

Facility ID: 0285030459 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

- [Go to Part II for Emissions Unit P001](#)
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Facility ID: 0285030459 Emissions Unit ID: P001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Diesel Engine No. 1 - 158 kW stationary diesel engine, Deutz Model BF6L513R, for powering edger	OAC rule 3745-31-05(A)(3)	0.1 lb/hr and 0.2 TPY of particulate matter (PM)/PM less than 10 microns in diameter (PM-10)
	(PTI 02-22763)	0.6 lb/hr and 2.5 TPY of sulfur dioxide (SO2)
		5.6 lbs/hr and 24.7 TPY of nitrogen dioxides (NOx)
		0.2 lb/hr and 0.8 TPY of organic compounds (OC)
		0.5 lb/hr and 2.0 TPY of carbon monoxide (CO)
		Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.
		The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
	OAC rule 3745-17-11(B)(5)(a)	See Section B.1. below.
	OAC rule 3745-17-07(A)(1)	0.310 lb/mmBtu of particulate emissions
		The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

2. Additional Terms and Conditions

- (a) In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emissions limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent by weight for combustion in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. The permittee shall maintain documentation of the sulfur content of all fuels received.
- D. Reporting Requirements**
1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit. Each report shall be submitted within 30 days of the deviation.
2. The reports shall include what corrective action was taken and shall be sent to the Director (Ohio EPA's Northeast District Office) within 30 days following the exceedance.
- E. Testing Requirements**
1. Compliance with the emission limitations specified in section A.1. of these terms and conditions shall be determined in accordance with the following methods:
- Emission Limitations:
0.1 lb/hr and 0.2 TPY of PM/PM-10
- Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 0.13 g/kW-hr (the manufacturer supplied emission factor) by 158 kW (the power output rating of this unit) and dividing by 454 g/lb.
- Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.
- Emission Limitations:
0.6 lb/hr and 2.5 TPY of SO₂
- Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined using the following equation:
- $$SO_2 = (kW) \cdot (BSFC) \cdot [0.0045(\%)] \cdot (2 \text{ SO}_2/1 \text{ S}) \cdot (0.9 \text{ conversion})$$
- where:
- SO₂ = maximum hourly SO₂ emission rate, in lbs/hr;
kW = the output rating of this unit, 158 kW; and
BSFC = emission factor of 0.45 lb/kW-hr.
- Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.
- Emission Limitations:
5.6 lbs/hr and 24.7 TPY of NO_x
- Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 16.22 g/kW-hr (the manufacturer supplied emission factor) by 158 kW (the power output rating of this unit) and dividing by 454 g/lb.
- Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.
- Emission Limitations:
0.2 lb/hr and 0.8 TPY of OC
- Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 0.54 g/kW-hr (the manufacturer supplied emission factor) by 158 kW (the power output rating of this unit) and dividing by 454 g/lb.
- Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.
- Emission Limitation:
0.5 lb/hr and 2.0 TPY of CO
- Applicable Compliance Method:
Compliance with the hourly emission limitation above shall be determined by multiplying 1.34 g/kW-hr (the manufacturer supplied emission factor) by 158 kW (the power output rating of this unit) and dividing by 454 g/lb.
- Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.
- Emission Limitation:
Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.
- Applicable Compliance Method:
If required, compliance with the opacity limitation shall be determined using Method 9 of 40 CFR, Part 60, Appendix A.
- Emission Limitation:
0.310 lb/mmBtu of particulate emissions
- Applicable Compliance Method:
If required compliance shall be determined according to OAC rule 3745-17-03(B)(10), (Method 5, 40 CFR, Part 60, Appendix A).
- F. Miscellaneous Requirements**
1. None

