

4/3/2012

Certified Mail

Michael Jones
Rexam Beverage Can Company
2145 Cedar St
Fremont, OH 43420

Facility ID: 0372030005
Permit Number: P0109337
County: Sandusky

RE: PRELIMINARY PROPOSED AIR POLLUTION TITLE V
Permit Type: Renewal

Dear Permit Holder:

Enclosed is the Ohio EPA Preliminary Proposed Title V permit that was issued in draft form on 2/27/2012. The comment period for the Draft permit has ended. We are now ready to submit this permit to U.S. EPA for approval.

We are submitting this for your review and comment. If you do not agree with the Preliminary Proposed Title V permit as written, you now have the opportunity to raise your concerns. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the permit or in narrative format. Any comments must be sent to the following within 14 days of your receipt of this letter:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

If you believe that it is necessary to have an informal conference with us, then, as part of your written comments, you should request a conference concerning the written comments.

If comments are not submitted within 14 days of your receipt of this letter, we will forward the proposed permit to U.S. EPA for approval. All comments received will be carefully considered before proceeding with the proposed permit.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA DAPC, Northwest District Office



Response to Comments

Facility ID:	0372030005
Facility Name:	Rexam Beverage Can Company
Facility Description:	Metal can manufacturing
Facility Address:	2145 Cedar Street Fremont, OH 43420 Sandusky County
Permit:	P0109337, Title V Permit - Renewal
A public notice for the draft permit issuance was published in the Ohio EPA Weekly Review and appeared in the Fremont News Messenger on 03/01/2012. The comment period ended on 03/31/2012.	
Hearing date (if held)	
Hearing Public Notice Date (if different from draft public notice)	

The following comments were received during the comment period specified. Ohio EPA reviewed and considered all comments received during the public comment period. By law, Ohio EPA has authority to consider specific issues related to protection of the environment and public health. Often, public concerns fall outside the scope of that authority. For example, concerns about zoning issues are addressed at the local level. Ohio EPA may respond to those concerns in this document by identifying another government agency with more direct authority over the issue.

In an effort to help you review this document, the questions are grouped by topic and organized in a consistent format. PDF copies of the original comments in the format submitted are available upon request.

1. Topic: None

- a. Comment: None
- b. Response: None



PRELIMINARY PROPOSED

Division of Air Pollution Control Title V Permit for Rexam Beverage Can Company

Facility ID:	0372030005
Permit Number:	P0109337
Permit Type:	Renewal
Issued:	4/3/2012
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance



Division of Air Pollution Control
Title V Permit
for
Rexam Beverage Can Company

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Authorization

Facility ID: 0372030005
Facility Description: Metal can manufacturing
Application Number(s): A0043466, A0043869
Permit Number: P0109337
Permit Description: Renewal Title V operating permit for three aluminum beverage can lines (emissions units K001, K002 and K003).
Permit Type: Renewal
Issue Date: 4/3/2012
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Superseded Permit Number: P0087636

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Rexam Beverage Can Company
2145 Cedar Street
Fremont, OH 43420

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Northwest District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director



A. Standard Terms and Conditions



1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
- (1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions
 - (2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions
 - (3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting
 - (4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
- (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

- c) The permittee shall submit required reports in the following manner:
- (1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

- (2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive

measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

- (3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the



insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

- (4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

- (5) Reports of any required monitoring and/or record keeping information shall be submitted to Ohio EPA DAPC, Northwest District Office.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:



- a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or
- b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

- a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the



Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

- f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:
- (1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or
 - (2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or
 - (3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminant sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

- a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

- (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:
- (1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.
 - (2) Compliance certifications shall include the following:
 - a. An identification of each term or condition of this permit that is the basis of the certification.
 - b. The permittee's current compliance status.
 - c. Whether compliance was continuous or intermittent.
 - d. The method(s) used for determining the compliance status of the source currently and over the required reporting period.
 - e. Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.



- (3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

- a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:



- a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.
- b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.
- c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).
- d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.
- e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.
- b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.
- c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

(Authority for term: OAC rule 3745-77-07(C))



27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

- a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or
- b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or
- c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.
2. The following insignificant emissions units are located at this facility.
 - a) B003 - 8.369 mmBTU/HR natural gas fired plant heat boiler #1
 - b) B004 - 8.369 mmBTU/HR natural gas fired plant heat boiler #2
 - c) B005 - 6.4 mmBTU/hr natural gas fired washer oven

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified Permit to Install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.

