



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
ALLEN COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 03-17099

Fac ID: 0302020012

DATE: 8/8/2006

Premcor Refining Group, Inc.
Tom Jettinghoff
1150 S. Metcalf Street
Lima, OH 45804

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NWDO



**Permit To Install
Terms and Conditions**

**Issue Date: 8/8/2006
Effective Date: 8/8/2006**

FINAL PERMIT TO INSTALL 03-17099

Application Number: 03-17099
Facility ID: 0302020012
Permit Fee: **\$600**
Name of Facility: Premcor Refining Group, Inc.
Person to Contact: Tom Jettinghoff
Address: 1150 S. Metcalf Street
Lima, OH 45804

Location of proposed air contaminant source(s) [emissions unit(s)]:
**1150 South Metcalf Street
Lima, Ohio**

Description of proposed emissions unit(s):
Modifications of emissions units P006, P007 and P036 to add SO2 limits.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Permit-To-Install General Terms and Conditions

1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - i. The date, place (as defined in the permit), and time of sampling or measurements.
 - ii. The date(s) analyses were performed.
 - iii. The company or entity that performed the analyses.
 - iv. The analytical techniques or methods used.
 - v. The results of such analyses.
 - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - i. Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
 - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to

the appropriate Ohio EPA District Office or local air agency. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See B.9 below if no deviations occurred during the quarter.

- iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - iv. If this permit is for an emissions unit located at a Title V facility, then each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d. The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

8. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

9. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

- iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

10. Permit-To-Operate Application

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).
- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this permit is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the source(s) covered by this permit.

11. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

12. Air Pollution Nuisance

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Premcor Refining Group, Inc
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The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

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13. Permit-To-Install

A permit-to-install must be obtained pursuant to OAC Chapter 3745-31 prior to "installation" of "any air contaminant source" as defined in OAC rule 3745-31-01, or "modification", as defined in OAC rule 3745-31-01, of any emissions unit included in this permit.

B. State Only Enforceable Permit-To-Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder.

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The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

4. Authorization To Install or Modify

If applicable, authorization to install or modify any new or existing emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

5. Construction of New Sources(s)

This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

6. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

7. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

8. Construction Compliance Certification

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If applicable, the applicant shall provide Ohio EPA with a written certification (see enclosed form if applicable) that the facility has been constructed in accordance with the permit-to-install application and the terms and conditions of the permit-to-install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

9. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

C. Permit-To-Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	21.00
SO2	290.00

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Premcor Refining Group, Inc
PTI Application: 03 17000
Issue

Facility ID: 0302020012

Emissions Unit ID: P006

Part II - FACILITY SPECIFIC TERMS AND CONDITIONS

A. State and Federally Enforceable Permit To Install Facility Specific Terms and Conditions

None

B. State Only Enforceable Permit To Install Facility Specific Terms and Conditions

None

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P006 - FCC/Coker Flare, steam-assisted (PR 196128) modification of PTI #03-16277 issued on 6/9/05 to establish SO ₂ emission limitations during periods of start-up and shutdown of the process unit	OAC rule 3745-31-02(A)(2)	10.00 tons of nitrogen oxides (NO _x)/year during periods of process unit start-up and shutdown (See section A.I.2.e)
	40 CFR Part 63, Subpart CC (Refinery MACT)	See section A.I.2.a
	40 CFR Part 60.18	See section A.I.2.b
	OAC rule 3745-21-07(J)(3)	See section A.I.2.c
	40 CFR Part 63, Subpart A	See section A.I.2.d
		90.00 tons of sulfur dioxide (SO ₂)/year during periods of process unit start-up and shutdown (See section A.I.2.e)

2. Additional Terms and Conditions

- 2.a In accordance with 40 CFR Part 63, Subpart CC, the permittee shall employ a flare to control emissions of organic hazardous air pollutants resulting from malfunctions and pressure relief episodes. The requirements of 40 CFR Part 63, Subpart CC for the flare are contained in Part II - Specific Facility Terms and Conditions, State and Federally Enforceable Section A.12 of the final Title V permit issued on 06/24/04.
- 2.b This emissions unit shall be designed for and operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.

