

Synthetic Minor Determination and/or **Netting Determination**

Permit To Install: **03-17183**

A. Source Description

This permit is for the modification to a 160-horsepower diesel-fired generator (portable generator #1. The purpose of the modification is to raise annual hours of operation restriction from 2,080 hours to 3,500.

B. Facility Emissions and Attainment Status

The facility has requested a synthetic minor to lower the potential emissions of nitrogen oxides to 8.68 tons per rolling, 12-month period, based on the hours of operation restriction in section B.2. of this permit.

C. Source Emissions

Bluffton Stone Company has requested a federally enforceable restriction of 3,500 hours of operation per year. This limit will result in permit allowable emissions of 0.58 TPY SO₂, 1.87 TPY CO, 8.68 TPY NO_x, 0.70 TPY OC, and 0.61 TPY PE.

D. Conclusion

Without federally enforceable NO_x restrictions in place, this emissions unit is below major source thresholds for Title V and PSD. However, this emissions unit is a portable source, so the permittee requested federally enforceable restrictions on NO_x to avoid future Title V and PSD applicability based on future relocation of the emissions unit.



State of Ohio Environmental Protection Agency

**RE: DRAFT PERMIT TO INSTALL
ALLEN COUNTY**

CERTIFIED MAIL

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.
Center

Application No: 03-17183

Fac ID: 0302960002

DATE: 2/1/2007

Bluffton Stone Company, Inc.
Jim Scheub
PO Box 607
Napoleon, OH 43522

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43216-1049.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$200** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NWDO

Lima-Allen Regional Planning Commission

IN

ALLEN COUNTY

PUBLIC NOTICE

ISSUANCE OF DRAFT PERMIT TO INSTALL **03-17183** FOR AN AIR CONTAMINANT SOURCE FOR
Bluffton Stone Company, Inc.

On 2/1/2007 the Director of the Ohio Environmental Protection Agency issued a draft action of a Permit To Install an air contaminant source for **Bluffton Stone Company, Inc.**, located at **310 Quarry Drive, Bluffton, Ohio**.

Installation of the air contaminant source identified below may proceed upon final issuance of Permit To Install 03-17183:

Portable generator No. 1.

Comments concerning this draft action, or a request for a public meeting, must be sent in writing to the address identified below no later than thirty (30) days from the date this notice is published. All inquiries concerning this draft action may be directed to the contact identified below.

Don Waltermeyer, Ohio EPA, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402 [(419)352-8461]



**Permit To Install
Terms and Conditions**

**Issue Date: To be entered upon final issuance
Effective Date: To be entered upon final issuance**

DRAFT PERMIT TO INSTALL 03-17183

Application Number: 03-17183
Facility ID: 0302960002
Permit Fee: **To be entered upon final issuance**
Name of Facility: Bluffton Stone Company, Inc.
Person to Contact: Jim Scheub
Address: PO Box 607
Napoleon, OH 43522

Location of proposed air contaminant source(s) [emissions unit(s)]:

**310 Quarry Drive
Bluffton, Ohio**

Description of proposed emissions unit(s):

Portable generator No. 1.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Bluffton Stone Company, Inc.

Facility ID: 0302960002

PTI Application: 03-17183

Issued: To be entered upon final issuance

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections,

Bluffton Stone Company, Inc.

Facility ID: 0302960002

PTI Application: 03-17183

Issued: To be entered upon final issuance

conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental

Bluffton Stone Company, Inc.

Facility ID: 0302960002

PTI Application: 03-17183

Issued: To be entered upon final issuance

Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available

Bluffton Stone Company, Inc.

Facility ID: 0302960002

PTI Application: 03-17183

Issued: To be entered upon final issuance

Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	8.68
CO	1.87
OC	0.70
PE	0.61
SO2	0.58

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P005) - Modification to PTI 03-13867, issued 10/1/02, 160 HP diesel fired generator to increase annual hours limit from 2080 to 3500 hours per year.

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	4.96 lbs nitrogen oxides (NOx)/hr 0.33 lb sulfur dioxide (SO ₂)/hr 0.58 ton SO ₂ /yr 1.07 lb carbon monoxide (CO)/hr & 1.87 tons CO/yr 0.40 lb organic compounds (OC)/hr & 0.70 ton OC/yr 0.35 lb particulate emissions (PE)/hr & 0.61 ton PE/yr Visible PE shall not exceed 10% opacity, as a 6-minute average, except during start-up and shutdown. See B.1.
OAC rule 3745-31-05 (C)	8.68 tons NOx per rolling, 12-month period, see A.2.a.
OAC rule 3745-17-07 (A)	See A.2.b.
OAC rule 3745-17-11 (B) (5) (a)	See A.2.b.
OAC rule 3745-18-06 (G)	See A.2.c.

2. Additional Terms and Conditions

- 2.a The permittee has requested a federally enforceable limitation of 8.68 tons of NOx per rolling, 12-month period based on the hours of operation restriction (see section B.2) for purposes of limiting potential to emit to avoid possible

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future Title V or PSD applicability associated with relocation of a portable source.

