



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

7/17/2012

Mr. Duane Staats
TOWN & COUNTRY CO-OP
489 North Main Street
Mansfield, OH 44903

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0370010296
Permit Number: P0109751
Permit Type: OAC Chapter 3745-31 Modification
County: Richland

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
Yes	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPCWeb page, www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
TOWN & COUNTRY CO-OP**

Facility ID:	0370010296
Permit Number:	P0109751
Permit Type:	OAC Chapter 3745-31 Modification
Issued:	7/17/2012
Effective:	7/17/2012
Expiration:	1/13/2019



Division of Air Pollution Control
Permit-to-Install and Operate
for
TOWN & COUNTRY CO-OP

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Authorization

Facility ID: 0370010296
Application Number(s): A0044145
Permit Number: P0109751
Permit Description: This Chapter 31 Modification serves to permit existing paved roadways, grain loading via truck and railcar, grain receiving via truck and railcar and the installation of a new GSI 7000 bu/hr grain dryer. 40 CFR Part 60 Subpart DD will be applicable for the new grain dryer and the receiving pit #1.
Permit Type: OAC Chapter 3745-31 Modification
Permit Fee: \$3,650.00
Issue Date: 7/17/2012
Effective Date: 7/17/2012
Expiration Date: 1/13/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

TOWN & COUNTRY CO-OP
489 NORTH MAIN STREET
Mansfield, OH 44903

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

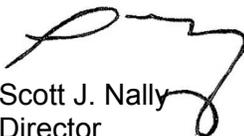
Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Scott J. Nally
Director



Authorization (continued)

Permit Number: P0109751

Permit Description: This Chapter 31 Modification serves to permit existing paved roadways, grain loading via truck and railcar, grain receiving via truck and railcar and the installation of a new GSI 7000 bu/hr grain dryer. 40 CFR Part 60 Subpart DD will be applicable for the new grain dryer and the receiving pit #1.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	F001
Company Equipment ID:	Plant Roadways and Parking Areas
Superseded Permit Number:	P0103876
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	F009
Company Equipment ID:	F009
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	F010
Company Equipment ID:	Grain unloading
Superseded Permit Number:	P0103901
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P901
Company Equipment ID:	Grain Unloading
Superseded Permit Number:	P0103876
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P903
Company Equipment ID:	Rail/Truck Grain loading
Superseded Permit Number:	P0103876
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.

C. Emissions Unit Terms and Conditions



1. F001, Plant Roadways and Parking Areas

Operations, Property and/or Equipment Description:

Plant Roadways and Parking Areas

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	0.35 ton fugitive particulate matter less than or equal to 10 microns in size(PM ₁₀)/year See b)(2)a. No visible particulate emissions (PE) except for a period of time not to exceed one minute during any 60-minute observation period. Best available control measures that are sufficient enough to minimize or eliminate visible emissions of fugitive dust (see b)(2)c. through b)(2)h.)
b.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)i.
d.	OAC rule 3745-17-07(B)	See b)(2)i.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the BAT requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective 11/30/01, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 emissions from this air contaminant source since the potential to emit of PM10 is less than 10 tons per year.

The BAT requirements under OAC rule 3745-31-05(A)(3) are not applicable to the particulate emissions emitted from this emissions unit. BAT is only applicable to emissions of an air contaminant or precursor of an air contaminant for which a NAAQS has been adopted under the Clean Air Act. Particulate emissions (also referred to as total suspended particulate or particulate matter) do not involve an established NAAQS.

- c. The paved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

Paved Roadways and Parking Areas

All paved roadways and parking areas

- d. The permittee shall employ best/reasonably available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permit application, the permittee has committed to treat the paved roadways with water as needed to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- e. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for any paved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for the day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.

- f. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
 - g. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
 - h. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.
 - i. The emissions limitations and control measures specified by these rules are less stringent than the emissions limitations and control measure requirements established pursuant to OAC rule 3745-31-05(A)(3).
- c) Operational Restrictions
- (1) None.
- d) Monitoring and/or Recordkeeping Requirements
- (1) Except as otherwise provided in this section, the permittee shall perform inspections of each of the roadway segments and parking areas in accordance with the following frequencies:
 - a.

