



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

6/1/2012

Jennifer Roberts
Sunoco., Midwest Terminal
P.O. Box 1014
Toledo, OH 43697

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0125040580
Permit Number: P0109997
Permit Type: Administrative Modification
County: Franklin

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614)728-3778 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPCWeb page, www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-CDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Sunoco., Midwest Terminal**

Facility ID:	0125040580
Permit Number:	P0109997
Permit Type:	Administrative Modification
Issued:	6/1/2012
Effective:	6/1/2012
Expiration:	7/13/2014



Division of Air Pollution Control
Permit-to-Install and Operate
for
Sunoco., Midwest Terminal

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Authorization

Facility ID: 0125040580
Application Number(s): M0001697
Permit Number: P0109997
Permit Description: Administrative modification to incorporate the vapor recovery unit as the primary control device and 40 CFR Part 60, Subpart XX as an applicable requirement and to remove the incorrect minimum throughput from the testing requirement.
Permit Type: Administrative Modification
Permit Fee: \$1,250.00
Issue Date: 6/1/2012
Effective Date: 6/1/2012
Expiration Date: 7/13/2014
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Sunoco., Midwest Terminal
3866 Fisher Rd
Columbus, OH 43228

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

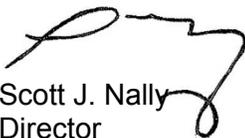
Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049
(614)728-3778

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Scott J. Nally
Director



Authorization (continued)

Permit Number: P0109997

Permit Description: Administrative modification to incorporate the vapor recovery unit as the primary control device and 40 CFR Part 60, Subpart XX as an applicable requirement and to remove the incorrect minimum throughput from the testing requirement.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	J001
Company Equipment ID:	Gasoline Truck Loading
Superseded Permit Number:	01-01325
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Central District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) b)(2)a., c)(4), d)(2), e)(1)a.v., e)(1)a.vi. and f)(1)f.
2. The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63 Subpart BBBBBB National Emission Standards for Hazardous Air Pollutants (NESHAP) for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Area Sources. Although Ohio EPA has determined that this Generally Available Control Technology NESHAP (GACT) applies, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised, that all requirements associated with this rule are in effect and shall be enforced by U.S. EPA. For more information on the area source rules, please refer to the following U.S. EPA website: <http://www.epa.gov/ttn/atw/area/arearules.html>.

C. Emissions Unit Terms and Conditions



1. J001, Gasoline Truck Loading

Operations, Property and/or Equipment Description:

2-bay truck loading rack for gasoline and ditillates loading controlled by a vapor recovery unit (VRU) with a back-up vapor combustion unit (VCU)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)b., c)(4), d)(1), e)(1) and f)(1)c.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-21-09(Q)	The emission limitations specified by this rule are less stringent than the emission limitations established pursuant to OAC 3745-31-05(D).
b.	OAC rule 3745-31-05(D) (Synthetic minor to avoid Title V / MACT)	Limitation applicable to the loading of gasoline: 0.29 pound of VOC per 1,000 gallons (35 milligrams per liter (mg/l)) of gasoline loaded into the gasoline delivery vessel. Limitation applicable to the loading of fuel ethanol, transmix, and additives: 0.29 pound of VOC per 1,000 gallons (35 mg/l) of fuel ethanol, transmix, and additives loaded into the delivery



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>vessel.</p> <p>Limitation applicable to the loading of distillates (diesel and kerosene):</p> <p>0.016 pound of VOC per 1,000 gallons (1.9 mg/l) of distillates loaded into the distillates delivery vessel.</p> <p>The total annual VOC emissions from gasoline, fuel ethanol, transmix, additives, and distillates loading at the loading rack (emissions unit J001) shall not exceed 67.3 tons per rolling 12-month period (TPY) (including fugitive emissions).</p> <p>See b)(2)a. and c)(4) below.</p>
c.	40 CFR Part 60, Subpart XX	The mass emission limitation for VOC established pursuant to this rule is equivalent to the mass emission limitation established pursuant to OAC rule 3745-31-05(D).
d.	40 CFR Part 60, Subpart A	See b)(2)b. below.

