

Facility ID: 0278060725 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

[Go to Part II for Emissions Unit P001](#)
[Go to Part II for Emissions Unit P002](#)
[Go to Part II for Emissions Unit P003](#)

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Facility ID: 0278060725 Emissions Unit ID: P001 Issuance type: Final State Permit To Operate

[Go to the top of this document](#)

Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
1800 KW diesel I.C. engine, unit NI-1	OAC rule 3745-31-05(A)(3) (PTI No. 02-10023, 02-8244)	Particulate emissions (PE) shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu.
		Sulfur dioxide (SO ₂) emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu.
		Nitrogen oxides (NO _x) emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour.
		Carbon monoxide (CO) emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu.
		Volatile organic compound (VOC) emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu.
		Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average.
		See section A.2.a below.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-35-07(D) and 3745-17-07(A)(3).
	OAC rule 3745-17-07(A)(1)	The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-11(B)(5)	The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- (a) The engine is equipped with injection timing retard in order to comply with the emission limitation for NO_x.

B. Operational Restrictions

1. The maximum annual operating hours for this emissions unit shall not exceed 1161, based upon a rolling, 12-month summation of the operating hours.
 2. The maximum annual diesel fuel usage for this emissions unit shall not exceed 144,777 gallons, based upon a rolling, 12-month summation of the production rates.
- C. Monitoring and/or Record Keeping Requirements**
1. The permittee shall maintain monthly records of the following information:
 - a. the total operating hours;
 - b. the rolling, 12-month summation of the operating hours;
 - c. the total gallons of fuel burned; and
 - d. the rolling, 12-month summation of fuel usage.
- D. Reporting Requirements**
1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month operating hours limitation.
 2. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month limitation on diesel fuel oil usage.
 3. The permittee shall submit an annual report which summarizes the following information for the previous calendar year:
 - a. the hours of operation for each month;
 - b. the summation of operating hours for the calendar year;
 - c. the gallons of diesel fuel oil burned each month;
 - d. the summation of the amount of diesel fuel oil burned in the calendar year; and
 - e. an estimate of the emissions of NO_x, based on the most recent emissions test.
- This report shall be submitted by February 15 of each year.
- E. Testing Requirements**
1. Compliance with the emissions limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

Emissions Limitation

PE shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly particulate emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 5, and in OAC 3745-17-03(B).

Emissions Limitation:

SO₂ emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon OAC rule 3745-18-04(F)(2).

Emissions Limitation:

NO_x emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly NO_x emission and grams/hp-hr limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 7 or 7E.

Tons per year shall be calculated by multiplying pounds per hour by the hours of operation per year, and dividing by 2000 lbs/ton.

Emissions Limitation:

CO emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly CO emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 10.

Emissions Limitation:

VOC emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon the use of an AP-42 emission factor (0.09 lb/MMBtu) multiplied by the maximum rating of this emissions unit (17.02 MMBtu/hr).

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly OC emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 25 or 25A.

Emission Limitation:

Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

- 2. Periodic fuel sampling and analysis (at a minimum, annually) shall be done in accordance with 40 CFR, Part 60, "Appendix A", Method 19, or the appropriate ASTM methods, or equivalent methods as approved by the director of the Ohio EPA. In lieu of performing on-site sampling, representative fuel analyses performed by fuel suppliers may be acceptable. The representative sulfur dioxide emission rate from any sample shall be calculated using the formula in OAC Rule 3745-18-04 (F)(2).

F. Miscellaneous Requirements

- 1. In accordance with OAC Rule 3745-15-07, the operation or use of this source of air contaminants shall not cause a public nuisance.

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Facility ID: 0278060725 Emissions Unit ID: P002 Issuance type: Final State Permit To Operate

[Go to the top of this document](#)

Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
1800 KW diesel I.C. engine, unit NI-2	OAC rule 3745-31-05(A)(3) (PTI No. 02-10023, 02-8244)	Particulate emissions (PE) shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu. Sulfur dioxide (SO ₂) emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu. Nitrogen oxides (NO _x) emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour. Carbon monoxide (CO) emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu. Volatile organic compound (VOC) emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu. Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour

period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average.

See section A.2.a below.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-35-07(D) and 3745-17-07(A)(3).

OAC rule 3745-17-07(A)(1)

The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

OAC rule 3745-17-11(B)(5)

The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

OAC rule 3745-18-06(G)

The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- (a) The engine is equipped with injection timing retard in order to comply with the emission limitation for NOx.

B. Operational Restrictions

- 1. The maximum annual operating hours for this emissions unit shall not exceed 1161, based upon a rolling, 12-month summation of the operating hours.
- 2. The maximum annual diesel fuel usage for this emissions unit shall not exceed 144,777 gallons, based upon a rolling, 12-month summation of the production rates.

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain monthly records of the following information:
 - a. the total operating hours;
 - b. the rolling, 12-month summation of the operating hours;
 - c. the total gallons of fuel burned; and
 - d. the rolling, 12-month summation of fuel usage.

D. Reporting Requirements

- 1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month operating hours limitation.
- 2. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month limitation on diesel fuel oil usage.
- 3. The permittee shall submit an annual report which summarizes the following information for the previous calendar year:
 - a. the hours of operation for each month;
 - b. the summation of operating hours for the calendar year;
 - c. the gallons of diesel fuel oil burned each month;
 - d. the summation of the amount of diesel fuel oil burned in the calendar year; and
 - e. an estimate of the emissions of NOx, based on the most recent emissions test.

This report shall be submitted by February 15 of each year.

E. Testing Requirements

- 1. Compliance with the emissions limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
Emissions Limitation

PE shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly particulate emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 5, and in OAC 3745-17-03(B).
Emissions Limitation:

SO2 emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon OAC rule 3745-18-04(F)(2).

