



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL  
ASHLAND COUNTY**

**CERTIFIED MAIL**

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049

**Application No: 03-17159**

**Fac ID: 0303010175**

**DATE: 12/12/2006**

Pentair Pump, Inc.  
Brian Culler  
1101 Myers Parkway  
Ashland, OH 44805

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

CC: USEPA

NWDO



---

**Permit To Install  
Terms and Conditions**

**Issue Date: 12/12/2006  
Effective Date: 12/12/2006**

---

**FINAL PERMIT TO INSTALL 03-17159**

Application Number: 03-17159  
Facility ID: 0303010175  
Permit Fee: **\$50**  
Name of Facility: Pentair Pump, Inc.  
Person to Contact: Brian Culler  
Address: 1101 Myers Parkway  
Ashland, OH 44805

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**1101 Myers Parkway  
Ashland, Ohio**

Description of proposed emissions unit(s):  
**Modification to paint booth K005 by changing bake oven to burn-off oven.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

## Part I - GENERAL TERMS AND CONDITIONS

### A. Permit to Install General Terms and Conditions

#### 1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### 2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### 3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### 4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

**Pentair Pump, Inc.**  
**PTI Application: 03-17159**  
**Issued: 12/12/2006**

**Facility ID: 0303010175**

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

**Pentair Pump, Inc.**  
**PTI Application: 03-17159**  
**Issued: 12/12/2006**

**Facility ID: 0303010175**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

#### **10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

#### **11. Applicability**

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

#### **12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

Pentair Pump, Inc.  
PTI Application: 03-17159  
Issued: 12/12/2006

Facility ID: 0303010175

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	0.55

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)****A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

**Operations, Property, and/or Equipment - (N001) - 60 pound/hour natural gas fired paint burn-off oven with afterburner.**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	0.09 ton particulate emissions (PE)/year  Opacity Restrictions (See A.2.a.)  See A.2.b. and A.2.c
OAC rule 3745-17-07(A)	See A.2.d.
OAC rule 3745-17-09(B)	0.10 pound PE/100 pounds of liquid, semi-solid or solid refuse and salvageable material charged

**2. Additional Terms and Conditions**

- 2.a Visible particulate emissions from this emissions unit shall not exceed 5% opacity except for 6 minutes in any continuous 60-minute period during which opacity shall not exceed 10%.
- 2.b The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-09(B).
- 2.c The Best Available Technology (BAT) control requirements for this emissions unit has been determined to be the use of a secondary combustion chamber. BAT requirements also include compliance with the terms and conditions of this permit.
- 2.d The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**B. Operational Restrictions**

**Issued: 12/12/2006**

1. The emissions unit shall be installed, operated, and maintained in accordance with the manufacturer's specifications. The permittee shall not change any of the manufacturer's factory preset parameters for the burn-off oven, or physically modify the burn-off oven in any way, without first verifying with the manufacturer that the change(s) would not adversely affect air contaminant emissions from the unit.
2. The permittee shall adhere to the manufacturer's recommendations pertaining to the operation of this burn-off oven and shall comply with the following operational restrictions:
  - a. The permittee shall ensure that the burn-off oven is operated only by properly trained personnel who have read, and understand, the burn-off oven's operational manual.
  - b. Prior to start-up of the burn-off oven, the permittee shall remove ash residue left inside the burn-off oven after the previous cycle.
  - c. The permittee shall not operate the burn-off oven if the built-in safeguards and interlocks (burn-off oven excess temperature, afterburner excess temperature, low gas pressure switch, high gas pressure switch, and low water pressure switch) are not operating properly.
  - d. The emissions unit shall only be used for the purpose of removing non-hazardous material (such as paint, oil, plastic, grease, etc) from reusable metal parts.