[Authority for term: OAC rule 3745-77-07(A)(13)]

C. Emissions Unit Terms and Conditions



1. Emissions Unit Group -Group #1: K001, K002, K003

EU ID	Operations, Property and/or Equipment Description
K001	Two piece aluminum beverage can line (Line No.1)
K002	Two piece aluminum beverage can line (Line No.2)
K003	Two piece aluminum beverage can line (Line No.3)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) d)(5), d)(6) and d)(7).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)	Visible particulate emissions (PE) shall not exceed 20% opacity, as a 6-minute average, except as provided by rule from the ovens.
b.	OAC rule 3745-17-11(B)	See b)(2)a.
c.	OAC rule 3745-21-09(D)	See b)(2)b.
d.	40 CFR, Part 60, Subpart WW	See b)(2)c.
e.	OAC rule 3745-31-05(A)(3) (PTI #03-9995, issued 4/21/05)	373 tons of volatile organic compounds (VOC) per rolling 12-month period (combined emissions from K001 - K003) [See c)(1)] See b)(2)d., b)(2)e., b)(2)f. and b)(2)g.

(2) Additional Terms and Conditions

a. The emissions limitation established by this rule is less stringent than those established by OAC rule 3745-31-05(A)(3).

b. Volatile organic compound (VOC) emissions from the individual coatings from each emission unit shall not exceed the following:

i. interior body coating (inside spray coating): 4.2 pounds of VOC per gallon of coating (excluding water and exempt solvents);

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- ii. overvarnish: 2.8 pounds of VOC per gallon of coating (excluding water and exempt solvents); and
 - iii. exterior bottom end coating (bottom varnish): 2.8 pounds of VOC per gallon of coating (excluding water and exempt solvents).
- c. VOC emissions from the individual coatings from each emission unit shall not exceed the following:
- i. inside spray coating - 0.89 kilogram of VOC per liter of coating solids (7.43 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average;
 - ii. overvarnish - 0.46 kilogram of VOC per liter of coating solids (3.84 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average; and
 - iii. exterior bottom end coating (bottom varnish): 0.46 kilogram of VOC per liter of coating solids (3.84 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average.
- d. VOC emissions from the individual coatings from each emission shall not exceed the following:
- i. Coatings:
 - (a) interior body coating (inside spray): 38.73 pounds VOC per hour;
 - (b) overvarnish: 10.90 pounds VOC per hour; and
 - (c) exterior bottom end coating (bottom varnish): 0.73 pound VOC per hour.
 - ii. Inks:
 - (a) 0.20 pound of VOC per pound of ink (monthly-weighted average); and
 - (b) 2.94 pounds of VOC per hour.
 - iii. Blanket wash:
 - (a) 6.55 pounds of VOC per gallon;
 - (b) 0.4 ton VOC per month; and
 - (c) 121 gallons of cleanup materials per month.
- e. The PE from each emission unit shall not exceed the following:
- i. 0.313 pound PE per hour, from overspray;

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- ii. 0.025 pound PE per hour from oil mist;
 - iii. 0.0121 pound PE per hour, from pin oven;
 - iv. 0.0346 pound PE per hour, from the IBO; and
 - v. Visible PE shall not exceed 5% opacity, as a six-minute average, from spray operations.
- f. The 38.73 lbs/hr (inside spray coating), 10.9 lbs/hr (overvarnish), 0.73 lbs/hr (bottom varnish), and 2.94 lbs/hr (inks) VOC limitations and the 121 gallons of cleanup materials per month are based on the emissions units' potentials to emit. Therefore, no record keeping/monitoring and reporting are required to ensure compliance with the hourly VOC emission limitations and with the monthly cleanup material usage restriction.
- g. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A), OAC rule 3745-17-11(B), OAC rule 3745-21-09(D) and 40 CFR, Part 60, Subpart WW.

c) Operational Restrictions

- (1) Total facility VOC emissions (i.e., the combined VOC emissions from emission units K001 - K003) shall not exceed 373 tons per rolling 12-month period. Compliance with the annual emission limitation for VOC shall be based upon a rolling, 12-month summation of the monthly emissions.