<u>paved roadways and parking areas</u>	<u>minimum inspection frequency</u>
all paved roadways and parking areas	daily
 - (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
 - (3) The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented;

- d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in d)(3)d. shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) **Reporting Requirements**

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (2) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements in d)(3) above:
- a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
- b. each instance when a control measure that was to be implemented as a result of an inspection was not implemented.

The above information shall be provided as an attachment to the PER. If there were no days and/or instances to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that all inspections were performed by the required frequency, and control measures were properly implemented.

f) **Testing Requirements**

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
- a. Emission Limitation
0.35 ton of fugitive PM10 per year

Applicable Compliance Method

The annual emission limitation was determined by multiplying an emission factor for paved roadways of 2.83 of PM10/VMT [AP-42, Section (revised 01/11)] by a maximum of 2,457 vehicle miles traveled per year, a control efficiency of 90% for watering, and dividing by 2000 lbs/ton. Therefore compliance is shown with the requirements to apply best available control measures, compliance with the annual emission limitation shall also be demonstrated.

b. Emission Limitation

No visible PE except for a period of time not to exceed one minute during any 60-minute observation period

Applicable Compliance Method:

If required, compliance with the visible PE limitation listed above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

g) Miscellaneous Requirements

(1) None.



2. F009, F009

Operations, Property and/or Equipment Description:

7000 bu/hr -Grain Dryer (39.953 mmBtu/hr)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(F)	1.33 tons fugitive particulate matter 10 microns or less in size (PM10)/yr 3.91 lb of nitrogen oxides (NOx)/hr; 0.98 tonNOx/year (from the combustion of natural gas) 3.28 lb of carbon monoxide (CO)/hr; 0.82 ton CO/yr (from the combustion of natural gas) Visible fugitive particulate emissions (PE) shall not exceed 10% opacity, as a three-minute average from the grain dryer. See b)(2)a. and c)(1).
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
d.	OAC rule 3745-17-08(B)	See b)(2)d.
e.	OAC rule 3745-17-07(B)	See b)(2)d.
f.	40 CFR, Part 60, Subpart DD	See b)(2)e.

(2) Additional Terms and Conditions

- a. This permit establishes the following legally and practically enforceable emission limitations for the purpose of limiting potential to emit (PTE). The legally and practically enforceable emission limitations are voluntary restrictions established under OAC rule 3745-31-05(F) and are based on the operational restrictions contained in c)(1).
 - i. 1.33 tons of fugitive PM10 per year;
 - ii. visible fugitive PE shall not exceed 10% opacity, as a three-minute average from the grain dryer; and
 - iii. 3.91 lb of NOx/hr; 0.98 ton NOx/year
 - iv. 3.28 lb of CO/hr; 0.82 ton CO/yr
- b. Best Available Technology (BAT) requirements for this emissions unit have been determined to be compliance with the voluntary restrictions established in accordance with OAC rule 3745-31-05(F) [see b)(2)a.]. The voluntary restrictions were intentionally established to be consistent with the BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 for two specific purposes as indicated below:
 - i. BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 would be fulfilled by compliance with the voluntary restrictions;
 - ii. The emissions unit will avoid any BAT requirements under OAC rule 3745-31-05(A)(3), as effective 12/01/06 [see b)(2)c.].

The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

It should be noted that the requirements established pursuant to OAC rule 3745-31-05(F) will remain applicable after the above SIP revisions are approved by U.S. EPA.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) shall not apply to the PM₁₀, CO and NO_x emissions from this air contaminant source since the calculated annual emission rate for PM₁₀, CO and NO_x are less than 10 tons/year.

- d. The emissions limitations and control measures specified by these rules are less stringent than the emissions limitations and control measure requirements established pursuant to OAC rule 3745-31-05(F).
- e. The requirements of this rule are equivalent to or less stringent than the requirements established under OAC rule 3745-31-05(F).

c) **Operational Restrictions**

- (1) The following operational restrictions have been included in this permit for the purpose of establishing the following legally and practically enforceable requirements which limit PTE: [See b)(2)a.]
 - a. The perforation plate hole diameter shall not exceed 0.078 inches.
 - b. The maximum operating hours for the grain dryer shall not exceed 500 hours per year.
 - c. The maximum annual grain throughput shall not exceed 48,450 tons.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) The permittee shall maintain monthly records of the following information:
 - a. the grain throughput, in tons per month,
 - b. the total grain throughput, in tons, for the calendar year.
 - c. the hours of operation for each month, and
 - d. the total hours of operation, to date, for the calendar month.

e) **Reporting Requirements**

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-

Business Center: Air Services” although PERs can be submitted via U.S. postal service or can be hand delivered.