**C. Monitoring and/or Recordkeeping Requirements**

1. The permittee shall maintain an operation/maintenance log for the emissions unit. The log, at a minimum, shall contain the following information:
  - a. the dates the emissions unit was operated
  - b. the number of batches processed for each date the emissions unit was operated; and
  - c. the dates and descriptions of any additional maintenance activities performed on this emissions unit.
2. The permittee shall properly install, operate, and maintain equipment to continuously

Emissions Unit ID: **N001**

monitor the temperature, in degrees Fahrenheit, of the secondary combustion chamber. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the temperature, in degrees Fahrenheit, of the secondary combustion chamber prior to each batch operation.

Whenever the monitored value for the temperature deviates from the value below, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation: the date and time the deviation began and the magnitude of the deviation at that time, the date(s) the investigation was conducted, the names of the personnel who conducted the investigation, and the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable value specified below, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken: a description of the corrective action, the date it was completed, the date and time the deviation ended, the total period of time (in minutes) during which there was a deviation, the pressure drop reading immediately after the corrective action, and the names of the personnel who performed the work. Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The acceptable value for the temperature of the secondary combustion chamber is a minimum temperature of 800 degrees Fahrenheit.

This value is effective, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the range based upon information obtained during future particulate emission tests that demonstrate compliance with the allowable particulate emission rate for this emissions unit. In addition, approved revisions to the temperature value will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into the operating permit for the facility.

#### **D. Reporting Requirements**

1. The permittee shall submit quarterly reports in accordance with the General Terms and Conditions of this permit that identify the following information concerning the operation of the control equipment during the operation of this emissions unit:

**Issued: 12/12/2006**

- a. each period of time when the temperature in the secondary combustion chamber was below the minimum acceptable value.
- b. an identification of each incident of deviation described in (a) where a prompt investigation was not conducted;
- c. an identification of each incident of deviation described in (a) where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and
- d. an identification of each incident of deviation described in (a) where proper records were not maintained for the investigation and/or the corrective action.

These quarterly reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter

#### **E. Testing Requirements**

1. Compliance with the emission limitations specified in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following method(s):

- a. Emission Limitation:  
0.55 ton PE/year

Applicable Compliance Method:

The annual emission limit was developed by multiplying the emission limitation of 0.10 pound PE/100 pounds of material charged, a maximum charging capacity of 125 pounds/hour, a maximum operating schedule of 8,760 hours/year, and dividing by 2,000 pounds/ton. Therefore, provided compliance is demonstrated with the emission limitation of 0.10 pound PE/100 pounds of material charged, compliance with the annual limitation shall be assumed.

- b. Emission Limitation:  
Visible particulate emissions from this emissions unit shall not exceed 5% opacity except for 6 minutes in any continuous 60-minute period during which opacity shall not exceed 10%.

Emissions Unit ID: **N001**

Applicable Compliance Method:

If required, compliance shall be determined in accordance with the test method and procedures specified in Method 9 of 40 CFR Part 60, Appendix A.

c. Emission Limitation:

0.10 pound PE/100 pounds of material charged

Applicable Compliance Method:

If required, compliance with the particulate emission limitation shall be determined in accordance with OAC rule 3745-17-03 (B)(8).

**F. Miscellaneous Requirements**

1. This unit is used as a drying oven for larger parts coated at the facility, the OC emissions associated with drying are already accounted for in the permitting of the associated coating operation.

**Pentair Pump, Inc.**  
**PTI Application: 03-17159**  
**Issued: 12/12/2006**

**Facility ID: 0303010175**

Emissions Unit ID: **N001**

SIC CODE 3561 SCC CODE \_\_\_\_\_ EMISSIONS UNIT ID N001  
 EMISSIONS UNIT DESCRIPTION 60 pound/hour natural gas fired Paint Burn- Off Oven with after-burner.  
 DATE INSTALLED 1975

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	0.10 lb/100 lbs material charged	0.55	0.10 lb/100 lbs material charged	0.55
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? No                      NESHAP? No                      PSD? No                      OFFSET POLICY? No

**WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?**  
**Compliance with the terms and conditions of this permit and the use of natural gas.**

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No  
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES X NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_