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Facility ID: 0285030459 Emissions Unit ID: P002 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Diesel Engine No. 2 - 150 kW stationary diesel engine, Deutz Model BF6L513R, for running chipper	OAC rule 3745-31-05(A)(3) (PTI 02-22763)	0.1 lb/hr and 0.2 TPY of particulate matter (PM)/PM less than 10 microns in diameter (PM-10)
		0.5 lb/hr and 2.4 TPY of sulfur dioxide (SO2)
		5.4 lbs/hr and 23.5 TPY of nitrogen dioxides (NOx)
	OAC rule 3745-17-11(B)(5)(a) OAC rule 3745-17-07(A)(1)	0.2 lb/hr and 0.8 TPY of organic compounds (OC)
		0.4 lb/hr and 1.9 TPY of carbon monoxide (CO)
		Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5) (a). See Section B.1. below.
OAC rule 3745-18-06(G)	0.310 lb/mmBtu of particulate emissions The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3). This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).	

2. **Additional Terms and Conditions**
 - (a) In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emissions limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent by weight for combustion in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain documentation of the sulfur content of all fuels received.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit. Each report shall be submitted within 30 days of the deviation.

2. The reports shall include what corrective action was taken and shall be sent to the Director (Ohio EPA's Northeast District Office) within 30 days following the exceedance.

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1. of these terms and conditions shall be determined in accordance with the following methods:

Emission Limitations:

0.1 lb/hr and 0.2 TPY of PM/PM-10

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.13 g/kW-hr (the manufacturer supplied emission factor) by 150 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

0.5 lb/hr and 2.4 TPY of SO₂

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined using the following equation:

$$SO_2 = (kW) * (BSFC) * [0.0045(\%)] * (2 SO_2/1 S) * (0.9 \text{ conversion})$$

where:

SO₂ = maximum hourly SO₂ emission rate, in lbs/hr;

kW = the output rating of this unit, 150 kW; and

BSFC = emission factor of 0.45 lb/kW-hr.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

5.4 lbs/hr and 23.5 TPY of NO_x

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 16.22 g/kW-hr (the manufacturer supplied emission factor) by 150 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

0.2 lb/hr and 0.8 TPY of OC

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.54 g/kW-hr (the manufacturer supplied emission factor) by 150 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:

0.4 lb/hr and 1.9 TPY of CO

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 1.34 g/kW-hr (the manufacturer supplied emission factor) by 150 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:

Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.

Applicable Compliance Method:

If required, compliance with the opacity limitation shall be determined using Method 9 of 40 CFR, Part 60, Appendix A.

Emission Limitation:

0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:

If required compliance shall be determined according to OAC rule 3745-17-03(B)(10), (Method 5, 40 CFR, Part 60, Appendix A).

F. Miscellaneous Requirements

1. None

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Facility ID: 0285030459 Emissions Unit ID: P003 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Diesel Engine No. 3 - 162 kW stationary diesel engine, Deutz Model BF6M1013ECP, for powering bandsaw	OAC rule 3745-31-05(A)(3) (PTI 02-22763)	0.1 lb/hr and 0.2 TPY of particulate matter (PM)/PM less than 10 microns in diameter (PM-10) 0.6 lb/hr and 2.6 TPY of sulfur dioxide (SO ₂) 2.1 lbs/hr and 9.2 TPY of nitrogen dioxides (NO _x) 0.1 lb/hr and 0.6 TPY of organic compounds (OC) 0.3 lb/hr and 1.4 TPY of carbon monoxide (CO) Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a). See Section B.1. below.
	OAC rule 3745-17-11(B)(5)(a) OAC rule 3745-17-07(A)(1)	0.310 lb/mmBtu of particulate emissions The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

2. **Additional Terms and Conditions**
 - (a) In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emissions limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent by weight for combustion in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain documentation of the sulfur content of all fuels received.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit. Each report shall be submitted within 30 days of the deviation.
2. The reports shall include what corrective action was taken and shall be sent to the Director (Ohio EPA's Northeast District Office) within 30 days following the exceedance.