- (2) Pursuant to 40 CFR Part 60, Subpart A, Standards of Performance for New Stationary Sources – General Provisions (section 60.7), the permittee is hereby advised of the requirements to report the following at the appropriate times for the 39.953 mmBtu/hr Grain Dryer:
 - a. construction date (no later than 30 days after such date);
 - b. actual start-up date (within 15 days after such date); and
 - c. date of performance testing (if required, at least 30 days prior to testing).
- (3) In conjunction with the reporting requirements contained in e)(3), the permittee shall submit the following notifications at the appropriate times for this emissions unit:
 - a. a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in §60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice; and
 - b. A notification of the anticipated date for conducting the opacity observations required by §60.11(e)(1) of 40 CFR Part 60, Subpart A. The notification shall also include, if appropriate, a request for the Administrator to provide a visible emissions reader during a performance test. The notification shall be postmarked not less than 30 days prior to such date.

Reports are to be sent to:

Ohio EPA, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
1.33 tons fugitive PM10/year

Applicable Compliance Method:

The annual PM10 emission limitation was developed by multiplying the maximum grain throughput of 48,450 tons/year by 0.055 lb PM10/ton of grain [AP-42, Section 1.4, Table 1.4-1 (revised 7/98)], then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

b. Emission Limitations:

3.91 lbsNOx/hr; 0.98 ton NOx/year

Applicable Compliance Method:

The hourly emission limitation was developed by multiplying the maximum hourly gas burning capacity by an emission factor of 39.953mmBtu/hr by 0.098 lbNOx/mmBtu [AP-42, Section 1.4, Table 1.4-1 (revised 7/98)].

If required, compliance with the NOx limitation listed above shall be determined in accordance with Methods 1-4 and 7 of 40 CFR, Part 60, Appendix A.

The annual NOx emission limitation was developed by multiplying the maximum hourly gas burning capacity by the emission factor of 39.953 mmBtu/hr by 0.098 lbNOx/mmBtu [AP-42 Section 1.4, Table 1.4-1 (revised 7/98)] and a maximum operational schedule of 500 hours, then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

c. Emission Limitations:

3.28 lbs CO/hr; 0.82 ton CO/yr

Applicable Compliance Method:

The hourly emission limitation was developed by multiplying the maximum hourly gas burning capacity of 39.953mmBtu/hr by an emission factor of 0.082lbCO/mmBtu [AP-42, Section 1.4, Table 1.4-1 (revised 7/98)].

If required, compliance with the CO limitation listed above shall be determined in accordance with Test Methods 1-4 and 10 of 40 CFR, Part 60, Appendix A.

The annual CO emission limitation was developed by multiplying the maximum hourly gas burning capacity of 39.953mmBtu/hr by an emission factor of 0.082lbCO/mmBtu [AP-42, Section 1.4, Table 1.4-1 (revised 7/98)] and a maximum operational schedule of 500 hours, then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hours of operation restriction, compliance with the annual emission limitation shall also be demonstrated.

d. Emission Limitations:

Visible fugitive PE shall not exceed 10% opacity, as a three-minute average

Applicable Compliance Method:

If required, compliance with the visible PE limitation listed above shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

g) Miscellaneous Requirements

(1) None.



