



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

2/2/2012

Certified Mail

Mr. Terrell Coleman
Airstream, Inc.
419 West Pike Street
Jackson Center, OH 45334

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 0575000095
Permit Number: P0109311
Permit Type: Administrative Modification
County: Shelby

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Southwest District Office. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA
Ohio EPA-SWDO; Indiana



FINAL

**Division of Air Pollution Control
Permit-to-Install
for
Airstream, Inc.**

Facility ID:	0575000095
Permit Number:	P0109311
Permit Type:	Administrative Modification
Issued:	2/2/2012
Effective:	2/2/2012



Division of Air Pollution Control
Permit-to-Install
for
Airstream, Inc.

Table of Contents

Authorization 1
A. Standard Terms and Conditions 3
1. Federally Enforceable Standard Terms and Conditions 4
2. Severability Clause 4
3. General Requirements 4
4. Monitoring and Related Record Keeping and Reporting Requirements 5
5. Scheduled Maintenance/Malfunction Reporting 6
6. Compliance Requirements 6
7. Best Available Technology 7
8. Air Pollution Nuisance 7
9. Reporting Requirements 7
10. Applicability 8
11. Construction of New Sources(s) and Authorization to Install 8
12. Permit-To-Operate Application 9
13. Construction Compliance Certification 9
14. Public Disclosure 9
15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations 10
16. Fees 10
17. Permit Transfers 10
18. Risk Management Plans 10
19. Title IV Provisions 10
B. Facility-Wide Terms and Conditions 11
C. Emissions Unit Terms and Conditions 14
1. K002, West Spray Booth 15
2. K003, East Spray Booth 24



Authorization

Facility ID: 0575000095
Facility Description: Manufactures recreational vehicles
Application Number(s): A0043268
Permit Number: P0109311
Permit Description: Correct oversight in existing PTI 05-14383 on HAP(s) emission limits
Permit Type: Administrative Modification
Permit Fee: \$0.00
Issue Date: 2/2/2012
Effective Date: 2/2/2012

This document constitutes issuance to:

Airstream, Inc.
419 West Pike Street
Jackson Center, OH 45334

of a Permit-to-Install for the emissions unit(s) identified on the following page.

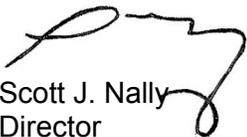
Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southwest District Office
401 East Fifth Street
Dayton, OH 45402
(937)285-6357

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Scott J. Nally
Director



Authorization (continued)

Permit Number: P0109311

Permit Description: Correct oversight in existing PTI 05-14383 on HAP(s) emission limits

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	K002
Company Equipment ID:	West Spray Booth
Superseded Permit Number:	05-14383
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	K003
Company Equipment ID:	East Spray Booth
Superseded Permit Number:	05-14383
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Southwest District Office.

- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Southwest District Office. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
 - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the Ohio EPA DAPC, Southwest District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Southwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.
- b) Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.



- c) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- d) The permittee shall submit progress reports to the Ohio EPA DAPC, Southwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Southwest District Office.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have

been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Southwest District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.
- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in Ohio EPA's "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

No emissions unit certified by the authorized official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

13. Construction Compliance Certification

The applicant shall identify the following dates in the online facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in Air Services once the transfer is legally completed. The change must be submitted through Air Services within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) Sections B.2., 3. and 4.
2. The emissions of Hazardous Air Pollutants (HAPs), as identified in Section 112(b) of Title III of the Clean Air Act, from this facility shall not exceed 9.9 tons per year (TPY) for any individual HAP and 24.9 TPY for the combination of all HAPs, based upon rolling, 12-month summations.
3. The permittee shall collect and record the following information each month for this facility:
 - a) the company identification for each HAP-emitting material (i.e., all HAP-containing coatings, clean-up materials, resins, adhesives, potting compounds, plating chemicals, etc.);
 - b) the individual HAP content of each HAP emitting material;
 - c) the total combined HAP content of each HAP emitting material (i.e. sum of individual HAP contents from b);
 - d) the amount of each HAP emitting material employed during the previous calendar month;
 - e) the hours of operation, or other emissions determining rationale, of all HAP-generating sources (e.g., fuel combustion, sanding/grinding operations, plating);
 - f) the total individual HAP emissions from all HAP-emitting materials employed and all HAP-generating sources, in pounds or tons per month;
 - g) the total combined HAP emissions from all HAP emitting materials employed and all HAP-generating sources, in pounds or tons per month;
 - h) the rolling, 12-month summation of individual HAP emissions from all HAP-emitting materials employed and all HAP-generating sources, in tons; and
 - i) the rolling, 12-month summation of total combined HAP emissions from all HAP-emitting materials employed and all HAP-generating sources, in tons.
4. The permittee shall submit quarterly deviation (excursion) reports for the following emissions unit(s) that identify:

- a) all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
- (1) The rolling 12 individual HAP emissions is greater than 9.9 tons from this facility; and
 - (2) The rolling 12 month combined HAP's emissions are greater than 24.9 tons from this facility.
- b) the probable cause of each deviation (excursion);
- c) any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d) the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

[OAC rule 3745-15-03(B)(1)(b)] and [OAC rule 3745-15-03(C)]

C. Emissions Unit Terms and Conditions



1. K002, West Spray Booth

Operations, Property and/or Equipment Description:

West Spray Booth, Miscellaneous Metal Coating Operation w/ natural gas fired drying ovens

- a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) b)(1)f., d)(7), d)(8) and d)(9).
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p>Volatile organic compound (VOC) emissions shall not exceed 3.5 pounds per hour, excluding cleanup materials.</p> <p>VOC content shall not exceed 3.5 pounds per gallon of coating, excluding water and exempt solvent and 3.04 lbs/ gallon of liquid organic cleanup materials.</p> <p>Emissions from natural gas combustion in the drying oven (0.99 mmBtu/hr):</p> <p>0.10 lbs/hr and 0.43 tons/yrNO_x; 0.08 lb/hr and 0.36 tons/yr CO; 0.01 lb/hr and 0.03 ton/yr filterable PM; 0.001 lb/hr and 0.003 ton/yr SO₂; and 0.01 lb/hr and 0.02 ton/yr VOC.</p> <p>b)(2)a.</p>
b.	OAC rule 3745-31-05(D)	VOC emissions shall not exceed 16.85 tons per rolling, 12-month summation with cleanup materials.
c.	OAC rule 3745-21-09(U)	The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3).

d..	OAC rule 3745-17-10	The maximum allowable particulate emissions for the burning natural gas in the drying oven shall not exceed 0.020 pound per million Btu of actual heat input
e.	OAC rule 3745-17-07(A)	Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.
f.	OAC rule 3745-114-01	d)(1), d)(2) and d)(3).
g.	OAC rule 3745-17-11(C)	b)(2)e.

(2) Additional Terms and Conditions

- a. The hourly emission limitation for VOC of 3.5 pounds is established to reflect potential to emit for this emission unit. Therefore, it is not necessary to establish record keeping and reporting requirements to ensure compliance with these limitations.
- b. This emissions limitation reflects the current State Implementation Plan (SIP) for Ohio approved by the U.S. EPA. Ohio EPA has requested that this emissions limitation be modified to reflect compliance with the requirements of OAC rule 3745-17-11(C), but the new requirements will not become federally enforceable until it is approved by U.S. EPA as revision to the Ohio SIP for particulate emissions.
- c. The particulate matter emission limit is derived based on the equation noted with Table 1 from OAC Rule 3745-11. Figure II does not apply (per OAC rule 3745-17-11(A)(2)(a)(i)) because the uncontrolled mass rate of particulate emissions cannot be determined.
- d. This emissions limitation reflects the current State Implementation Plan (SIP) for Ohio approved by the U.S. EPA. Ohio EPA has requested that this emissions limitation be modified to reflect compliance with the requirements of OAC rule 3745-17-11(C), but the new requirements will not become federally enforceable until it is approved by U.S. EPA as revision to the Ohio SIP for particulate emissions.
- e. The permittee shall operate the filter system for the coating operations in accordance with the manufacturer's recommendations, instructions, and/or operating manual, with any modifications deemed necessary by the permittee. The filter system shall be employed during all periods of coating application to control particulate emissions.