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1. of these terms and conditions shall be determined in accordance with the following methods:
Emission Limitations:

0.1 lb/hr and 0.2 TPY of PM/PM-10

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.13 g/kW-hr (the manufacturer supplied emission factor) by 162 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

0.6 lb/hr and 2.6 TPY of SO₂

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined using the following equation:

$$SO_2 = (kW) \cdot (BSFC) \cdot [0.0045(\%)] \cdot (2 \text{ SO}_2/1 \text{ S}) \cdot (0.9 \text{ conversion})$$

where:

SO₂ = maximum hourly SO₂ emission rate, in lbs/hr;

kW = the output rating of this unit, 162 kW; and

BSFC = emission factor of 0.45 lb/kW-hr.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

2.1 lbs/hr and 9.2 TPY of NO_x

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 5.9 g/kW-hr (the manufacturer supplied emission factor) by 162 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:

0.1 lb/hr and 0.6 TPY of OC

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.4 g/kW-hr (the manufacturer supplied emission factor) by 162 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:

0.3 lb/hr and 1.4 TPY of CO

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.9 g/kW-hr (the manufacturer supplied emission factor) by 162 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:

Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.

Applicable Compliance Method:

If required, compliance with the opacity limitation shall be determined using Method 9 of 40 CFR, Part 60, Appendix A.

Emission Limitation:

0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:

If required compliance shall be determined according to OAC rule 3745-17-03(B)(10), (Method 5, 40 CFR, Part 60, Appendix A).

F. Miscellaneous Requirements

1. None

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Facility ID: 0285030459 Emissions Unit ID: P004 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Diesel Engine No. 4 - 225 kW stationary diesel generator, Deutz Model BF6M1013FC, for general electric generation	OAC rule 3745-31-05(A)(3) (PTI 02-22763)	0.1 lb/hr and 0.3 TPY of particulate matter (PM)/PM less than 10 microns in diameter (PM-10)
		0.8 lb/hr and 3.6 TPY of sulfur dioxide (SO ₂)
		2.9 lbs/hr and 12.8 TPY of nitrogen dioxides (NO _x)
		0.2 lb/hr and 1.1 TPY of organic compounds (OC)
		0.6 lb/hr and 2.8 TPY of carbon monoxide (CO)
		Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.
		The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
		See Section B.1. below.
	OAC rule 3745-17-11(B)(5)(a)	0.310 lb/mmBtu of particulate emissions
	OAC rule 3745-17-07(A)(1)	The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

2. Additional Terms and Conditions

- (a) In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emissions limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent by weight for combustion in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain documentation of the sulfur content of all fuels received.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit. Each report shall be submitted within 30 days of the deviation.
2. The reports shall include what corrective action was taken and shall be sent to the Director (Ohio EPA's Northeast District Office) within 30 days following the exceedance.

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1. of these terms and conditions shall be determined in accordance with the following methods:
 Emission Limitations:
 0.1 lb/hr and 0.3 TPY of PM/PM-10

 Applicable Compliance Methods:
 Compliance with the hourly emission limitation above shall be determined by multiplying 0.12 g/kW-hr (the manufacturer supplied emission factor) by 225 kW (the power output rating of this unit) and dividing by 454 g/lb.

 Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000

lbs/ton.

Emission Limitations:
0.8 lb/hr and 3.6 TPY of SO₂

Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined using the following equation:

$SO_2 = (kW) \cdot (BSFC) \cdot [0.0045(\%)] \cdot (2 \text{ SO}_2/1 \text{ S}) \cdot (0.9 \text{ conversion})$
where:

SO₂ = maximum hourly SO₂ emission rate, in lbs/hr;
kW = the output rating of this unit, 225 kW; and
BSFC = emission factor of 0.45 lb/kW-hr.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:
2.9 lbs/hr and 12.8 TPY of NO_x

Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 5.9 g/kW-hr (the manufacturer supplied emission factor) by 225 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:
0.2 lb/hr and 1.1 TPY of OC

Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 0.5 g/kW-hr (the manufacturer supplied emission factor) by 225 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:
0.6 lb/hr and 2.8 TPY of CO

Applicable Compliance Method:
Compliance with the hourly emission limitation above shall be determined by multiplying 1.3 g/kW-hr (the manufacturer supplied emission factor) by 225 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:
Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.