3. F010, Rail Grain unloading

Operations, Property and/or Equipment Description:

Discharging grain from railcars into a receiving pit

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(F)	<u>Rail Receiving Operations:</u> 0.02 ton fugitive particulate matter 10 microns in diameter or less in size (PM10) per year from rail receiving operations Visible fugitive particulate emissions PE shall not exceed 20% opacity, as a three-minute average from the rail receiving operations <u>Transferring and Conveying Operations:</u> 0.0007 ton of fugitive PM10/year from all transferring and conveying operations Visible of fugitive PE shall not exceed 0% opacity as a three-minute average from the transferring and conveying operations



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<u>Screening and Cleaning Operations</u> 0.0004 ton of fugitive PM10/year from screening and cleaning operations Visible fugitive PE shall not exceed 0% opacity as a three-minute average from screening and cleaning operations See b)(2)a. and c)(1)
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.
d.	OAC rule 3745-17-07(B)	See b)(2)d.
e.	OAC rule 3745-17-08(B)	See b)(2)d.

(2) Additional Terms and Conditions

- a. This permit establishes the following legally and practically enforceable emission limitations for the purpose of limiting potential to emit (PTE). The legally and practically enforceable emission limitations are voluntary restrictions established under OAC rule 3745-31-05(F) and are based on the operational restrictions contained in c)(1).
 - i. 0.02 ton fugitive PM10/year from rail receiving operations;
 - ii. Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average from rail receiving operations;
 - iii. 0.0007 ton of PM10/year from all transferring and conveying operations;
 - iv. Visible fugitive PE shall not exceed 0% opacity as a three-minute average from the transferring and conveying operations
 - v. 0.0004 ton of fugitive PM10/year from screening and cleaning operations
 - vi. Visible fugitive PE shall not exceed 0% opacity as a three-minute average from screening and cleaning operations
- b. Best Available Technology (BAT) requirements for this emissions unit have been determined to be compliance with the voluntary restrictions established in accordance with OAC rule 3745-31-05(F) [see b)(2)a.]. The voluntary restrictions were intentionally established to be consistent with the BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 for two specific purposes as indicated below:
 - i. BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 would be fulfilled by compliance with the voluntary restrictions;

- ii. The emissions unit will avoid any BAT requirements under OAC rule 3745-31-05(A)(3), as effective 12/01/06 [see b)(2)c.].

The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

It should be noted that the requirements established pursuant to OAC rule 3745-31-05(F) will remain applicable after the above SIP revisions are approved by U.S. EPA.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3)(a) do not apply to the PM₁₀ emissions from this air contaminant source since the controlled potential to emit (PTE) is less than 10 tons per year.

- d. The emission limitations and control measures specified by this rule are less stringent than the emission limitations and control measures established pursuant to OAC rule 3745-31-05(F).

c) Operational Restrictions

- (1) The following operational restrictions have been included in this permit for the purpose of establishing the following legally and practically enforceable requirements which limit PTE:[See b)(2)a.]
 - a. The maximum annual grain throughput for rail receiving operations shall not exceed 4,320 tons.
 - b. The maximum annual grain throughput for transferring/conveying operations for this emissions unit shall not exceed 4,320 tons.
 - c. The maximum throughput for screening/cleaning for this emissions unit shall not exceed 4,320 tons of grain per year;
 - d. The use of a 2-sided enclosure on the rail receiving pit;
 - e. The use of a total enclosure for transferring and conveying operations, and,
 - f. The use of a total enclosure for screening and cleaning operations.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of material throughput for the following individual operations for this emissions unit, in tons per month, and total tons, to date for the calendar year:
 - a. throughput for rail grain receiving operations;
 - b. throughput for transferring and conveying operations, and;
 - c. throughput for screening and cleaning operations.
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points associated with the rail receiving operations, transferring/conveying operations and screening and cleaning operations serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d)(2)d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.

- (2) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements in d)(2):
- a. all days during which any visible fugitive particulate emissions were observed from the rail receiving, transferring, and conveying operations; and screening and cleaning operations
 - b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

0.02 ton fugitive PM10/year from rail receiving operations

Applicable Compliance Method:

The annual PM10 emission limitation was developed by multiplying the maximum grain throughput of 4,320 tons/year by an emission factor of 0.0078 lb PM10/ton of grain [AP-42, Section 9.9.1, Table 9.9.1-1 (revised 5/2003)], then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

b. Emission Limitation:

Visible fugitive PE shall not exceed 20% opacity, as a three-minute average from rail receiving operations.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

c. Emissions Limitation:

0.0007 ton of PM10/year from transferring and conveying operations

Applicable Compliance Method:

The annual fugitive PM10 emission limitation was developed by multiplying the maximum annual grain throughput of 4,320 tons by an emission factor of 0.034 lb of PM10/ton of grain (AP-42, Section 9.9.1, Table 9.9.1-1 [3/03]) and applying a control efficiency of 99% for a totally enclosed system, then dividing by 2000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

d. Emission Limitation:

Visible fugitive PE shall not exceed 0% opacity as a three-minute average from transferring and conveying operations

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

e. Emission Limitation:

0.0004 ton of fugitive PM10/year from screening and cleaning operations

Applicable Compliance Method

The annual fugitive PM10 emission limitation was developed by multiplying the maximum annual grain throughput of 4,320 tons by an emission factor of 0.019 lb of PM10/ton of grain (AP-42 Table 9.9.1-1 [3/03]), then dividing by 2000 lbs/ton and applying a control efficiency of 99%. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated

f. Emission Limitation :

Visible fugitive PE shall not exceed 0% opacity as a three-minute average from screening and cleaning operations

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

g) Miscellaneous Requirements

(1) None.



4. P901, Truck Grain Receiving, transferring/conveying, screening/cleaning

Operations, Property and/or Equipment Description:

Discharging grain from trucks into a receiving pit

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(F)	<p><u>Truck Receiving Operations:</u> 0.05 lb particulate matter 10 microns in diameter or less in size(PM10)/hr and 0.013 ton PM10/yr from the baghouse serving the truck receiving operations</p> <p>Visible particulate emissions (PE) shall not exceed 0% opacity, as a six-minute average from the baghouse serving the truck receiving operations</p> <p><u>Transferring and Conveying Operations:</u> 0.07 ton of fugitive PM10/year from transferring and conveying operations</p> <p>Visible fugitive PE shall not exceed 0% opacity, as a three-minute average from transferring and conveying operations</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p><u>Screening and Cleaning Operations:</u> 0.03 ton of fugitive PM10/year from cleaning and screening operations</p> <p>Visible emissions of fugitive PE shall not exceed 0% opacity, as a three-minute average from screening and cleaning operations</p> <p>See b)(2)a. and c)(1)</p>
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.
d.	OAC rule 3745-17-08(B)	See b)(2)d.
e.	OAC rule 3745-17-07(B)	See b)(2)d.
f.	OAC rule 3745-17-07(A)	See b)(2)e.
g.	OAC rule 3745-17-11(B)	See b)(2)e.
h.	40 CFR, Part 60, Subpart DD	See b)(2)f.

(2) Additional Terms and Conditions

- a. This permit establishes the following legally and practically enforceable emission limitations for the purpose of limiting potential to emit (PTE). The legally and practically enforceable emission limitations are voluntary restrictions established under OAC rule 3745-31-05(F) and are based on the operational restrictions contained in c)(1).
 - i. 0.05 lb of PM10/hour; 0.013 ton PM10/yr
 - ii. visible particulate emissions shall not exceed 0% opacity, as a six-minute average from the baghouse serving the truck receiving operations
 - iii. 0.07 ton of fugitive PM10/yr from all transferring and conveying operations
 - iv. Visible fugitive PE shall not exceed 0% opacity, as a three-minute average from the transferring and conveying operations
 - v. 0.03 ton of fugitive PM10/yr from all screening and cleaning operations
 - vi. Visible emissions of fugitive PE shall not exceed 0% opacity, as a three-minute average from screening and cleaning operations
- b. Best Available Technology (BAT) requirements for this emissions unit have been determined to be compliance with the voluntary restrictions established in accordance with OAC rule 3745-31-05(F) [see b)(2)a.]. The voluntary restrictions were intentionally established to be consistent with the BAT requirements under

OAC rule 3745-31-05(A)(3), as effective 11/30/01 for two specific purposes as indicated below:

- i. BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 would be fulfilled by compliance with the voluntary restrictions;
- ii. The emissions unit will avoid any BAT requirements under OAC rule 3745-31-05(A)(3), as effective 12/01/06 [see b)(2)c.].

The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

It should be noted that the requirements established pursuant to OAC rule 3745-31-05(F) will remain applicable after the above SIP revisions are approved by U.S. EPA.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3)(a) do not apply to the PM₁₀ emissions from this air contaminant source since the controlled potential to emit (PTE) is less than 10 tons per year.