(2) Additional Terms and Conditions

- a. The emissions of hazardous air pollutants (HAPs), as identified in Section 112(b) of Title III of the Clean Air Act, from all emissions units at this facility shall not exceed 9.9 TPY for any individual HAP and 24.9 TPY for any combination of HAPs, based upon rolling, 12-month summations of the HAP emissions.
- b. The permittee shall demonstrate compliance with the applicable limitations identified in 40 CFR Part 60, Subpart XX in accordance with the General Provisions of the Standards of Performance for New Stationary Sources, 40 CFR Part 60, Subpart A (60.1-60.19).

c) Operational Restrictions

- (1) The loading rack shall be equipped with a vapor collection system whereby during the transfer of gasoline and fuel ethanol to any delivery vessel:
 - a. all vapors displaced from the delivery vessel during loading are vented only to the vapor collection system; and
 - b. the pressure in the vapor collection system is maintained between minus 6 and plus 18 inches of water gauge pressure.

- (2) The loading rack shall be equipped with a vapor control system whereby:
- a. all vapors collected by the vapor collection system are vented to the vapor control system;
 - b. any liquid gasoline returned to a stationary storage tank from the vapor control system is free of entrained air to the extent possible with good engineering design.
- (3) A means shall be provided to prevent drainage of gasoline from the loading device when it is not in use or to accomplish complete drainage before the loading device is connected.
- (4) Compliance with the emission limitations as stated in Section b) shall be achieved by restricting annual throughputs of gasoline (i.e., gasoline, fuel ethanol, transmix, and additives) and distillates (i.e., diesel and kerosene).
- a. The annual throughput of gasoline [i.e., gasoline, fuel ethanol (as a blend with gasoline), transmix, and additives] shall not exceed 335,000,000 gallons per rolling, 12-month period. Of the 335,000,000 gallons, the annual throughput of ethanol (loaded by itself, as well as loaded with gasoline) shall not exceed 125,000,000 gallons per rolling, 12-month period.
 - b. The annual throughput of distillates shall not exceed 50,000,000 gallons per rolling, 12-month period.
- This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the gasoline and distillates throughputs, upon issuance of this permit
- (5) All fuel loading lines and vapor lines will be equipped with fittings which are vapor tight as defined in OAC rule 3745-21-01(H).
- (6) The permittee shall not permit gasoline to be spilled, discarded into sewers, stored in open containers, or handled in any other manner that would result in evaporation.
- (7) The permittee shall repair within 15 days any leaks from the vapor collection system and the vapor control system which are employed to meet the requirements of OAC rule 3745-21-09(Q)(1), when such a leak is equal to or greater than 100% of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.
- (8) When the vapors collected by the vapor collection system are vented to the vapor combustion unit (VCU), the pilot flame in the flare's pilot light burner shall be maintained at all times during the loading of gasoline (i.e., gasoline, fuel ethanol, transmix, and additives) and distillates (i.e., diesel and kerosene).
- (9) The permittee shall comply with the applicable operational restrictions necessary to demonstrate compliance with 40 CFR Part 60, Subpart XX.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the following information:
 - a. the total throughput of gasoline, in gallons;
 - b. the total throughput of fuel ethanol, in gallons;
 - c. the total throughput of distillates, in gallons;
 - d. the VOC emissions from J001, in tons;
 - e. the rolling, 12-month summation of the total gasoline throughputs, in gallons;
 - f. the rolling, 12-month summation of the total fuel ethanol throughputs, in gallons;
 - g. the rolling, 12-month summation of the total distillates throughputs, in gallons; and
 - h. the rolling, 12-month summation of VOC emissions from J001, in tons.
- (2) The permittee shall on a monthly basis maintain the following information for the entire facility:
 - a. the specific HAP emission compound as outlined in Term f)(1)f.;
 - b. the amounts in tons per month of each HAP compound along with the total of all compounds in tons/month (using the emission factors as outlined in Term f)(1)f.;
 - c. the rolling, 12-month summation of HAP emissions; and
 - d. the rolling, 12-month summation of combined HAP emissions.
- (3) The permittee shall implement, within 90 days of the issuance of this permit, a preventive maintenance program (PMP) for the vapor control unit which has been approved by the Ohio EPA. The PMP shall include an annual inspection by a qualified individual. The resultant report shall be maintained on site and shall be made available during subsequent inspections by the Ohio EPA.
- (4) The permittee shall maintain the data required by the vapor control unit manufacturer's recommended daily operating guidelines on a daily basis. The permittee shall submit a copy of the operating guidelines checklist to the Ohio EPA, Central District Office within 90 days of the issuance of this permit. Any subsequent revisions to this checklist shall be mutually agreeable to the permittee and the Ohio EPA, Central District Office.
- (5) The permittee shall collect and record the following information each day when the vapors collected by the vapor collection system are vented to the VCU:
 - a. the results of the daily pilot inspections;
 - b. descriptions of any failures of the flame detection system;