- c) Operational Restrictions
- (1) The permittee shall burn only natural gas in this emission unit.
 - (2) Coating and Liquid Organic Cleanup Materials employed in this emission unit shall not exceed: 8760 gallons per rolling 12-month period; and 1000 gallons per rolling 12-month period, respectively.
 - (3) This emission unit shall be equipped with a filter system that shall minimize or eliminate all particulate emissions from the painting operation.
- d) Monitoring and/or Recordkeeping Requirements
- (1) The permittee shall collect and record the following information each month for the line:
 - a. the name and identification number of each coating, as applied; and
 - b. the VOC content of each coating (excluding water and exempt solvents), as applied.
 - (2) The permittee shall collect and record the following information for each month for the purpose of determining annual VOC emissions:
 - a. the name and identification of each cleanup material employed
 - b. the VOC content of each cleanup material, in pounds per gallon;
 - c. the number of gallons of each cleanup material employed;
 - d. the number of gallons (excluding water and exempt solvents) of each coating employed; the total VOC emissions from all coatings and cleanup materials employed, in tons; and
 - e. the 12-month rolling total VOC emissions from all coatings and cleanup materials employed, in tons.
 - (3) The permittee shall maintain records on any time that fuel other than natural gas is employed in the drying oven.
 - (4) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the filter system with any modifications deemed necessary by the permittee during the time period in which the filter is utilized. These documents shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
 - (5) The permittee shall conduct periodic inspections of the filter system to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee. The periodic inspections of the filter system shall be performed at a frequency that is based upon the recommendation of the manufacturer, and the permittee shall maintain a copy of the manufacturer's recommended inspection

frequency. In addition to these periodic inspections, the permittee shall conduct a comprehensive inspection of the filter system, not less than once each calendar year, while the emissions unit is shut down; and shall perform any needed maintenance and repair for the control device to ensure that it is operated in accordance with the manufacturer's recommendations.

The permittee shall document each inspection of the filter system by maintaining a record that includes the date of the inspection, a description of each problem identified and the date it was corrected, a description of the maintenance and repairs performed, and the name of the person who performed the inspection. These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

- (6) In the event that the filter system is not operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee, the filter system shall be expeditiously repaired or otherwise returned to operation in accordance with such requirements. The permittee shall maintain a record of those periods when the filter system is not operating in accordance with such requirements. These records shall be maintained at the facility for not less than five years from the date of completion and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
- (7) The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application. The predicted 1-hour Maximum In-Stack concentration was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Acetone