- 2.b** The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A) (3).
- 2.c** This emissions unit is exempt from the requirements of OAC rule 3745-18-06, pursuant to OAC rule 3745-18-06 (B).

B. Operational Restrictions

1. The permittee shall only burn low sulfur diesel fuel oil, containing less than 0.5% sulfur, by weight, in this emissions unit.
2. The maximum annual number of hours of operation for this emissions unit shall not exceed 3,500 hours per year, based upon a rolling, 12-month summation of the monthly number of operating hours. To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Hours of Operation</u>
1	500
1-2	1000
1-3	1500
1-4	2000
1-5	2500
1-6	3000
1-7	3500
1-8	3500
1-9	3500
1-10	3500
1-11	3500
1-12	3500

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual hours of operation limitation shall be based upon a rolling 12-month summation of the monthly number of operating hours.

C. Monitoring and/or Recordkeeping Requirements

Emissions Unit ID: P005

1. The permittee shall maintain monthly records of the following information for this emissions unit:
 - a. the number of hours of operation;
 - b. during the first 12 calendar months of operation, the monthly cumulative number of hours of operation;
 - c. beginning the first month after the first 12 calendar months of operation, the rolling, 12-month number of hours of operation;
 - d. the calculated monthly NOx emission rate, in tons, using the following equation:
$$\text{NOx emissions in tons} = (\text{hours of operation}) \times (\text{potential hourly NOx emissions}) \times (1 \text{ tons}/2000 \text{ lbs}) = (\text{C.1.a}) \times (4.96 \text{ lbs NOx/hr}); \text{ and}$$
 - e. beginning the first month after the 12 calendar months of operation, the rolling, 12-month NOx emission rate, in tons.
2. For each day during which the permittee burns a fuel other than diesel fuel the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
3. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods, such as D240 Standard Test Method for Heat of Combustion of Liquid Hydrocarbon Fuels by Bomb Calorimeter and D4294, Standard Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectrometry, or equivalent methods as approved by the director..

D. Reporting Requirements

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1. The permittee shall submit quarterly (excursion) reports which identify the following:
 - a. beginning the first month after the first 12 calendar months of operation following the issuance of this permit, all exceedances of the rolling, 12-month restriction on the number of hours of operation of 3500;
 - b. beginning the first month after the first 12 calendar months of operation following the issuance of this permit, all exceedances of the rolling, 12-month NOx emission limitation of 8.68 tons;
 - c. for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable monthly cumulative number of hours of operation; and
 - d. all exceedances of the sulfur content fuel oil restriction of 0.5%, by weight.

These deviation (excursion) reports shall be submitted in accordance with the General Terms and Conditions of this permit.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than diesel fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

E. Testing Requirements

1. Compliance with the emission limitations in the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. **Emission Limitations:**
0.35 lb PE/hr & 0.61 ton PE/yr

Applicable Compliance Method:

Compliance with the hourly allowable PE limitation may be determined by multiplying an emission factor of 0.0022 lb PE/hp-hr [from AP-42, Table 3.3-1 (revised 10/96)] by the maximum horsepower of the generator (160 horsepower). If required, the permittee shall demonstrate compliance with the hourly allowable PE limitation by testing in accordance with Methods 1 - 5 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be assumed as long as

Emissions Unit ID: P005

compliance with the hourly emission limitation and with the restriction on the annual number of hours of operation is maintained (the annual emission limitation was calculated by multiplying the hourly emission limitation by 3500, and then dividing by 2000 lbs/ton).

- b. **Emission Limitations:**
0.33 lb SO₂/hr & 0.58 ton SO₂/yr

Applicable Compliance Method:

Compliance with the hourly allowable SO₂ emission limitation may be determined by multiplying an emission factor of 0.00205 (S) lb SO₂/hp-hr [from AP-42, Table 3.3-1 (revised 10/96)] by the maximum percentage of sulfur (S), by weight, in the diesel fuel by the maximum horsepower of the generator (160 horsepower).

If required, the permittee shall demonstrate compliance with the hourly allowable SO₂ emission limitation by testing in accordance with Methods 1 - 4, and 6 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be assumed as long as compliance with the hourly emission limitation and with the restriction on the annual number of hours of operation is maintained (the annual emission limitation was calculated by multiplying the hourly emission limitation by 3500, and then dividing by 2000 lbs/ton).

- c. **Emission Limitations:**
4.96 lbs NO_x /hr & 8.68 tons NO_x per rolling, 12-month period

Applicable Compliance Method:

Compliance with the hourly allowable NO_x emission limitation may be determined by multiplying an emission factor of 0.031 lb NO_x/hp-hr [from AP-42, Table 3.3-1 (revised 10/96)] by the maximum horsepower of the generator (160 horsepower).

If required, the permittee shall demonstrate compliance with the hourly allowable NO_x emission limitation by testing in accordance with Methods 1 - 4, and 7 of 40 CFR Part 60, Appendix A.

