC Rule 3745-15-06(A)(3), scheduled maintenance of air pollution control equipment that requires the shutdown or bypassing of air pollution control system(s) must be accompanied by the shutdown of the associated air pollution sources.

AIR POLLUTION NUISANCES PROHIBITED

The air contaminant source(s) identified in this permit may not cause a public nuisance in violation of OAC Rule 3745-15-07.

CONSTRUCTION COMPLIANCE CERTIFICATION

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

ADDITIONAL SPECIAL TERMS AND CONDITIONS

1. Simultaneous with this permit, the Babcock & Wilcox Alliance Research Center is reclassified as a minor source. Supporting documentation relative to actual emissions based on operating history during the 1991 and 1992 calendar years is provided in Attachment 2. This permit imposes restrictions on emissions from existing facilities. These restrictions are established to allow Babcock & Wilcox Alliance Research Center to be classified as a synthetic minor source.
2. For the purposes of establishing emissions from other facilities, B&W will use ASTM methods to analyze samples of coal and other fuels for ash content (percent), sulfur content (percent) and heat content (Btu/lb). Information pertaining to the oil composition will be obtained from the oil supplier.
3. Particulate: Babcock & Wilcox shall install, operate and maintain equipment to continuously monitor and record the opacity from Source B010. Such continuous monitoring and recording equipment shall comply with the requirements in 40 CFR Part 60.13. In addition to demonstrating compliance with the requirements specified in 40 CFR Part 60.13, any new continuous monitoring equipment shall be designed so that a performance audit of the system's operation can be conducted pursuant to the procedures specified in U.S. EPA document 340/1-83/010 "Performance Audit Procedures for Opacity Monitors".

Within 30 days, either after the installation of the continuous monitoring and recording equipment or after installation of B010, B&W shall conduct a performance specification test of such equipment pursuant to Section 3704.03(I) of the Ohio Revised Code and 40 CFR Part 60, Appendix B, Performance Specification Test 1. Personnel from the Ohio EPA field office shall be permitted to witness the performance specification test, and two copies of the test results shall be submitted to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 within 30 days after the test is completed.

Pursuant to 40 CFR Parts 60.7 and 60.13(h), Babcock & Wilcox shall submit reports on a quarterly basis to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 documenting all instances of opacity values in excess 20% opacity (6-minute average) except for one 6-minute period per hour of not more than 27% opacity. The opacity standards apply at all times, except during periods of startup, shutdown or malfunction. The continuous monitoring system need not be operated during periods of unit downtime. These quarterly excess emission reports shall be submitted by February 1, May 1, August 1 and November 1 of each year and shall address the data obtained during the previous calendar quarters.

4. Nitrogen Oxides: Babcock & Wilcox shall install, maintain, calibrate and operate a continuous monitoring system for nitrogen oxide emissions discharged to the atmosphere by Source B010. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR 60.13 and 40 CFR 60.48b. The continuous monitoring system must include a diluent monitor capable of converting readings to units of the standard.

Within 30 days, either after the installation of the continuous monitoring and recording equipment or after installation of B010, B&W shall conduct a performance specification test of such equipment pursuant to Section 3704.03(I) of the Ohio Revised Code and 40 CFR Part 60, Appendix B, Performance Specification Tests 2. Personnel from the Ohio EPA field office shall be permitted to witness the performance specification test, and two copies of the test results shall be submitted to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 within 30 days after the test is completed. The results for the relative accuracy portion of the test must be calculated in units of the standards.

Pursuant to 40 CFR Parts 60.7 and 60.13(h), Babcock & Wilcox shall submit reports on a quarterly basis to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 documenting all instances of NOx values in excess of the limitations specified in the terms and conditions of this permit. These quarterly excess emission reports shall be submitted by February 1, May 1, August 1 and November 1 of each year and shall address the data obtained during the previous calendar quarters. The continuous monitoring system for nitrogen oxide emissions must be operated and maintained in accordance with 40 CFR part 60, Appendix F. The continuous monitoring system need not be operated during periods of unit downtime. The data assessment reports must be included with the quarterly excess emission reports.

5. Sulfur Dioxide: Pursuant to Section 3745-31-05 of the Ohio Revised Code, Babcock & Wilcox shall install, maintain, calibrate and operate a continuous monitoring system for sulfur dioxide emissions discharged to the atmosphere by Source B010. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR 60.13 and 40 CFR 60.47b. The continuous monitoring system must include a diluent monitor capable of converting readings to units of the standard.

Within 30 days, either after the installation of the continuous monitoring and recording equipment or after installation of B010, B&W shall conduct a performance specification test of such equipment pursuant to Section

3704.03(I) of the Ohio Revised Code and 40 CFR Part 60, Appendix B, Performance Specification Tests 2. Personnel from the Canton City Health Department, Division of Air Pollution Control shall be permitted to witness the performance specification test, and two copies of the test results shall be submitted to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 within 30 days after the test is completed. The results for the relative accuracy portion of the test must be calculated in units of the standards.