TLV (ppm): 500

Maximum Hourly Emission Rate (lbs/hr): 1.95

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.651

MAGLC (ppm): 11.90

Pollutant: Butyl Acetate

TLV (ppm): 150

Maximum Hourly Emission Rate (lbs/hr): 1.66

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.553

MAGLC (ppm): 3.57

Pollutant: Ethyl Benzene

TLV (ppm): 100

Maximum Hourly Emission Rate (lbs/hr): 0.06

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.02

MAGLC (ppm): 2.38

Pollutant: Ethylene Glycol Monobutyl Ether Acetate

TLV (ppm): 5

Maximum Hourly Emission Rate (lbs/hr): 0.06

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.02

MAGLC (ppm): 0.12

Pollutant: Xylene

TLV (ppm): 100

Maximum Hourly Emission Rate (lbs/hr): 1.11

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.37

MAGLC (ppm): 2.38

Pollutant: Heptane

TLV (ppm): 400

Maximum Hourly Emission Rate (lbs/hr): 0.13

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.04

MAGLC (ppm): 9.52

Pollutant: Methyl Isobutyl Ketone

TLV (ppm): 50

Maximum Hourly Emission Rate (lbs/hr): 0.15

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.05

MAGLC (ppm): 1.19

Pollutant: Toluene

TLV (ppm): 50

Maximum Hourly Emission Rate (lbs/hr): 0.25

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.08

MAGLC (ppm): 1.19

Pollutant: VM&P Naphtha

TLV (ppm): 300

Maximum Hourly Emission Rate (lbs/hr): 0.70

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.24

MAGLC (ppm): 7.14

Pollutant: Methyl Propyl Ketone

TLV (ppm): 200

Maximum Hourly Emission Rate (lbs/hr): 0.01

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.18

MAGLC (ppm): 4.76

- (8) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be still satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
 - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

- (9) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
 - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.
- e) Reporting Requirements
- (1) The permittee shall submit quarterly deviation reports that identify the following:
- a. all exceedances of the rolling, 12-month period coating usage limitation of 8,760 gallons excluding water and exempt solvents;
 - b. all exceedances of coating VOC content of 3.5 lbs/gal;
 - c. all exceedances of the rolling, 12-month period cleaning solvent usage limitation of 1,000 gallons;
 - d. all exceedances of liquid clean up VOC content of 3.04 lbs/gal; and/or
 - e. all exceedances of the rolling, 12-month period VOC emission limitation of 16.85 tons.
- These quarterly deviation reports are due by the dates specified in the standard terms and conditions of this permit.
- (2) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA, Southwest District Office, Division of Air Pollution Control) within 30 days following the end of the calendar month.

The permittee shall also submit annual reports that specify the total VOC emissions from this emissions unit for the previous calendar year. This reporting requirement may be

satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

- (3) The permittee shall include in the quarterly report any record of the date and length of time the filter system was not in service during coating application. The quarterly report shall be submitted by January 31st, April 30th, July 31st, and October 31st of each year to the Ohio EPA Southwest District Office, Division of Air Pollution Control.

f) Testing Requirements

- (1) Compliance with the emission limitation in Section b)(1) of these terms and conditions shall be determined in accordance with the following method:

a. Emission Limitation:

16.85 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d)(2), of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to determine the organic compound contents of the materials employed.

b. Emission Limitation:

The VOC content of the coating materials employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.

The VOC content of liquid organic cleanup materials employed in this emissions unit shall not exceed 3.04 lbs/gallon, as applied.

Applicable Compliance Method:

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to demonstrate compliance with the organic compound content limitations.

c. Emissions Limitation:

0.020 pound per million Btu of actual heat input

Applicable Compliance Method:

Compliance shall be based on the use of natural gas and the record keeping in section d)(3) of this permit.

d. Emission Limitation:

Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.



Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

- (1) None.



2. K003, East Spray Booth

Operations, Property and/or Equipment Description:

East Spray Booth, Miscellaneous Metal Coating w/ natural gas fired drying oven

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f., d)(7), d)(8) and d)(9).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p>Volatile organic compound (VOC) emissions shall not exceed 3.5 pounds per hour, excluding cleanup materials.</p> <p>VOC content shall not exceed 3.5 pounds per gallon of coating, excluding water and exempt solvent and 3.04 lbs/ gallon of liquid organic cleanup materials.</p> <p>Emissions from natural gas combustion in the drying oven (0.99 mmBtu/hr):</p> <p>0.10 lbs/hr and 0.43 tons/yrNO_x; 0.08 lb/hr and 0.36 tons/yr CO; 0.01 lb/hr and 0.03 ton/yr filterable PM; 0.001 lb/hr and 0.003 ton/yr SO₂; and 0.01 lb/hr and 0.02 ton/yr VOC.</p> <p>b)(2)a.</p>
b.	OAC rule 3745-31-05(D)	VOC emissions shall not exceed 16.85 tons per rolling, 12-month summation with cleanup materials.
c.	OAC rule 3745-21-09(U)	The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3).



d..	OAC rule 3745-17-10	The maximum allowable particulate emissions for the burning natural gas in the drying oven shall not exceed 0.020 pound per million Btu of actual heat input
e.	OAC rule 3745-17-07(A)	Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.
f.	OAC rule 3745-114-01	d)(1), d)(2) and d)(3).
g.	OAC rule 3745-17-11(C)	b)(2)e.