- 2.c** The requirements specified in OAC rule 3745-21-07(J)(3) are less stringent than the requirements specified in 40 CFR Part 60.18.
- 2.d** Refer to Part II - Specific Facility Terms and Conditions of the final Title V permit issued on 06/24/04; section A.10, for the requirements of 40 CFR Part 63, Subpart A - National Emission Standards for Hazardous Air Pollutants - General Provisions.
- 2.e** The permittee has requested to voluntarily limit allowable emissions of NO_x and SO₂ to the following:
- i. 10.00 tons NO_x/year during periods of process unit start-up and shutdown
 - ii. 90.00 tons SO₂/year during periods of process unit start-up and shutdown

The emission limitations are being established to alleviate reporting requirements associated with reportable quantities (RQ) under the Superfund Amendments and Reauthorization Act (SARA). The allowable limitations above do not apply to emissions associated with malfunctions and/or process upsets of the process unit. Any SO₂ emissions associated with the start-up and shutdown of the sulfur recovery unit at the facility (emissions unit P040) that are routed to this flare must still be applied to the emissions limitation of 100 lbs SO₂/1,000 lbs of sulfur processed contained in OAC rule 3745-18-08(C)(3).

II. Operational Restrictions

1. The flare shall be operated at all times when emissions are being vented to it.
2. The flare shall be operated with a pilot flame present at all times.
3. Only gases with a net heating value of 11.2 MJ/scm (300 Btu/scf) or greater shall be burned in this emissions unit. Net heating value shall be calculated as specified in 40 CFR Part 60.18(f)(3).

The flare shall be operated with an exit velocity less than 18.3 m/sec (60 ft/sec) except as specified in sections A.II.4 and A.II.5.

4. If the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1000 Btu/scf), the permittee may operate the flare at an exit velocity equal to or greater than 18.3 m/sec (60 ft/sec), but less than 122 m/sec (400 ft/sec).

5. Steam-assisted flares may be operated with an exit velocity less than the maximum permitted velocity, but not greater than 122 m/scm (400 ft/sec). The maximum permitted velocity shall be determined in accordance with 40 CFR Part 60.18(f)(5).

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information during periods of start-up and shut-down:
 - a. the flare flow rate, in scf per hour;
 - b. the high heating value, in Btu/scf, as determined from the flare gas molecular weight and source of the gas;
 - c. the concentration of hydrogen sulfide in the flare gas, in weight fraction;
 - d. an indication of which process is undergoing start-up/shut-down mode;
 - e. the number of hours the process operated in start-up/shut-down mode.
 - f. the calculated NO_x emissions using the following equation:

$$E = (FR) \times (HV) \times (T) \times (EF) / 1,000,000$$

where:

E = NO_x emissions in tons for each individual start-up and shut-down event
 FR = flare flow rate in scf per hour
 HV = high heating value, in Btu/scf
 T = time duration for each start-up/shut down event, in hours
 EF = NO_x emission factor of 0.068 lb of NO_x/mmBtu (AP-42 Section 13.5, Industrial Flares [9/91])

- g. the annual NO_x emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

Emissions Unit ID: P006

E_T = Annual NOx emissions, in tons, as summed for the calendar year from January to December;

E_n = NOx emissions, in tons, for each individual start-up/shut-down event during the calendar year

- h. the calculated SO2 emissions using the following equation:

$$E = \{(FR) \times (H_2S)\} / 379.7 \times (0.98) \times (64) \times (T)$$

where:

E = SO2 emissions in tons for each individual start-up and shut-down event

FR = flare flow rate in scf per hour

H_2S = volume fraction of hydrogen sulfide in flare gas

379.7 = the volume, in ft³, of one lb mole of gas at standard conditions (60 °F & 1 atm) from the ideal gas law

0.98 = efficiency of the flare for converting a lb mole of H₂S into a lb mole of SO₂

64 = molecular weight of SO₂ in lb/lb mole

T = time duration for each start-up/shut down event, in hours

- i. the annual SO2 emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

E_T = Annual SO2 emissions, in tons, as summed for the calendar year from January to December;

E_n = SO2 emissions, in tons, for each individual start-up/shut-down event during the calendar year

2. The permittee shall operate and maintain a device to continuously monitor the pilot flame when the emissions unit is in operation. The monitoring device and any recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manuals.

The permittee shall record the following information each day:

- a. all periods during which there was no pilot flame; and
- b. the downtime for the flare and monitoring equipment.