- c. if a failure is detected, record the period of time when gasoline was loaded, until the system is repaired; and
 - d. a log or record of operating times for the capture (collection) system, control device, monitoring equipment, and the associated emissions unit.
- (6) The permittee shall properly install, operate, and maintain a heat-sensing device (e.g. ultraviolet or thermocouple) to indicate the presence of a flame when the vapors collected by the vapor collection system are vented to the VCU. The monitoring device shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals. Each business day when the vapors collected by the vapor collection system are vented to the VCU, the operator shall verify that the pilot flame and flame sensor are working during loading operations.
- (7) When the vapors collected by the vapor collection system are vented to the vapor recovery unit (VRU), the average carbon adsorber exhaust gas VOC concentration shall not exceed 0.64% (as propane) for any 3-hour block of time.
- (8) The permittee shall properly install, operate, and maintain a continuous organic monitoring device and recorder that measures and records the VOC concentrations in the exhaust gases from the carbon adsorber when the vapors collected by the vapor collection system are vented to the VRU. The organic monitoring device and recorder shall be capable of satisfying the performance requirements specified in 40 CFR Part 60, Appendix B, Performance Specification 8 or Performance Specification 9 and shall be capable of accurately measuring the VOC concentration. The organic monitoring device and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and the operating manuals, with any modifications deemed necessary by the permittee.

The permittee shall properly install, operate, and maintain a continuous flow monitoring device and recorder that measures and records the flow rate of the exhaust gases from the carbon adsorber when the vapors collected by the vapor collection system are vented to the VRU, including periods of startup and shutdown. The flow monitoring device and recorder shall be capable of satisfying the performance requirements specified in 40 CFR Part 60, Appendix B, Performance Specification 6. The flow monitoring device and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and the operating manuals, with any modifications deemed necessary by the permittee.

Prior to the initial compliance demonstration, the permittee shall demonstrate that the organic monitoring device and recorder satisfy the requirements of Performance Specification 8 or Performance Specification 9 and that the flow monitoring device and recorder satisfy the requirements of Performance Specification 6.

The permittee shall collect and record the following information each day when the vapors collected by the vapor collection system are vented to the VRU:

- a. all 3-hour blocks of time, when the emissions unit(s) controlled by the carbon adsorber was/were in operation, during which the average VOC concentration in the exhaust gases was more than 0.64% (as propane); and
- b. a log or record of the operating time for the capture (collection) system, carbon adsorber, monitoring equipment, and the associated emissions unit(s).

These records shall be maintained at the facility for a period of three years.

- (9) For the VRU, whenever the monitored average VOC concentration of the exhaust gases from the carbon adsorber deviates from the limit/range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;
- c. the date the investigation was conducted;
- d. the name(s) of the personnel who conducted the investigation; and
- e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range/limit specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- a. a description of the corrective action;
- b. the date corrective action was completed;
- c. the date and time the deviation ended;
- d. the total period of time (in minutes) during which there was a deviation;
- e. the VOC concentration of the exhaust gases from the carbon adsorber immediately after the corrective action was implemented; and
- f. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

- (10) The permittee shall properly install, operate, and maintain equipment to monitor the pressure in the vapor collection system, while the emissions unit is in operation, to demonstrate compliance with the pressure range established in OAC rule 3745-21-

09(Q)(1)(a)(ii). The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s).