Compliance with the annual allowable NO_x emission limitation shall be demonstrated by the record keeping requirements established in section C.1 of this permit.

Issued: To be entered upon final issuance

- d. **Emission Limitations:**
1.07 lbs CO/hr & 1.87 tons CO/yr

Applicable Compliance Method:

Compliance with the hourly allowable CO emission limitation shall be determined by multiplying an emission factor of 0.00668 lb CO/hp-hr [from AP-42, Table 3.3-1 (revised 10/96)] by the maximum horsepower of the generator (160 horsepower).

If required, the permittee shall demonstrate compliance with the hourly allowable CO emission limitation by testing in accordance with Methods 1 - 4, and 10 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be assumed as long as compliance with the hourly emission limitation and with the restriction on the annual number of hours of operation is maintained (the annual emission limitation was calculated by multiplying the hourly emission limitation by 3500, and then dividing by 2000 lbs/ton).

- e. **Emission Limitations:**
0.40 lb OC/hr & 0.70 ton OC/yr

Emissions Unit ID: P005

Applicable Compliance Method:

Compliance with the hourly allowable OC emission limitation shall be determined by multiplying an emission factor of 0.00247 lb OC/hp-hr [from AP-42, Table 3.3-1 (revised 10/96)] by the maximum horsepower of the generator (160 horsepower).

If required, the permittee shall demonstrate compliance with the hourly allowable OC emission limitation by testing in accordance with Methods 1 - 4, and 18, 25, or 25a of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be assumed as long as compliance with the hourly emission limitation and with the restriction on the annual number of hours of operation is maintained (the annual emission limitation was calculated by multiplying the hourly emission limitation by 3500, and then dividing by 2000 lbs/ton).

f. **Emission Limitation:**

Visible PE shall not exceed 10% opacity, as a 6-minute average, except during start-up and shutdown.

Applicable Compliance Method:

The permittee shall demonstrate compliance by testing in accordance with Method 9 of 40 CFR Part 60, Appendix A.

F. Miscellaneous Requirements

1. Pursuant to Ohio Administrative Code (OAC) rule 3745-31-03(A)(1)(p)(i), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria are met:
 - a. the portable emissions unit is equipped with the best available control technology for such portable emissions unit;
 - b. the portable emissions unit is operating pursuant to a currently effective permit to install, permit to operate or registration;
 - c. the applicant has provided proper notice of intent to relocate the portable emissions unit to the Northwest District Office (NWDO) and the appropriate field office having jurisdiction over the new site within a minimum of thirty days prior to the scheduled relocation; and,

Issued: To be entered upon final issuance

- d. in the NWDO's and the appropriate field office's judgement, the proposed site is acceptable under the rule 3745-15-07 of the Administrative Code.
2. In the alternative, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the permittee of a portable or mobile emissions unit may relocate within the State of Ohio without first obtaining a PTI providing the following criteria of OAC rule 3745-31-05(F) are met:
 - a. the portable emissions unit permittee possesses an Ohio EPA PTI, PTO or registration status;
 - b. the portable emissions unit is equipped with best available technology;
 - c. the portable emission unit owner has identified the proposed site to Ohio EPA;
 - d. Ohio EPA has determined that the portable emissions unit, at the proposed site, will have an acceptable environmental impact;
 - e. a public notice, consistent with Chapter 3745-47 of the Administrative Code, is published in the county where the proposed site is located;
 - f. the owner of the proposed site has provided the portable emissions unit owner with approval or equivalent declaration that it is acceptable to the site owner to move the portable emissions unit to the proposed site; and,
 - g. the portable emissions unit owner has provided the Ohio EPA with fifteen days written notice of the relocation.

Any site approvals issued by the Ohio EPA, pursuant to section F.2. above, shall be valid for no longer than three years and are subject to renewal.

3. In order for the NWDO and the appropriate field office having jurisdiction over the new site to determine compliance with all of the above criteria, the owner or operator of the portable or mobile emissions unit must file a "Notice of Intent to Relocate", within the specified time frame (30 or 15 days) prior to the relocation of the emissions unit with the NWDO (347 North Dunbridge Road, Bowling Green, OH 43402) and the appropriate office having jurisdiction over the new site. Upon receipt of the notice, the NWDO and/or the appropriate field office having jurisdiction over the new site, will evaluate the request in accordance with the above criteria.
4. The permittee should be advised that when portable emission units are located at a stationary source or at a source comprised of portable emission units, potential

Bluffton Stone Company, Inc.

DTI Application: 02 17182

Facility ID: 0302960002

Emissions Unit ID: **P005**

emissions from the portable emission units are included in the facility potential to emit calculations for Title V and PSD applicability.

The permittee shall include a potential to emit analysis of facility-wide emissions (including the portable sources) for the proposed relocation in the "Notice of Intent to Relocate".

5. The following terms and conditions are federally enforceable: A.1, B.2, C.1, D.1, E.1.a.