Prem**PTI A**

Emissions Unit ID: P006

Issued Final: 8/8/2006

3. The permittee shall continuously monitor either visually and/or by camera whether or not there are visible emissions from the flare. Whenever the permittee observes visible emissions from the flare, the permittee shall monitor the visible emissions for a minimum period of 30 minutes in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 and record the results in an operations log. Visible emissions shall be read at a point in the plume immediately after the steam has dissipated.

IV. Reporting Requirements

1. The permittee shall notify the Northwest District Office as soon as possible of any periods of start-up or shut-down.
2. The permittee shall submit deviation (excursion) reports that identify all periods during which the flare pilot flame was not functioning properly. The reports shall include the date, time, and duration of each such period.
3. The permittee shall submit quarterly deviation reports that include visible emission readings conducted pursuant to the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 as a result of the presence of visible emissions from the flare and that exceed a total time of 5 minutes during any consecutive two hour period. The quarterly deviation reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.
4. The permittee shall submit annual reports that summarize the total annual actual emissions of NO_x and SO₂ during periods of process unit start-up and shutdown. The report shall be submitted by January 31 of each year and shall cover the previous calendar year.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 shall be determined in accordance with the following methods:
 - a. Emission Limitation
10.00 tons of nitrogen oxides (NO_x)/year during periods of process unit start-up and shutdown

Applicable Compliance Method

Compliance with the annual NO_x emission limitation shall be demonstrated

Emissions Unit ID: P006

through record keeping requirements in section A.III.1.

b. Emission Limitation

90.00 tons of sulfur dioxide (SO₂)/year during periods of process unit start-up and shutdown

Applicable Compliance Method

Compliance with the annual SO₂ emission limitation shall be demonstrated through record keeping requirements in section A.III.1.

c. Emission Limitation

No visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours

Applicable Compliance Method

If required, compliance shall be demonstrated based upon the procedures specified in 40 CFR Part 60, Appendix A, Method 22.

VI. Miscellaneous Requirements

None

Prem

PTI A

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Emissions Unit ID: P006

B. State Only Enforceable Section**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P006 - FCC/Coker Flare, steam-assisted (PR 196128) modification of PTI #03-16277 issued on 6/9/05 to establish SO2 emission limitations during periods of start-up and shutdown of the process unit	None	None

2. Additional Terms and Conditions

2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

Premi

PTI A

Issued Final: 8/8/2006

Emissions Unit ID: P007

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P007 - LIU Flare, steam-assisted (PR 196510)	OAC rule 3745-31-05(A)(3)	10.00 tons of nitrogen oxides (NOx)/year during periods of process unit start-up and shutdown
modification of PTI #03-16277 issued on 6/9/05 to establish SO2 emission limitations during periods of start-up and shutdown of the process unit	40 CFR Part 63, Subpart CC (Refinery MACT)	100.00 tons of sulfur dioxide (SO2)/year during periods of process unit start-up and shutdown (See section A.I.2.e)
	40 CFR Part 60.18	See section A.I.2.a
	OAC rule 3745-21-07(J)(3)	See section A.I.2.b
	40 CFR Part 63, Subpart A	See section A.I.2.c
		See section A.I.2.d

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2. Additional Terms and Conditions

- 2.a** In accordance with 40 CFR Part 63, Subpart CC, the permittee shall employ a flare to control emissions of organic hazardous air pollutants resulting from malfunctions and pressure relief episodes. The requirements of 40 CFR Part 63, Subpart CC for the flare are contained in Part II - Specific Facility Terms and Conditions, State and Federally Enforceable Section A.12 of the final Title V permit issued on 06/24/04.
- 2.b** This emissions unit shall be designed for and operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
- 2.c** The requirements specified in OAC rule 3745-21-07(J)(3) are less stringent than the requirements specified in 40 CFR Part 60.18.
- 2.d** Refer to Part II - Specific Facility Terms and Conditions of the final Title V permit issued on 06/24/04; section A.10, for the requirements of 40 CFR Part 63, Subpart A - National Emission Standards for Hazardous Air Pollutants - General Provisions.
- 2.e** The permittee has requested to voluntarily limit allowable emissions of NO_x and SO₂ to the following:
- i. 10.00 tons NO_x/year during periods of process unit start-up and shutdown
 - ii. 100.00 tons SO₂/year during periods of process unit start-up and shutdown

The emission limitations are being established to alleviate reporting requirements associated with reportable quantities (RQ) under the Superfund Amendments and Reauthorization Act (SARA). The allowable limitations above do not apply to emissions associated with malfunctions and/or process upsets of the process unit. Any SO₂ emissions associated with the start-up and shutdown of the sulfur recovery unit at the facility (emissions unit P040) that are routed to this flare must still be applied to the emissions limitation of 100 lbs SO₂/1,000 lbs of sulfur processed contained in OAC rule 3745-18-08(C)(3).