Pursuant to 40 CFR Parts 60.7 and 60.13(h), Babcock & Wilcox shall submit reports on a quarterly basis to the Canton City Health Department, Division of Air Pollution Control, 420 Market Avenue North, Canton, Ohio 44702 documenting all instances of sulfur dioxide values in excess of the limitations specified in the terms and conditions of this permit. These quarterly excess emission reports shall be submitted by February 1, May 1, August 1 and November 1 of each year and shall address the data obtained during the previous calendar quarters. The continuous monitoring system for sulfur dioxide oxide emissions must be operated and maintained in accordance with 40 CFR part 60, Appendix F. The continuous monitoring system need not be operated during periods of unit downtime. The data assessment reports must be included with the quarterly excess emission reports.

6. Fuel limitations: The CEDF is permitted for coal oil (residual and distillate), and natural gas. Before testing of other fuels and non-fuels Babcock & Wilcox must obtain written approval from the Canton Air Pollution Control Division and Ohio EPA. The Canton City Health Department, Division of Air Pollution Control and Babcock & Wilcox will establish a protocol for obtaining the Canton Air Pollution Control Division and Ohio EPA joint approval for other fuels and non-fuels.
7. Babcock & Wilcox shall control NO_x emissions to less than or equal to 0.70 lb/MMBtu on a 365-calendar-day rolling average on Source B010.
8. Babcock & Wilcox shall be limited to a maximum of 100 tons each of NO_x, PM and SO₂ emissions per rolling 365-calendar-day period for all R&D sources including B010. The facility shall maintain records indicating the calculated rolling 365-calendar-day total amount of NO_x, PM and SO₂ emission being emitted. In order to ensure federal enforceability, for the first twelve months of operation, Babcock & Wilcox shall not exceed the following usage limits based on the following formula.

$$(3 \text{ months} \times 8.3 \text{ tons NO}_x/\text{Month}) = 25 \text{ tons NO}_x/\text{quarter}$$

$$(3 \text{ months} \times 8.3 \text{ tons PM}/\text{Month}) = 25 \text{ tons PM}/\text{quarter}$$

$$(3 \text{ months} \times 8.3 \text{ tons SO}_2/\text{Month}) = 25 \text{ tons SO}_2/\text{quarter}$$

In addition, the existing non-R&D facilities will be required to maintain total emissions of SO₂, particulate and NO_x below 100 tons/year each on a 365-calendar-day rolling average. Records will be maintained to confirm this permit condition is met.

9. Babcock & Wilcox shall submit the following records which demonstrate that NO_x, PM and SO₂ emissions from all R&D Sources including B010 are limited to 100 tons/year and 25 tons/quarter during the first twelve months of operations.
 - a. B010 CEM reports for NO_x and SO₂ and calculated PM emission amounts for this source.
 - b. Calculated NO_x, PM and SO₂ emissions from other R&D sources using actual fuel consumption, ASTM methods for ash, sulfur and particulate, and AP-42 emission factors.

These quarterly reports shall be submitted by February 1, May 1, August 1 and November 1 of each year and shall address data obtained during the previous calendar quarter.

10. The CEDF will be operated with the baghouse in service whenever solid fuels are being fired, except during malfunction periods allowable under OAC 3745-15-06. Malfunctions will be reported in accordance with the requirements of 3745-15-06.
11. When the CEDF is operating on coal the FM Boiler operation will be limited to gas-only firing. If the CEDF is being idled on gas during non-testing periods then the FM boiler could be fired on oil or natural gas. Records will be kept of the FM boiler hours of operation and what fuel it was burning.
12. While the CEDF is operating, operation of other facilities at the Alliance Research Center will be limited to the SBS only with the SBS flue gas being exhausted through CEDF stack. Any of the fluidized bed facilities can be operated as long as the BCTU is not operating. There will be no restriction on operation of gas-fired units. Records shall be kept of when these facilities were operating.
13. The original burner will be replaced with low NO_x burners within two months of start up. Substitution of burners and other components for R&D are permitted by this permit so long as such changes do not allow emissions in excess of the limits established by this permit.
14. The stack servicing the CEDF and SBS will be a minimum of 200' in height.

15. The source will be allowed to consume up to the full USEPA PSD increments for SO₂, NO_x or particulate for short duration tests given written approval from the Canton City Health Department, Division of Air Pollution Control is obtained prior to conducting the tests.
16. This permit is written based on the assumption that Babcock & Wilcox will be granted an exemption from most of the applicable provisions of the New Source Performance Standards (NSPS) 40 CFR Part 60 Subpart Dc under the U.S. Court of Appeals for the District of Columbia Case No. 90-1509 and 1531. This source may not begin operation until this exemption has been granted. If this exemption is not granted, this source would have to obtain a modified Permit to Install which would require full compliance with 40 CFR Part 60 Subpart Dc.

This source will be exempt from most of the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60 Subpart Dc under the U.S. Court of Appeals for the District of Columbia Circuit Case No. 90-1509 and 1531.

This source may not start operating until this exemption has been granted. A modified Permit to Install would have to be issued which required full compliance with 40 CFR Part 60 Subpart Dc, if this exemption was not granted.

However, for the reporting purposes the source/operator is hereby advised of the requirement to report as in the NSPS REQUIREMENTS on Page 6 of this permit.