[OAC rule 3745-77-07(A)(1) and PTI #03-9995]

- (2) The permittee shall operate the dry filtration system whenever this emission unit is in operation.

[OAC rule 3745-77-07(A)(1)]

- (3) All coatings subject to OAC rule 3745-21-09(D) employed in this emission unit shall comply with the respective limit on an "as applied" basis.

[OAC rule 3745-77-07(A)(1) and PTI #03-9995]

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall collect and record the following information each month for each emissions unit:

a. For inside spray coatings:

- i. the name and identification number of each coating employed;
- ii. the VOC content of each coating (excluding water and exempt solvents), in lbs/gallon, as applied;

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- iii. the volume, in gallons, of each coating employed;
 - iv. the amount of VOC emitted from each coating employed, in lbs/month [d)(1)a.ii x d)(1)a.iii];
 - v. the total amount of VOC emitted from all coatings employed, in tons/month [summation of d)(1)a.iv].
- b. For overvarnish coatings:
- i. the name and identification number of each coating employed;
 - ii. the VOC content of each coating (excluding water and exempt solvents), in lbs/gallon, as applied;
 - iii. the volume, in gallons, of each coating employed;
 - iv. the amount of VOC emitted from each coating employed, in lbs/month [d)(1)b.ii x d)(1)b.iii];
 - v. the total amount of VOC emitted from all coatings employed, in tons/month [summation of d)(1)b.iv].
- c. For exterior bottom end coating (bottom varnish):
- i. the name and identification number of each coating employed;
 - ii. the VOC content of each coating (excluding water and exempt solvents), in lbs/gallon, as applied;
 - iii. the volume, in gallons, of each coating employed;
 - iv. the amount of VOC emitted from each coating employed, in lbs/month [d)(1)c.ii. x d)(1)c.iii];
 - v. the total amount of VOC emitted from all coatings employed, in tons/month [summation of d)(1)c.iv].
- d. For inks:
- i. the name and identification number of each ink employed;
 - ii. the amount of all inks employed, in pounds per month;
 - iii. the average mass of VOC per mass of ink employed, in pounds of VOC per pound of ink, as applied;
 - iv. the amount of VOC emitted from all inks, in pounds per month [d)(1)d.ii x d)(1)d.iii].

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- e. For blanket wash (cleanup):
 - i. the name and identification number of each blanket wash employed;
 - ii. the mass of VOC per volume of each blanket wash, in lbs/gallon, as applied;
 - iii. the volume of, in gallons, of each blanket wash employed;
 - iv. the amount of VOC emitted from each blanket wash employed, in lbs/month $[d)(1)e.ii \times d)(1)e.iii]$; and
 - v. the total amount of VOC emitted from all blanket washes employed, in tons/month $[\text{summation of } d)(1)e.iv]$.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (2) The permittee shall conduct an initial performance test as required under 40 CFR, Part 60.8(a) and thereafter a performance test each calendar month for each emission unit:
 - a. The permittee shall use the following procedures for each emission unit that does not use a capture system and a control device to comply with the emission limitations specified in b)(2)c. The permittee shall determine the VOC-content of the coatings from formulation data supplied by the manufacturer of the coating or by an analysis of each coating, as received, using Method 24. The Director may require the permittee who uses formulation data supplied by the manufacturer of the coating to determine the VOC content of coatings using Method 24 or an equivalent or alternative method. The permittee shall determine from company records the volume of coating and the mass of VOC-solvent added to coatings. If a common coating distribution system serves more than one emission unit or serves both emission units and exiting emission units, the permittee shall estimate the volume of coating used at each facility by using the average dry weight of coating, number of cans, and size of cans being processed by each emission unit and exiting emission units or by other procedures acceptable to the Director.
 - i. Calculate the volume-weighted average of the total mass of VOC per volume of coating solids used during the calendar month for each emission unit, except as provided under paragraph 40 CFR, Part 60.493(b)(1)(iv). The volume-weighted average of the total mass of VOC per volume of coating solids used each calendar month will be determined by the following procedures:
 - (a) Calculate the mass of VOC used during the calendar month by using Equation (1) in 40 CFR 60.493(b)(1)(i)(A).
 - (b) Calculate the total volume of coating solids used in the calendar month by using Equation (2) in 40 CFR 60.493(b)(1)(i)(B).