(2) Additional Terms and Conditions

- a. The hourly emission limitation for VOC of 3.5 pounds is established to reflect potential to emit for this emission unit. Therefore, it is not necessary to establish record keeping and reporting requirements to ensure compliance with these limitations.
- b. This emissions limitation reflects the current State Implementation Plan (SIP) for Ohio approved by the U.S. EPA. Ohio EPA has requested that this emissions limitation be modified to reflect compliance with the requirements of OAC rule 3745-17-11(C), but the new requirements will not become federally enforceable until it is approved by U.S. EPA as revision to the Ohio SIP for particulate emissions.
- c. The particulate matter emission limit is derived based on the equation noted with Table 1 from OAC Rule 3745-11. Figure II does not apply (per OAC rule 3745-17-11(A)(2)(a)(i)) because the uncontrolled mass rate of particulate emissions cannot be determined.
- d. This emissions limitation reflects the current State Implementation Plan (SIP) for Ohio approved by the U.S. EPA. Ohio EPA has requested that this emissions limitation be modified to reflect compliance with the requirements of OAC rule 3745-17-11(C), but the new requirements will not become federally enforceable until it is approved by U.S. EPA as revision to the Ohio SIP for particulate emissions.
- e. The permittee shall operate the filter system for the coating operations in accordance with the manufacturer's recommendations, instructions, and/or operating manual, with any modifications deemed necessary by the permittee. The filter system shall be employed during all periods of coating application to control particulate emissions.

c) Operational Restrictions

- (1) The permittee shall burn only natural gas in this emission unit.

- (2) Coating and Liquid Organic Cleanup Materials employed in this emission unit shall not exceed: 8760 gallons per rolling 12-month period; and 1000 gallons per rolling 12-month period, respectively.
 - (3) This emission unit shall be equipped with a filter system that shall minimize or eliminate all particulate emissions from the painting operation.
- d) Monitoring and/or Recordkeeping Requirements
- (1) The permittee shall collect and record the following information each month for the line:
 - a. the name and identification number of each coating, as applied; and
 - b. the VOC content of each coating (excluding water and exempt solvents), as applied.
 - (2) The permittee shall collect and record the following information for each month for the purpose of determining annual VOC emissions:
 - a. the name and identification of each cleanup material employed
 - b. the VOC content of each cleanup material, in pounds per gallon;
 - c. the number of gallons of each cleanup material employed;
 - d. the number of gallons (excluding water and exempt solvents) of each coating employed; the total VOC emissions from all coatings and cleanup materials employed, in tons; and
 - e. the 12-month rolling total VOC emissions from all coatings and cleanup materials employed, in tons.
 - (3) The permittee shall maintain records on any time that fuel other than natural gas is employed in the drying oven.
 - (4) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the filter system with any modifications deemed necessary by the permittee during the time period in which the filter is utilized. These documents shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
 - (5) The permittee shall conduct periodic inspections of the filter system to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee. The periodic inspections of the filter system shall be performed at a frequency that is based upon the recommendation of the manufacturer, and the permittee shall maintain a copy of the manufacturer's recommended inspection frequency. In addition to these periodic inspections, the permittee shall conduct a comprehensive inspection of the filter system, not less than once each calendar year, while the emissions unit is shut down; and shall perform any needed maintenance and repair for the control device to ensure that it is operated in accordance with the manufacturer's recommendations.