- (11) The permittee shall repair any leak from the vapor collection system and/or vapor control system, that is equal to or greater than 100% of the LEL as propane (as determined under OAC 3745-21-10(K)), within 15 days of detection. The permittee shall maintain a record of each such leak that is not repaired within the 15 days.
- (12) The permittee shall comply with the applicable monitoring and/or recordkeeping requirements necessary to demonstrate compliance with 40 CFR Part 60, Subpart XX.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. allexceedances of the rolling, 12-month throughput limitations for gasoline.
 - ii. allexceedances of the rolling, 12-month throughput limitations for fuel ethanol.
 - iii. allexceedances of the rolling, 12-month throughput limitations for distillates.
 - iv. allexceedances of the rolling, 12-month VOC emission limitation.
 - v. allexceedances of the rolling, 12-month HAP emission limitation.
 - vi. allexceedances of the rolling, 12-month HAPs emission limitation.
 - vii. all periods during which the flare's pilot flame was not functioning properly when the vapors collected by the vapor collection system were vented to the VCU.
 - viii. each period of time (start time and date, and end time and date) when the average VOC concentration of the exhaust gases from the carbon adsorber exceeded the acceptable limit when the vapors collected by the vapor collection system were vented to the VRU.
 - ix. any period of time (start time and date, and end time and date) when the emissions unit was in operation and the process emissions were not vented to the VRU or VCU.

- b. the permittee shall submit the quarterly deviation (excursion) reports in accordance with the Standard Terms and Conditions.
- c. the probable cause of each deviation (excursion).
- d. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions).
- e. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the director (Ohio EPA, Central District Office).

- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (3) The permittee shall comply with the applicable reporting requirements necessary to demonstrate compliance with 40 CFR Part 60, Subpart XX.

f) **Testing Requirements**

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations
0.29 pound VOC per 1,000 gallons of gasoline loaded
0.29 pound VOC per 1,000 gallons of fuel ethanol, transmix, and additives loaded

Applicable Compliance Method

Compliance with this emission limitation shall be demonstrated through the emission tests required pursuant to Section f)(1)h. below. The emission test methods and procedures are those outlined in OAC rule 3745-21-10(E).

- b. Emission Limitation
0.016 pound VOC per 1,000 gallons of distillates loaded

Applicable Compliance Method

Compliance with this emission limitation shall be based upon emission factors from AP-42, 5th Edition, Table 5.2-5 (1/95) of 0.016 pound of VOC per 1,000 gallons of kerosene and 0.014 pound VOC per 1,000 gallons of diesel.

- c. Emission Limitation
67.3 tons of VOC per rolling 12-month period

Applicable Compliance Method

Compliance with this emission limitation shall be determined based upon the recordkeeping in d)(1) above and a summation of the emissions from the vapor control unit, gasoline loading fugitive emissions, and distillate fuel loading emissions as follows:

- i. For the vapor control unit, sum the monthly gasoline throughputs for the 12-month period and multiply this sum by the results of the most recent emission tests for the vapor control unit (in lbs VOC/1,000 gallons gasoline loaded) and divide by 2,000 lb/ton.
 - ii. For gasoline loading fugitive emission, sum the monthly gasoline throughputs for the 12-month period and divide this sum by 2,000 lbs/ton and multiply by the emission factor (lbs VOC/1,000 gallons gasoline) obtained using Equation 1 from AP-42, Section 5.2 (1/95) multiplied by the overall reduction efficiency term of $(1 - \text{efficiency} / 100)$ (AP-42, Section 5.2 (1/95), page 5.2-6) using an efficiency of 98.7% (Gasoline Distribution Industry (Stage I) - Background Information from Promulgated Standards, EPA-450/R-94-002b, November 1994, Appendix A, page A-5).
 - iii. For distillate fuel loading emissions, sum the distillate fuel throughputs for the 12-month period and divide this sum by 2,000 lb/ton and multiply by the emission factor 0.016 lb VOC/1,000 gallons fuel obtained from AP-42, Table 5.2-5 (1/95).
- d. VOC fugitive emission (e.g., valves, fittings, and pumps) from the loading rack shall be determined using EPA-453/R-95-017, "Protocol for Equipment Leak Emission Estimates."
- e. VOC emission from the storage tanks shall be determined using the USEPA's "TANKS" Program, version 4.0 or newer.
- f. Emission Limitations
The emissions of HAPs, as identified in Section 112(b) of Title III of the Clean Air Act, from all emissions units at this facility shall not exceed 9.9 TPY for any individual HAP and 24.9 TPY for any combination of HAPs, based upon rolling, 12-month summations of the HAP emissions.