II. Operational Restrictions

1. The flare shall be operated at all times when emissions are being vented to it.

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2. The flare shall be operated with a pilot flame present at all times.
3. Only gases with a net heating value of 11.2 MJ/scm (300 Btu/scf) or greater shall be burned in this emissions unit. Net heating value shall be calculated as specified in 40 CFR Part 60.18(f)(3).

The flare shall be operated with an exit velocity less than 18.3 m/sec (60 ft/sec) except as specified in sections A.II.4 and A.II.5.

4. If the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1000 Btu/scf), the permittee may operate the flare at an exit velocity equal to or greater than 18.3 m/sec (60 ft/sec), but less than 122 m/sec (400 ft/sec).
5. Steam-assisted flares may be operated with an exit velocity less than the maximum permitted velocity, but not greater than 122 m/scm (400 ft/sec). The maximum permitted velocity shall be determined in accordance with 40 CFR Part 60.18(f)(5).

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information during periods of start-up and shut-down:

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- a. the flare flow rate, in scf per hour;
- b. the high heating value, in Btu/scf, as determined from the flare gas molecular weight and source of the gas;
- c. the concentration of hydrogen sulfide in the flare gas, in weight fraction;
- d. an indication of which process is undergoing start-up/shut-down mode;
- e. the number of hours the process operated in start-up/shut-down mode.
- f. the calculated NOx emissions using the following equation:

$$E = (FR) \times (HV) \times (T) \times (EF)/1,000,000$$

where:

E = NOx emissions in tons for each individual start-up and shut-down event

FR = flare flow rate in scf per hour

HV = high heating value, in Btu/scf

T = time duration for each start-up/shut down event, in hours

EF = NOx emission factor of 0.068 lb of NOx/mmBtu (AP-42 Section 13.5, Industrial Flares [9/91])

- g. the annual NOx emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

E_T = Annual NOx emissions, in tons, as summed for the calendar year from January to December;

E_n = NOx emissions, in tons, for each individual start-up/shut-down event during the calendar year

- h. the calculated SO2 emissions using the following equation:

$$E = \{(FR) \times (H_2S)\} / 379.7 \times (0.98) \times (64) \times (T)$$

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where:

E = SO₂ emissions in tons for each individual start-up and shut-down event

FR = flare flow rate in scf per hour

H_2S = volume fraction of hydrogen sulfide in flare gas

379.7 = the volume, in ft³, of one lb mole of gas at standard conditions (60 °F & 1 atm) from the ideal gas law

0.98 = efficiency of the flare for converting a lb mole of H₂S into a lb mole of SO₂

64 = molecular weight of SO₂ in lb/lb mole

T = time duration for each start-up/shut down event, in hours

- i. the annual SO₂ emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

E_T = Annual SO₂ emissions, in tons, as summed for the calendar year from January to December;

E_n = SO₂ emissions, in tons, for each individual start-up/shut-down event during the calendar year

2. The permittee shall operate and maintain a device to continuously monitor the pilot flame when the emissions unit is in operation. The monitoring device and any recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manuals.

The permittee shall record the following information each day:

- a. all periods during which there was no pilot flame; and
- b. the downtime for the flare and monitoring equipment.
3. The permittee shall continuously monitor either visually and/or by camera whether or not there are visible emissions from the flare. Whenever the permittee observes visible emissions from the flare, the permittee shall monitor the visible emissions for a minimum period of 30 minutes in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 and record the results in an operations log. Visible emissions shall be read at a point in the plume immediately

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after the steam has dissipated.