Applicable Compliance Method:
If required, compliance with the opacity limitation shall be determined using Method 9 of 40 CFR, Part 60, Appendix A.

Emission Limitation:
0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:
If required compliance shall be determined according to OAC rule 3745-17-03(B)(10), (Method 5, 40 CFR, Part 60, Appendix A).

F. Miscellaneous Requirements

1. None

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0285030459 Emissions Unit ID: P005 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

(a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Diesel Engine No. 5 - 85 kW stationary diesel engine, John Deere Model 4045T, for powering wheel loader	OAC rule 3745-31-05(A)(3) (PTI 02-22763)	0.1 lb/hr and 0.2 TPY of particulate matter (PM)/PM less than 10 microns in diameter (PM-10)
		0.3 lb/hr and 1.4 TPY of sulfur dioxide (SO ₂)
		1.0 lb/hr and 4.4 TPY of nitrogen dioxides (NO _x)
		0.1 lb/hr and 0.2 TPY of organic compounds (OC)
		0.1 lb/hr and 0.6 TPY of carbon monoxide (CO)
		Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.
		The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
		See Section B.1. below.
	OAC rule 3745-17-11(B)(5)(a)	0.310 lb/mmBtu of particulate emissions
	OAC rule 3745-17-07(A)(1)	The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).

2. Additional Terms and Conditions

(a) In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emissions limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent by weight for combustion in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. The permittee shall maintain documentation of the sulfur content of all fuels received.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit. Each report shall be submitted within 30 days of the deviation.

2. The reports shall include what corrective action was taken and shall be sent to the Director (Ohio EPA's Northeast District Office) within 30 days following the exceedance.

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1. of these terms and conditions shall be determined in accordance with the following methods:

Emission Limitations:
0.1 lb/hr and 0.2 TPY of PM/PM-10

Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined by multiplying 0.2 g/kW-hr (the manufacturer supplied emission factor) by 85 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:
0.3 lb/hr and 1.4 TPY of SO₂

Applicable Compliance Methods:
Compliance with the hourly emission limitation above shall be determined using the following equation:

$$SO_2 = (kW) \cdot (BSFC) \cdot [0.0045(\%)] \cdot (2 \text{ SO}_2/1 \text{ S}) \cdot (0.9 \text{ conversion})$$

where:

SO₂ = maximum hourly SO₂ emission rate, in lbs/hr;
kW = the output rating of this unit, 85 kW; and
BSFC = emission factor of 0.45 lb/kW-hr.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:
1.0 lb/hr and 4.4 TPY of NO_x

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 5.4 g/kW-hr (the manufacturer supplied emission factor) by 85 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitations:
0.1 lb/hr and 0.2 TPY of OC

Applicable Compliance Methods:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.3 g/kW-hr (the manufacturer supplied emission factor) by 85 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:
0.1 lb/hr and 0.6 TPY of CO

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.7 g/kW-hr (the manufacturer supplied emission factor) by 85 kW (the power output rating of this unit) and dividing by 454 g/lb.

Compliance with the annual emission limitation shall be determined by multiplying the maximum hourly emission rate determined above by the maximum hours of operation, 8,760 hours/year, and dividing by 2,000 lbs/ton.

Emission Limitation:
Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a six-minute average.

Applicable Compliance Method:

If required, compliance with the opacity limitation shall be determined using Method 9 of 40 CFR, Part 60, Appendix A.

Emission Limitation:
0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:

If required compliance shall be determined according to OAC rule 3745-17-03(B)(10), (Method 5, 40 CFR, Part 60, Appendix A).

F. Miscellaneous Requirements

1. None