- d. The emissions limitations and control measures specified by these rules are less stringent than the emission limitations and control measure requirements established pursuant to OAC rule 3745-31-05(F).
- e. The emission limitation specified by this rule is less stringent than the emission limitation established under OAC rule 3745-31-05(F).
- f. The provisions of 40 CFR, Part 60, Subpart DD apply to the following operation (identified as affected facilities in 40 CFR 60.300) of this emission unit based on construction/modification date of the affected facility.
 - i. truck grain receiving to truck dump pit # 1.

The requirements specified by this rule are equivalent to or less stringent than the restrictions established under OAC rule 3745-31-05(F).

c) Operational Restrictions

- (1) The following operational restrictions have been included in this permit for the purpose of establishing the following legally and practically enforceable requirements which limit PTE:[See b)(2)a.]
- a. The maximum annual grain throughput for truck receiving operations shall not exceed 432,000 tons
 - b. The maximum annual grain throughput for transferring and conveying shall not exceed 432,000 tons.
 - c. The maximum throughput for screening and cleaning shall not exceed 285,120 tons.
 - d. The use of a 3-sided enclosure on the truck receiving operations;
 - e. The use of a baghouse on the grain receiving operations capable of achieving a 98% control efficiency;
 - f. The use of a total enclosure for transferring and conveying operations, and
 - g. The use of a total enclosure for screening and cleaning operations.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of material throughput for each of the following individual operations for this emission unit, in tons per month, and total tons, to date for the calendar year:
- a. throughput for truck grainreceiving operations;
 - b. throughput for transferring and conveying operations;
 - c. throughput for screening and cleaning throughput.
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d)(2)d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- (3) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points associated with truck receiving operations, transferring and conveying operations and screening and cleaning operations serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d)(3)d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.

- (2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(2) above:
- a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions from the stack and/or visible emissions of fugitive dust.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

- (3) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements in d)(3):
- a. all days during which any visible fugitive particulate emissions were observed from the grain receiving, transferring, and conveying operations; and
 - b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

- (4) Pursuant to 40 CFR Part 60, Subpart A, Standards of Performance for New Stationary Sources – General Provisions (section 60.7), the permittee is hereby advised of the requirements to report the following at the appropriate times for Truck Receiving Pit #1:
- a. construction date (no later than 30 days after such date);
 - b. actual start-up date (within 15 days after such date); and
 - c. date of performance testing (if required, at least 30 days prior to testing).

- (5) In conjunction with the reporting requirements contained in e)(4), the permittee shall submit the following notifications at the appropriate times for Truck Receiving Pit #1:
- a. a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in §60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice; and

- b. A notification of the anticipated date for conducting the opacity observations required by §60.11(e)(1) of 40 CFR Part 60, Subpart A. The notification shall also include, if appropriate, a request for the Administrator to provide a visible emissions reader during a performance test. The notification shall be postmarked not less than 30 days prior to such date.

Reports are to be sent to:

Ohio EPA, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

0.05 lb of PM10/hr; 0.013 ton PM10/year from the baghouse serving the truck receiving operations

Applicable Compliance Method:

The hourly PM10 emission limitation was developed by multiplying the maximum grain throughput per hour of 840 tons by an emission factor of 0.0078 lb PM10/ton for straight truck receiving operations [AP-42, Section 9.9.1, Table 9.9.1-1, (3/03)], then applying the control efficiencies of 60% for the 3-sided enclosure and 98% for the baghouse.

If required, compliance with the PM10 emission limitation shall be determined in accordance with Methods 1-4 of 40 CFR, Part 60, Appendix A and Methods 201, 201A and 202 of 40 CFR, Part 51, Appendix M.