Emissions Limitation:

NOx emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly NOx emission and grams/hp-hr limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 7 or 7E.

Tons per year shall be calculated by multiplying pounds per hour by the hours of operation per year, and dividing by 2000 lbs/ton.

Emissions Limitation:

CO emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly CO emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 10.

Emissions Limitation:

VOC emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon the use of an AP-42 emission factor (0.09 lb/MMBtu) multiplied by the maximum rating of this emissions unit (17.02 MMBtu/hr).

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly OC emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 25 or 25A.

Emission Limitation:

Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Periodic fuel sampling and analysis (at a minimum, annually) shall be done in accordance with 40 CFR, Part 60, "Appendix A", Method 19, or the appropriate ASTM methods, or equivalent methods as approved by the director of the Ohio EPA. In lieu of performing on-site sampling, representative fuel analyses performed by fuel suppliers may be acceptable. The representative sulfur dioxide emission rate from any sample shall be calculated using the formula in OAC Rule 3745-18-04 (F)(2).

F. **Miscellaneous Requirements**

1. In accordance with OAC Rule 3745-15-07, the operation or use of this source of air contaminants shall not cause a public nuisance.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0278060725 Emissions Unit ID: P003 Issuance type: Final State Permit To Operate

[Go to the top of this document](#)

Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the

applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
1800 KW diesel I.C. engine, unit NI-3	OAC rule 3745-31-05(A)(3) (PTI No. 02-10023, 02-8244)	Particulate emissions (PE) shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu. Sulfur dioxide (SO ₂) emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu. Nitrogen oxides (NO _x) emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour. Carbon monoxide (CO) emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu. Volatile organic compound (VOC) emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu. Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average. See section A.2.a below.
	OAC rule 3745-17-07(A)(1)	The requirements of this rule also include compliance with the requirements of OAC rules 3745-35-07(D) and 3745-17-07(A)(3). The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-11(B)(5)	The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-18-06(G)	The emission limitations specified by this rule are less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- (a) The engine is equipped with injection timing retard in order to comply with the emission limitation for NO_x.

B. Operational Restrictions

- 1. The maximum annual operating hours for this emissions unit shall not exceed 1161, based upon a rolling, 12-month summation of the operating hours.
- 2. The maximum annual diesel fuel usage for this emissions unit shall not exceed 144,777 gallons, based upon a rolling, 12-month summation of the production rates.

C. Monitoring and/or Record Keeping Requirements

- 1. The permittee shall maintain monthly records of the following information:
 - a. the total operating hours;
 - b. the rolling, 12-month summation of the operating hours;
 - c. the total gallons of fuel burned; and
 - d. the rolling, 12-month summation of fuel usage.

D. Reporting Requirements

- 1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month operating hours limitation.
- 2. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month limitation on diesel fuel oil usage.
- 3. The permittee shall submit an annual report which summarizes the following information for the previous calendar year:
 - a. the hours of operation for each month;
 - b. the summation of operating hours for the calendar year;
 - c. the gallons of diesel fuel oil burned each month;

d. the summation of the amount of diesel fuel oil burned in the calendar year; and

e. an estimate of the emissions of NOx, based on the most recent emissions test.

This report shall be submitted by February 15 of each year.

E. Testing Requirements

1. Compliance with the emissions limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
Emissions Limitation

PE shall not exceed 4.3 pound per hour and 0.25 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly particulate emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 5, and in OAC 3745-17-03(B).
Emissions Limitation:

SO2 emissions shall not exceed 5.1 pounds per hour and 0.3 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon OAC rule 3745-18-04(F)(2).
Emissions Limitation:

NOx emissions shall not exceed 57.4 pounds per hour, 33.32 tons/year, and 10.14 grams per horsepower-hour.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly NOx emission and grams/hp-hr limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 7 or 7E.

Tons per year shall be calculated by multiplying pounds per hour by the hours of operation per year, and dividing by 2000 lbs/ton.

Emissions Limitation:

CO emissions shall not exceed 13.61 pounds per hour and 0.80 lb/MMBtu.

Applicable Compliance Method:

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly CO emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 10.
Emissions Limitation:

VOC emissions shall not exceed 5.1 pounds per hour and 0.30 lb/MMBtu.

Applicable Compliance Method:

Compliance shall be based upon the use of an AP-42 emission factor (0.09 lb/MMBtu) multiplied by the maximum rating of this emissions unit (17.02 MMBtu/hr).

If required pursuant to OAC 3745-15-04, the permittee shall demonstrate compliance with the hourly OC emission limit and heat input limit of this permit by means of physical testing of the effluent from this emissions unit in accordance with testing procedures listed in 40 CFR Part 60, "Standards of Performance for New Stationary Sources", Appendix A, Method 25 or 25A.
Emission Limitation:

Visible particulate emissions shall not exceed 15% opacity on a six minute average except for a one hour period during the startup of the engine. Visible particulate emissions during this one hour period shall not exceed 20% opacity on a six minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Periodic fuel sampling and analysis (at a minimum, annually) shall be done in accordance with 40 CFR, Part 60, "Appendix A", Method 19, or the appropriate ASTM methods, or equivalent methods as approved by the director of the Ohio EPA. In lieu of performing on-site sampling, representative fuel analyses performed by fuel suppliers may be acceptable. The representative sulfur dioxide emission rate from any sample shall be calculated using the formula in OAC Rule 3745-18-04 (F)(2).

F. Miscellaneous Requirements

1. In accordance with OAC Rule 3745-15-07, the operation or use of this source of air contaminants shall not cause a public nuisance.