Applicable Compliance Method

Compliance with these emission limitations shall be determined as follows:

- i. For individual and combined HAP emissions from the vapor control unit, multiply the VOC emissions from f)(1)c.i. above by the following HAP emission factors (obtained from Gasoline Distribution Industry (Stage I) - Background Information for Proposed Standards, EPA-450/R-94-002a, January 1994, Table 3-2):

benzene - 0.009 pound of benzene emissions per pound of VOC emissions;
ethyl benzene - 0.001 pound of ethyl benzene emissions per pound of VOC emissions;
hexane - 0.016 pound of hexane emissions per pound of VOC emissions;
toluene - 0.013 pound of toluene emissions per pound of VOC emissions;
xylene - 0.005 pound of xylene emissions per pound of VOC emissions;
2,2,4-trimethylpentane - 0.008 pound of 2,2,4-trimethylpentane emissions per pound of VOC emissions; and
combined HAP - 0.052 pound of combined HAP emissions per pound of VOC emissions.
- ii. For individual and combined fugitive HAP emissions from gasoline loading, multiply the VOC emissions from f)(1)c.ii. above by the HAP emission factors specified in f)(1)f.i. above.
- iii. For individual and combined HAP emissions from gasoline storage tanks, multiply the VOC emissions (in tons/yr) from all gasoline storage tanks at the facility, as determined using USEPA's "TANKS" Program, version 4 or newer, by the HAP emission factors specified in f)(1)f.i. above.
- iv. For individual and combined HAP emissions from fuel ethanol storage tanks, multiply the VOC emissions (in ton/yr) from all fuel ethanol storage tanks at the facility, as determined using USEPA's "TANKS" Program, version 4 or newer, by the HAP emission factors specified in Section E.5.a above, and then by (0.02/0.52). [From Archer Daniels Midland communication to Ohio EPA, Central District Office, September 24, 2004.]
- v. For individual and combined HAP emissions from equipment leaks (i.e., fugitive emissions from valves, flanges, open ended lines, pumps, etc.), multiply the VOC emissions (in ton/yr) from equipment leaks at the facility, as determined using the document "Protocol for Equipment Leak Emission Estimates" (EPA-453/R-95-017), by the HAP emission factors specified in f)(1)f.i. above.
- vi. For individual HAP emissions from distillate fuel loading, multiply the VOC emissions from Section f)c.iii. above by the following emission factors derived from using the speciation option of USEPA's "TANKS" Program:

benzene - 0.0022 pound of benzene emissions per pound of VOC emissions;
ethyl benzene - 0.0031 pound of ethyl benzene emissions per pound of VOC emissions;
hexane - 0.00046 pound of hexane emissions per pound of VOC emissions;
toluene - 0.0239 pound of toluene emissions per pound of VOC emissions;
xylene - 0.0573 pound of xylene emissions per pound of VOC emissions;
and
1,2,4-trimethylbenzene - 0.0427 pound of 1,2,4-trimethylbenzene emissions per pound of VOC emissions.

- g. Should more accurate emission factors be developed during the current permit cycle, the permittee shall use them, provided the new emission factors are mutually agreeable to the Ohio EPA, Central District Office and the permittee.
- h. Within 12 months prior to the expiration of this permit, the permittee shall conduct or have conducted emission test(s) for this emissions unit in order to demonstrate continuing compliance with the allowable VOC emission rate. This test shall be conducted between the months of May through September.

No later than 30 days prior to proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test, and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Central District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the test(s) and submitted to the Ohio EPA, Central District Office within 30 days following completion of the test(s).

- (2) The permittee shall comply with the applicable testing requirements necessary to demonstrate compliance with 40 CFR Part 60, Subpart XX.

g) Miscellaneous Requirements

- (1) None.