The annual PM10 emission limitation was developed by multiplying the maximum grain throughput of 432,000 tons/year by an emission factor of 0.0078 lb PM10/ton for straight truck receiving operations [AP-42, Section 9.9.1, Table 9.9.1-1, (3/03)], then dividing by 2000 lbs/ton and applying control efficiencies of 60% for the 3-sided enclosure and 98% for the baghouse. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

b. Emission Limitations:

Visible PE from the baghouse serving the truck receiving operations shall not exceed 0% opacity, as a six-minute average

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

c. Emissions Limitation:

0.07 ton of fugitive PM10/year for transferring and conveying operations

Applicable Compliance Method:

The annual fugitive PM10 emission limitation was developed by multiplying the maximum annual grain throughput of 432,000 tons by an emission factor of 0.034 lb PM10/ton of grain (AP-42, Section 9.9.1, Table 9.9.1-1 [3/03]) and applying a control efficiency of 99% for a totally enclosed system, then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual emission limitation shall also be demonstrated.

d. Emission Limitation:

Visible emissions of fugitive dust shall not exceed 20% opacity as a three-minute average from transferring and conveying operations.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

e. Emission Limitation:

0.03 ton of fugitive PM10/year from screening and cleaning operations

Applicable Compliance Method

The annual fugitive PM10 emission limitation was developed by multiplying the maximum annual grain throughput of 285,120 tons by an emission factor of 0.019 lb of PM10/ton of grain (AP-42, Section 9.9.1, Table 9.9.1-1 [3/03]), dividing by 2000 lbs/ton and applying a control efficiency of 99% for a totally enclosed system. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual emission limitation shall also be demonstrated

Emission Limitation :

Visible emissions of fugitive dust shall not exceed 0% opacity, as a three-minute average from screening and cleaning operations.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

(2) Emission Testing Requirements:

- a. The permittee shall conduct, or have conducted, emission testing for the following affected facilities associated with emissions unit P901:

- i. Truck grain receiving to truck dump pit #1.

Testing shall be conducted in accordance with the provisions of 40 CFR Part 60, Appendix A., Section 60.8 and 40 CFR Part 60, Subpart DD, or other methods and procedures as specified in section 60.303.

- b. The emissions testing shall be conducted within 60 days after achieving the maximum production rate at which the affected facility will be operated, but no later than 180 days after initial startup of such facility and at such other times as may be required by the Ohio Environmental Protection Agency, Division of Air Pollution Control.
- c. The emission testing shall be conducted to demonstrate compliance with the allowable visible emission rate for particulate emissions (See b)(1)a.).
- d. Test Method 9 of 40 CFR Part 60, Appendix A and the procedures in 60.11 shall be used to determine opacity and demonstrate compliance with the allowable visible emissions rate.

- g) Miscellaneous Requirements

- (1) None.



5. P903, Rail/Truck Grain loading

Operations, Property and/or Equipment Description:

Discharge grain from load out spout into top of hopper cars and trucks

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(F)	<u>Baghouse Stack Emissions:</u> 0.007 lb particulate matter 10 microns or less in size (PM10)/hr; and 0.002 ton PM10/yr Visible particulate emissions(PE) shall not exceed 0% opacity, as a 6-minute average <u>Fugitive Emissions:</u> 0.07ton fugitive PM10/yr Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average See b)(2)a. and c)(1)
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
d.	OAC rule 3745-17-08(B)	See b)(2)d.
e.	OAC rule 3745-17-07(B)	See b)(2)d.
f.	OAC rule 3745-17-07(A)	See b)(2)e.
g.	OAC rule 3745-17-11(B)	See b)(2)e.

(2) Additional Terms and Conditions

- a. This permit establishes the following legally and practically enforceable emission limitations for the purpose of limiting potential to emit (PTE). The legally and practically enforceable emission limitations are voluntary restrictions established under OAC rule 3745-31-05(F) and are based on the operational restrictions contained in c)(1).
 - i. 0.007 lbs PM10/hr; 0.002 ton PM10/yr from the baghouse stack
 - ii. Visible emissions shall not exceed 0% opacity, as a 6-minute average from the baghouse stack
 - iii. 0.07 ton fugitive PE/yr
 - iv. Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average
- b. Best Available Technology (BAT) requirements for this emissions unit have been determined to be compliance with the voluntary restrictions established in accordance with OAC rule 3745-31-05(F) [see b)(2)a.]. The voluntary restrictions were intentionally established to be consistent with the BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 for two specific purposes as indicated below:
 - i. BAT requirements under OAC rule 3745-31-05(A)(3), as effective 11/30/01 would be fulfilled by compliance with the voluntary restrictions;
 - ii. The emissions unit will avoid any BAT requirements under OAC rule 3745-31-05(A)(3), as effective 12/01/06 [see b)(2)c.].