The permittee shall document each inspection of the filter system by maintaining a record that includes the date of the inspection, a description of each problem identified and the date it was corrected, a description of the maintenance and repairs performed, and the name of the person who performed the inspection. These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

- (6) In the event that the filter system is not operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee, the filter system shall be expeditiously repaired or otherwise returned to operation in accordance with such requirements. The permittee shall maintain a record of those periods when the filter system is not operating in accordance with such requirements. These records shall be maintained at the facility for not less than five years from the date of completion and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
- (7) The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application. The predicted 1-hour Maximum In-Stack concentration was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Acetone

TLV (ppm): 500

Maximum Hourly Emission Rate (lbs/hr): 1.95

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.651

MAGLC (ppm): 11.90

Pollutant: Butyl Acetate

TLV (ppm): 150

Maximum Hourly Emission Rate (lbs/hr): 1.66

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.553

MAGLC (ppm): 3.57

Pollutant: Ethyl Benzene

TLV (ppm): 100

Maximum Hourly Emission Rate (lbs/hr): 0.06

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.02

MAGLC (ppm): 2.38

Pollutant: Ethylene Glycol Monobutyl Ether Acetate

TLV (ppm): 5

Maximum Hourly Emission Rate (lbs/hr): 0.06

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.02

MAGLC (ppm): 0.12

Pollutant: Xylene

TLV (ppm): 100

Maximum Hourly Emission Rate (lbs/hr): 1.11

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.37

MAGLC (ppm): 2.38

Pollutant: Heptane

TLV (ppm): 400

Maximum Hourly Emission Rate (lbs/hr): 0.13

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.04

MAGLC (ppm): 9.52

Pollutant: Methyl Isobutyl Ketone

TLV (ppm): 50

Maximum Hourly Emission Rate (lbs/hr): 0.15

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.05

MAGLC (ppm): 1.19

Pollutant: Toluene

TLV (ppm): 50

Maximum Hourly Emission Rate (lbs/hr): 0.25

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.08

MAGLC (ppm): 1.19

Pollutant: VM&P Naphtha

TLV (ppm): 300

Maximum Hourly Emission Rate (lbs/hr): 0.70

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.24

MAGLC (ppm): 7.14

Pollutant: Methyl Propyl Ketone

TLV (ppm): 200

Maximum Hourly Emission Rate (lbs/hr): 0.01

Predicted 1-Hour Maximum In-Stack Concentration (ppm): 0.18

MAGLC (ppm): 4.76

- (8) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be still satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
 - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than

(VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

- (9) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
 - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
 - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.
- e) Reporting Requirements
- (1) The permittee shall submit quarterly deviation reports that identify the following:
- a. all exceedances of the rolling, 12-month period coating usage limitation of 8,760 gallons excluding water and exempt solvents;
 - b. all exceedances of coating VOC content of 3.5 lbs/gal;
 - c. all exceedances of the rolling, 12-month period cleaning solvent usage limitation of 1,000 gallons;
 - d. all exceedances of liquid clean up VOC content of 3.04 lbs/gal; and/or
 - e. all exceedances of the rolling, 12-month period VOC emission limitation of 16.85 tons.

These quarterly deviation reports are due by the dates specified in the standard terms and conditions of this permit.

- (2) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA, Southwest District Office, Division of Air Pollution Control) within 30 days following the end of the calendar month.

The permittee shall also submit annual reports that specify the total VOC emissions from this emissions unit for the previous calendar year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

- (3) The permittee shall include in the quarterly report any record of the date and length of time the filter system was not in service during coating application. The quarterly report

shall be submitted by January 31st, April 30th, July 31st, and October 31st of each year to the Ohio EPA Southwest District Office, Division of Air Pollution Control.

f) Testing Requirements

(1) Compliance with the emission limitation in Section b)(1) of these terms and conditions shall be determined in accordance with the following method:

a. Emission Limitation:

16.85 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d)(2), of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to determine the organic compound contents of the materials employed.

b. Emission Limitation:

The VOC content of the coating materials employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.

The VOC content of liquid organic cleanup materials employed in this emissions unit shall not exceed 3.04 lbs/gallon, as applied.

Applicable Compliance Method:

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to demonstrate compliance with the organic compound content limitations.

c. Emissions Limitation:

0.020 pound per million Btu of actual heat input

Applicable Compliance Method:

Compliance shall be based on the use of natural gas and the record keeping in section d)93) of this permit.

d. Emission Limitation:

Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.



Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

- (1) None.