IV. Reporting Requirements

1. The permittee shall notify the Northwest District Office as soon as possible of any periods of start-up or shut-down.
2. The permittee shall submit deviation (excursion) reports that identify all periods during which the flare pilot flame was not functioning properly. The reports shall include the date, time, and duration of each such period.
3. The permittee shall submit quarterly deviation reports that include visible emission readings conducted pursuant to the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 as a result of the presence of visible emissions from the flare and that exceed a total time of 5 minutes during any consecutive two hour period. The quarterly deviation reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.
4. The permittee shall submit annual reports that summarize the total annual actual emissions of NO_x and SO₂ during periods of process unit start-up and shutdown. The report shall be submitted by January 31 of each year and shall cover the previous calendar year.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 shall be determined in accordance with the following methods:
 - a. Emission Limitation
10.00 tons of nitrogen oxides (NO_x)/year during periods of process unit start-up and shutdown

Applicable Compliance Method
Compliance with the annual NO_x emission limitation shall be demonstrated through recordkeeping requirements in section A.III.1
 - b. Emission Limitation
100.00 tons of sulfur dioxide (SO₂)/year during periods of process unit start-up and shutdown

Applicable Compliance Method
Compliance with the annual SO₂ emission limitation shall be demonstrated through record keeping requirements in section A.III.1.

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c. Emission Limitation

No visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours

Applicable Compliance Method

If required, compliance shall be demonstrated based upon the procedures specified in 40 CFR Part 60, Appendix A, Method 22.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P007 - LIU Flare, steam-assisted (PR 196510) modification of PTI #03-16277 issued on 6/9/05 to establish SO2 emission limitations during periods of start-up and shutdown of the process unit	None	None

2. Additional Terms and Conditions

2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

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V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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Part III - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. State and Federally Enforceable Section****I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P036 - SRU Acid Gas Flare, non-assisted	OAC rule 3745-31-05(A)(3)	1.00 ton of nitrogen oxides (NOx)/year during periods of process unit start-up and shutdown
modification of PTI #03-16277 issued on 6/9/05 to establish SO ₂ emission limitations during periods of start-up and shutdown of the process unit		100.00 tons of sulfur dioxide (SO ₂)/year during periods of process unit start-up and shutdown (See section A.I.2.d)
	40 CFR Part 63, Subpart UUU	See section A.I.2.a
	40 CFR Part 60.18	See section A.I.2.b
	40 CFR Part 63, Subpart A	See section A.I.2.c

2. Additional Terms and Conditions

- 2.a This emissions unit is subject to MACT standards in 40 CFR Part 63, Subpart UUU. Applicable rules regarding use of this flare are listed in Part II - Specific Facility Terms and Conditions, State and Federally Enforceable Section A.15 of the final Title V permit issued on 06/24/04.
- 2.b This emissions unit shall be designed for and operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.

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- 2.c** Refer to Part II - Specific Facility Terms and Conditions of the final Title V permit issued on 06/24/04; section A.10, for the requirements of 40 CFR Part 63, Subpart A - National Emission Standards for Hazardous Air Pollutants - General Provisions.
- 2.d** The emission limitations are being established to alleviate reporting requirements associated with reportable quantities (RQ) under the Superfund Amendments and Reauthorization Act (SARA). The allowable limitations above do not apply to emissions associated with malfunctions and/or process upsets of the process unit. Any SO₂ emissions associated with the start-up and shutdown of the sulfur recovery unit at the facility (emissions unit P040) that are routed to this flare must still be applied to the emissions limitation of 100 lbs SO₂/1,000 lbs of sulfur processed contained in OAC rule 3745-18-08(C)(3).

II. Operational Restrictions

1. The flare shall be operated at all times when emissions are being vented to it.
2. The flare shall be operated with a pilot flame present at all times.
3. Only gases with a net heating value of 7.45 MJ/scm (200 Btu/scf) or greater shall be burned in this emissions unit. Net heating value shall be calculated as specified in 40 CFR Part 60.18(f)(3).

The flare shall be operated with an exit velocity less than 18.3 m/sec (60 ft/sec) except as specified in sections A.II.4 and A.II.5.

4. If the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1000 Btu/scf), the permittee may operate the flare at an exit velocity equal to or greater than 18.3 m/sec (60 ft/sec), but less than 122 m/sec (400 ft/sec).
5. Non-assisted flares may be operated with an exit velocity less than the maximum permitted velocity, but not greater than 122 m/scm (400 ft/sec). The maximum permitted velocity shall be determined in accordance with 40 CFR Part 60.18(f)(5).

III. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information during periods of start-up and shut-down:

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- a. the flare flow rate, in scf per hour;
- b. the high heating value, in Btu/scf, as determined from the flare gas molecular weight and source of the gas;
- c. the concentration of hydrogen sulfide in the flare gas, in weight fraction;
- d. an indication of which process is undergoing start-up/shut-down mode;
- e. the number of hours the process operated in start-up/shut-down mode.
- f. the calculated NOx emissions using the following equation:

$$E = (FR) \times (HV) \times (T) \times (EF)/1,000,000$$

where:

E = NOx emissions in tons for each individual start-up and shut-down event

FR = flare flow rate in scf per hour

HV = high heating value, in Btu/scf

T = time duration for each start-up/shut down event, in hours

EF = NOx emission factor of 0.068 lb of NOx/mmBtu (AP-42 Section 13.5, Industrial Flares [9/91])

- g. the annual NOx emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

E_T = Annual NOx emissions, in tons, as summed for the calendar year from January to December;

E_n = NOx emissions, in tons, for each individual start-up/shut-down event during the calendar year

- h. the calculated SO2 emissions using the following equation:

$$E = \{(FR) \times (H_2S)]/379.7\} \times (0.98) \times (64) \times (T)$$

where:

E = SO2 emissions in tons for each individual start-up and shut-down event

FR = flare flow rate in scf per hour

H2S = volume fraction of hydrogen sulfide in flare gas

379.7 = the volume, in ft³, of one lb mole of gas at standard conditions (60 °F & 1 atm) from the ideal gas law

0.98 = efficiency of the flare for converting a lb mole of H₂S into a lb mole of SO₂

64 = molecular weight of SO₂ in lb/lb mole

T = time duration for each start-up/shut down event, in hours

- i. the annual SO₂ emission rate calculated as follows:

$$E_T = E_1 + E_2 + E_3 + \dots + E_n$$

Where:

E_T = Annual SO₂ emissions, in tons, as summed for the calendar year from January to December;

E_n = SO₂ emissions, in tons, for each individual start-up/shut-down event during the calendar year

2. The permittee shall operate and maintain a device to continuously monitor the pilot flame when the emissions unit is in operation. The monitoring device and any recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manuals

The permittee shall record the following information each day:

- a. all periods during which there was no pilot flame; and
 - b. the downtime for the flare and monitoring equipment.
3. The permittee shall continuously monitor either visually and/or by camera whether or not there are visible emissions from the flare. Whenever the permittee observes visible emissions from the flare, the permittee shall monitor the visible emissions for a minimum period of 30 minutes in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 and record the results in an operations log. Visible emissions shall be read at a point in the plume immediately after the steam has dissipated.

IV. Reporting Requirements

1. The permittee shall notify the Northwest District Office as soon as possible of any periods of start-up or shut-down.

2. The permittee shall submit deviation (excursion) reports that identify all periods during which the flare pilot flame was not functioning properly. The reports shall include the date, time, and duration of each such period.
3. The permittee shall submit quarterly deviation reports that include visible emission readings conducted pursuant to the methods and procedures specified in 40 CFR Part 60, Appendix A, Method 22 as a result of the presence of visible emissions from the flare and that exceed a total time of 5 minutes during any consecutive two hour period. The quarterly deviation reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.
4. The permittee shall submit annual reports that summarize the total annual actual emissions of NO_x and SO₂ during periods of process unit start-up and shutdown. The report shall be submitted by January 31 of each year and shall cover the previous calendar year.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 shall be determined in accordance with the following methods:
 - a. Emission Limitation
1.00 ton of nitrogen oxides (NO_x)/year during periods of process unit start-up and shutdown

Applicable Compliance Method
Compliance with the annual NO_x emission limitation shall be demonstrated through recordkeeping requirements in section A.III.1.
 - b. Emission Limitation
100.00 tons of sulfur dioxide (SO₂)/year during periods of process unit start-up and shutdown

Applicable Compliance Method
Compliance with the annual SO₂ emission limitation shall be demonstrated through record keeping requirements in section A.III.1.
 - c. Emission Limitation
No visible emissions except for periods not to exceed a total of 5 minutes during

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any 2 consecutive hours

Applicable Compliance Method

If required, compliance shall be demonstrated based upon the procedures specified in 40 CFR Part 60, Appendix A, Method 22.

VI. Miscellaneous Requirements

None

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B. State Only Enforceable Section**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P036 - SRU Acid Gas Flare, non-assisted modification of PTI #03-16277 issued on 6/9/05 to establish SO2 emission limitations during periods of start-up and shutdown of the process unit	None	None

2. Additional Terms and Conditions

2.a None

II. Operational Restrictions

None

III. Monitoring and/or Recordkeeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

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None

VI. Miscellaneous Requirements

None