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- (c) Calculate the volume-weighted average mass of VOC per volume of solids used during the calendar month by using Equation (3) in 40 CFR 60.493(b)(1)(i)(C).
- ii. Calculate the volume-weighted average of VOC emissions discharged to the atmosphere during the calendar month for the emission unit using Equation (4) in 40 CFR 60.493(b)(1)(ii).
- iii. Where the value of the volume-weighted average mass of VOC per volume of solids discharged to the atmosphere is equal to or less than the applicable emission limits specified in b)(2)c., the emission unit is in compliance.
- iv. If each individual coating used in this emission unit has a VOC content equal to or less than the limits specified in b)(2)c., the emission unit is in compliance provided no VOC-solvents are added to the coating during distribution or application.

[OAC rule 3745-77-07(C)(1), 40 CFR, Part 60, Subpart WW and PTI #03-9995]

- (3) The permittee shall collect and record, each month, the following information for all coatings, inks and cleanup materials in emission units K001 - K003 and maintain the information at the facility for a period of five years:
 - a. the total amount of VOC emitted, in tons/month;
 - b. the amount of VOC emitted based upon a rolling 12-month summation.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (4) The permittee shall maintain daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (5) The permit to install for these emissions units was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Isopropyl alcohol

TLV microgram/cubic meter ($\mu\text{g}/\text{m}^3$): 983,000

Maximum Hourly Emission Rate (lbs/hr): 1.09

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 43.20

MAGLC (ug/m³): 23,404.8

[PTI #03-9995]

- (6) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be still satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

[PTI #03-9995]

- (7) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

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- c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

[PTI #03-9995]

e) Reporting Requirements

- (1) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying coatings (i.e., for VOC contents). The notification shall include a copy of such record and shall be sent to the Director within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1), 40 CFR, Part 60, Subpart WW and PTI #03-9995]

- (2) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying cleanup materials and inks in this emissions unit (i.e., for VOC contents). The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (3) The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the monthly allowable VOC emission limitation of 0.4 ton (from blanket wash). These deviation reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (4) The permittee shall submit quarterly deviation (excursions) reports that identify the following:

- a. all exceedances of the 373 tons of VOC per rolling, 12-month period for emissions units K001 - K003 combined.

These deviation reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-9995]

- (5) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any daily record showing that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Director within 30 days after the event occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation: Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule from the oven.

Applicable Compliance Method: If required, compliance with the visible PE limitation shall be determined in accordance with the test methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- b. Emission Limitation: 373 tons of volatile organic compounds (VOC) per rolling 12-month period (combined emissions from K001 - K003)

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements in section d)(3).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- c. Emission Limitations: interior body coating (inside spray coating) - 4.2 pounds of VOC per gallon of coating (excluding water and exempt solvents), overvarnish - 2.8 pounds of VOC per gallon of coating (excluding water and exempt solvents) and exterior bottom end coating (bottom varnish) - 2.8 pounds of VOC per gallon of coating (excluding water and exempt solvents)

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements in section d)(1).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- d. Emission Limitations: inside spray coating - 0.89 kilogram of VOC per liter of coating solids (7.43 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average, overvarnish - 0.46 kilogram of VOC per liter of coating solids (3.84 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average and exterior bottom end coating (bottom varnish) - 0.46 kilogram of VOC per liter of coating solids (3.84 pounds of VOC per gallon coating solids) based on a volume-weighted calendar-month average

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements in section d)(2).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- e. Emission Limitation: 38.73 pounds VOC per hour - interior body coating (inside spray coating)

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Applicable Compliance Method: The permittee shall demonstrate compliance with the hourly allowable VOC emission limitation by multiplying the maximum coatings usage rate (gallons/hr) by the maximum VOC content of all the coatings (lbs/gallon).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- f. Emission Limitation: 10.90 pounds VOC per hour - overvarnish coating

Applicable Compliance Method: The permittee shall demonstrate compliance with the hourly allowable VOC emission limitation by multiplying the maximum coatings usage rate (gallons/hr) by the maximum VOC content of all the coatings (lbs/gallon).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- g. Emission Limitation: 0.73 pound VOC per hour - exterior bottom end coating (bottom varnish coating)