The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

It should be noted that the requirements established pursuant to OAC rule 3745-31-05(F) will remain applicable after the above SIP revisions are approved by U.S. EPA.

- c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the SIP.

BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the PM10 emissions from this air contaminant source since the controlled potential to emit of PM10 is less than 10 tons per year.

- d. The emission limitations and control measures specified by this rule are less stringent than the emission limitations and control measures established pursuant to OAC rule 3745-31-05(F).
- e. The emission limitation established pursuant to this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(F).

c) **Operational Restrictions**

- (1) The following operational restrictions have been included in this permit for the purpose of establishing the following legally and practically enforceable requirements which limit PTE:[See b)(2)a.]

- a. The maximum annual grain throughput for this emissions unit shall not exceed 432,000 tons from rail and truck grain loading combined;
- b. The use of an adjustable spout;
- c. The application of mineral oil to the grain; and
- d. The use of a baghouse that is capable of achieving 98% control efficiency.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) The permittee shall maintain monthly records of the amount of material throughput for each of the following individual operations for this emission unit, in tons per month, and total tons, to date for the calendar year:

- a. throughput for truck grain loading operations;
- b. throughput for rail grain loading operations, and;
- c. the combined grain loading throughput from truck loading and rail loading [sum of d)(1)a. and d)(1)b.]

- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the color of the emissions;
- b. whether the emissions are representative of normal operations;
- c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. the total duration of any visible emissions incident; and
- e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d)(2)d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- (3) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points associated with the rail and truck loading operations serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the location and color of the emissions;
- b. whether the emissions are representative of normal operations;
- c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. the total duration of any visible emissions incident; and
- e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d)(3)d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit. It is recommended that the PER is submitted electronically through the Ohio EPA's "e-Business Center: Air Services" although PERs can be submitted via U.S. postal service or can be hand delivered.
- (2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(2) above:
 - a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit;
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions from the stack and/or visible emissions of fugitive dust.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

- (3) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements in d)(3):
 - a. all days during which any visible fugitive particulate emissions were observed from the truck/rail grain loading operations, and;
 - b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
0.007 lbs PM10/hr; 0.002 tons PM10/yr(stack)

Applicable Compliance Method:

The maximum hourly PM10 emission limitation was developed by multiplying the maximum grain throughput per hour of 840 tons by an emission factor of

0.0022lb PM10/ton [AP-42, Section 9.9.1, Table 9.9.1-1 (revised 5/2003)], then applying control efficiencies of 80% for mineral oil and 98% for the baghouse.

If required, compliance with the PM10 limitation listed above shall be determined in accordance with Methods 1-4 of 40 CFR, Part 60, Appendix A and Methods 201, 201A and 202 of 40 CFR, Part 51, Appendix M

The annual PM10 emission limitation was developed by multiplying the maximum grain throughput of 432,000 tons/year by an emission factor of 0.0022lb PM10/ton [AP-42, Section 9.9.1, Table 9.9.1-1 (revised 5/2003)], dividing by 2000 lbs/ton then applying control efficiencies of 80% for mineral oil and 98% for the dust collection system. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

- b. Emission Limitation:
0.07 ton fugitive Particulate Matter (PE)/yr

Applicable Compliance Method

The maximum annual PM10 emission limitation was developed by multiplying the maximum grain throughput of 432,000 tons/year by an emission factor of 0.0022 lb PM10/ton [AP-42, Section 9.9.1, Table 9.9.1-1 (revised 5/2003)] ,dividing by 2000 lbs/ton then applying a capture inefficiency of 15%. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual PM10 emission limitation shall also be demonstrated.

- c. Emission Limitation:
Visible PE shall not exceed 0% opacity, as a 6-minute average from the baghouse serving the truck and rail loading operations

Applicable Compliance Method

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

- d. Emission Limitation:
Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average from the truck and rail loading operations.

Applicable Compliance Method:

If required, compliance shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

- g) Miscellaneous Requirements
 - (1) None.