Applicable Compliance Method: The permittee shall demonstrate compliance with the hourly allowable VOC emission limitation by multiplying the maximum coatings usage rate (gallons/hr) by the maximum VOC content of all the coatings (lbs/gallon).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- h. Emission Limitations: 0.20 pound VOC per pound ink (monthly-weighted average) and 6.55 pounds VOC per gallon - blanket wash

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section d)(1) of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- i. Emission Limitation: 2.94 pounds VOC per hour – inks

Applicable Compliance Method: The permittee shall demonstrate compliance with the hourly allowable VOC emission limitation by multiplying the maximum inks usage rate (gallons/hr) by the maximum VOC content of all the inks (lbs/gallon).

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- j. Emission Limitation: 0.4 ton VOC per month - blanket wash (cleanup materials)

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section d)(1) of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

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- k. Emission Limitation: 121 gallons of cleanup materials (blanket wash) per month
- Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section d)(1) of this permit.
- [OAC rule 3745-77-07(C)(1) and PTI #03-09995]
- l. Emission Limitation: 0.313 lb PE/hr, from overspray
- Applicable Compliance Method: To determine the actual worst case PE rate (E), the following equation may be used for the paint spraying operations:
- E = PE rate (lbs/hr)
- E = maximum coating solids usage rate, in pounds per hour X (1-TE) X (1-CE)
- TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used
- CE = control efficiency of the control equipment
- If required, compliance with the hourly allowable PE limitation shall be determined in accordance with Methods 1 through 5 of 40 CFR, Part 60, Appendix A.
- [OAC rule 3745-77-07(C)(1) and PTI #03-09995]
- m. Emission Limitation: 0.025 lb PE/hr, from oil mist
- Applicable Compliance Method: To determine the actual worst case PE rate (E), the following equation may be used for the paint spraying operations:
- E = PE rate (lbs/hr)
- E = number gallons of oil per hour X 0.028 pound PE per gallon*
- * This is based on material balance.
- If required, the permittee shall demonstrate compliance with the hourly allowable PE limitation pursuant to 40 CFR, Part 60, Appendix A, Methods 1 through 5.
- [OAC rule 3745-77-07(C)(1) and PTI #03-09995]
- n. Emission Limitations: 0.0121 lb PE/hr, from pin oven and 0.0346 lb PE/hr, from IBO
- Applicable Compliance Method: The hourly allowable PE limitations were established utilizing the following equations:

Preliminary Proposed Title V Permit

Rexam Beverage Can Company

Permit Number: P0109337

Facility ID: 0372030005

Effective Date: To be entered upon final issuance

Pin Oven = maximum hourly gas usage rate (mm cu. ft/hr) X 1.9 lbs PE /mm cu.ft (AP-42, Table 1.4-2)

IBO = maximum hourly gas usage rate (mm cu. ft/hr) X 1.9 lbs PE/mm cu.ft (AP-42, Table 1.4-2)

If required, the permittee shall demonstrate compliance with the hourly allowable PE limitations pursuant to 40 CFR, Part 60, Appendix A, Methods 1 through 5.

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- o. Emission Limitation: Visible PE shall not exceed 5% opacity, as a six-minute average, from spray operations.

Applicable Compliance Method: Compliance with the visible PE limitation above shall be determined in accordance with Method 9 of 40 CFR, Part 60, Appendix A.

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- (2) Any determination of VOC content*, solids content, or density of a coating and/or cleanup material shall be based on the coating/cleanup material as employed (as applied), including the addition of any thinner or viscosity reducer to the coating/cleanup material. The permittee shall determine the composition of the coatings/cleanup materials by formulation data supplied by the manufacturer of the coating/cleanup material or from data determined by an analysis of each coating/cleanup material, as received, by Reference Method 24. The Ohio EPA may require the permittee if it uses formulation data supplied by the manufacturer, to determine data used in the calculation of the VOC content of coatings/cleanup materials by Reference Method 24 or an equivalent or alternative method.

* "VOC content" means all volatile organic compounds that are in a coating/cleanup material expressed as pounds of VOC per gallon.

[OAC rule 3745-77-07(C)(1) and PTI #03-09995]

- g) Miscellaneous Requirements

- (1) None.