Ohio Environmental Protection Agency
John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

Certified Mail

8/2/2011

GREG LOWE
Sunrise Cooperative
2025 WEST STATE ST
PO BOX 870
FREMONT, OH 43420

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0372020121
Permit Number: P0087630
Permit Type: Renewal
County: Sandusky

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to “Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General’s Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPCWeb page,www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO

Ohio | Environmental Protection Agency

FINAL

Division of Air Pollution Control
Permit-to-Install and Operate
for
Sunrise Cooperative

Facility ID:	0372020121
Permit Number:	P0087630
Permit Type:	Renewal
Issued:	8/2/2011
Effective:	8/2/2011
Expiration:	8/2/2021

Ohio Environmental Protection Agency

Division of Air Pollution Control
Permit-to-Install and Operate
for
Sunrise Cooperative

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Authorization

Facility ID: 0372020121
Application Number(s): A0004790, A0042438
Permit Number: P0087630
Permit Description: Renewal PTIO for emissions units F001, F002, F003, and F004.
Permit Type: Renewal
Permit Fee: $0.00
Issue Date: 8/2/2011
Effective Date: 8/2/2011
Expiration Date: 8/2/2021
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Sunrise Cooperative
C.R. 4, BOX 183B
Clyde, OH 43410

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director

Authorization (continued)

Permit Number: P0087630
Permit Description: Renewal PTIO for emissions units F001, F002, F003, and F004.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**F001**
Company Equipment ID:	Receiving/Shipping Legs
Superseded Permit Number:	03-17093
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**F002**
Company Equipment ID:	Shipping/Railcar Loading
Superseded Permit Number:	03-17093
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**F003**
Company Equipment ID:	5000 bushel per hour column grain dryer
Superseded Permit Number:	03-17093
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**F004**
Company Equipment ID:	grain receiving station with leg
Superseded Permit Number:	03-17093
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

  You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement.Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is takenby Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting[1] a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

[1]Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

C. Emissions Unit Terms and Conditions

1. F001, Receiving/Shipping Legs

Operations, Property and/or Equipment Description:

grain receiving stations, transfer/conveying and screening/cleaning operations

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] <u>Receiving</u>: 11.56 tons fugitive particulate emissions (PE)/year combined with F004 3.79 tons fugitive particulate matter less than 10 microns (PM10)/year combined with F004 Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average <u>Transferring and Conveying</u>: 0.16 ton fugitive PE/year combined with F004 0.09 ton fugitive PM10/year combined with F004

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average <u>Screening and/or Cleaning</u>: 0.19 ton fugitive PE/year 0.05 ton fugitive PM10/year Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average
b.	OAC rule 3745-17-08(A)	See b)(2)b.
c.	OAC rule 3745-17-07(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The "Best Available Technology" (BAT) control requirements for this emissions unit have been determined to be the following:

i. use of drive-through enclosure with closed overhead door for grain receiving;

ii. use of mineral oil and total enclosure for transfer and conveying;

iii. use of mineral oil and total enclosure for screening and/or cleaning.

BAT requirements also include compliance with the terms and conditions of this permit.

b. This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c. This emissions unit is exempt from the visible particulate emissions limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

c) Operational Restrictions

(1) The maximum annual grain throughput rate for emissions unit F001 and F004 combined shall not exceed 18,325,600 bushels.

(2) The permittee shall keep the overhead door of the drive-through enclosure closed at all times when unloading grain.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount of grain throughput for emissions units F001 and F004 combined (in tons per month and total tons, to date for the calendar year).

(2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the grain receiving, transferring/conveying, and screening/cleaning operations. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. for grain receiving stations:

i. the location and color of the emissions;

ii. whether the emissions are representative of normal operations;

iii. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

iv. the total duration of any visible emission incident; and,

v. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d)(2)a.iv. above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the document of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

b. for transferring/conveying operations:

i. the color of the emissions;

ii. the total duration of any visible emission incident; and,

iii. any corrective actions taken to eliminate the visible emissions.

c. for screening/cleaning operations:

i. the color of the emissions;

ii. the total duration of any visible emission incident; and,

iii. any corrective actions taken to eliminate the visible emissions.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify in the annual PER the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(2) above:

a. all days during which any visible fugitive particulate emissions were observed from receiving, transferring and conveying, and screening and/or cleaning operations; and

b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there are no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

(3) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for term number d)(1) above:

a. the total annual grain throughput for emission units F001 and F004 combined, in bushels, for the previous calendar year.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>:

11.56 tons fugitive PE/year from grain receiving combined with F004

<u>Applicable Compliance Method</u>:

The emission limitation was established by multiplying an AP-42 emission factor of 0.18 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying an appropriate control efficiency of 75% for a three-sided enclosure and multiplying by a conversion factor of

ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

b. Emission Limitation:

3.79 tons fugitive PM10/year from grain receiving combined with F004

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.059 lbs PM10/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying an appropriate control efficiency of 75% for a three-sided enclosure and multiplying by a conversion factor of ton/2,000 lbs. Therefore, compliance with the annual limitation shall also be demonstrated.

c. Emission Limitation:

Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average from grain receiving operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in “Appendix on Test Methods” in 40 CFR, Part 60 (“Standards of Performance for New Stationary Sources”), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

d. Emission Limitation:

0.16 ton fugitive PE/year from transferring/conveying combined with F004

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.061 lbs PM10/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying an appropriate control efficiency of 99% for oiling and total enclosure, and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

e. Emission Limitation:

0.09 ton fugitive PM10/year from transferring/conveying combined with F004

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.034 lbs PM10/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying an appropriate control efficiency of 99% for oiling and total enclosure, and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

f. Emission Limitation:

Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average from transferring and conveying operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in “Appendix on Test Methods” in 40 CFR, Part 60 (“Standards of Performance for New Stationary Sources”), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g. Emission Limitation:

0.19 ton fugitive PE/year screening/cleaning

Applicable Compliance Method:

The emission limitation was established by multiplying AP-42 emission factor of 0.075 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 99% for oiling and total enclosure and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

h. Emission Limitation:

0.05 ton fugitive PM10/year from screening/cleaning

Applicable Compliance Method:

The emission limitation was established by multiplying AP-42 emission factor of 0.019 lbs PM10/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 99% for oiling and total enclosure and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

i. Emission Limitation:

Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average from screening and cleaning operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 of 40 CFR, Part 60 ("Standards of Performance of New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.

2. F002, Shipping/Railcar Loading

Operations, Property and/or Equipment Description:

truck/railloadout station

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] 5.52 tons fugitive particulate emissions (PE)/year 3.73 ton fugitive particulate matter less than 10 microns (PM10)/year Visible fugitive PE shall not exceed 5% opacity, as a 6-minute average from railcar loading operations Visible fugitive PE shall not exceed 10% opacity, as a 6-minute average from truck loading
b.	OAC rule 3745-17-08(A)	See b)(2)b.
c.	OAC rule 3745-17-07(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The "Best Available Technology" (BAT) control requirements for this emissions unit has been determined to be:

i. use of adjustable spouts; and

ii. use of mineral oil application.

BAT requirements also include compliance with the terms and conditions of this permit.

b. This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07 (B) pursuant to OAC rule 3745-17-07 (B)(11)(e).

c) Operational Restrictions

(1) The maximum annual grain throughput rate for emissions unit F002 shall not exceed 18,325,600 bushels.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).

(2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the truck and railcar loading operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color and location of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emission incident; and,

e. any corrective actions taken to eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d)(2)a. above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous

during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify in the annual PER the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(2) above:

a. all days during which any visible fugitive particulate emissions were observed from truck and rail loadout; and

b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there are no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the “Additional Information and Corrections” section of the PER that no visible emissions were observed and no corrective actions were taken.

(3) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for term number d)(1) above:

a. the total annual grain throughput for emission unit F002, in bushels, for the previous calendar year.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>:

5.52 ton fugitive PE/year

<u>Applicable Compliance Method</u>:

The emission limitation was established by multiplying an AP-42 emission factor of 0.086 lbs PE/ton grain (Section 9.9.1 (3/2003)) by a maximum annual grain

throughput of 513,768 tons of grain, applying a control efficiency of 75% for adjustable spouts and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual emission limitation shall also be demonstrated.

b. Emission Limitation:

3.73 ton fugitive PM10/year

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.029 lbs PM10/ton grain (Section 9.9.1 (3/2003)) by a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 75% for adjustable spouts and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual emission limitation shall also be demonstrated.

c. Emission Limitation:

Visible fugitive PE shall not exceed 5% opacity, as a 6-minute average, from railcar loading operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

d. Emission Limitation:

Visible fugitive PE shall not exceed 10% opacity, as a 6-minute average, from truck loading operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.

3. F003, 5,000 bushel per hour column grain dryer

Operations, Property and/or Equipment Description:

5,000 bushel per hour column grain dryer

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] 56.51 tons fugitive particulate emissions (PE)/year 14.13 tons fugitive particulate matter less than 10 microns (PM10)/year Visible fugitive PE shall not exceed 20% opacity as a 3-minute average
b.	OAC rule 3745-17-08(A)	See b)(2)b.
c.	OAC rule 3745-17-07(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The "Best Available Technology" (BAT) control requirement for this emissions unit has been determined to be the use of column plate perforation with a diameter equal to or less than 0.078 inches.

b. This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07 (B) pursuant to OAC rule 3745-17-07 (B)(11)(e).

c) Operational Restrictions

(1) The maximum annual grain throughput rate for emissions unit F003 shall not exceed 18,325,600 bushels.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for term number d)(1) above:

a. the total annual grain throughput for emission unit F003, in bushels, for the previous calendar year.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>:

56.51 tons fugitive PE/year

<u>Applicable Compliance Method</u>:

The emission limitation was established by multiplying an AP-42 emission factor of 0.22 lb PE/ton grain (Section 9.9.1 (3/2003)) by the maximum annual grain throughput of 513,768 tons and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

b. Emission Limitation:

14.13 tons fugitive PM-10/year

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.055 lb PM10/ton grain (Section 9.9.1 (3/2003)) by the maximum annual grain throughput of 513,768 tons and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum

annual grain throughput, compliance with the annual limitation shall also be demonstrated.

c. Emission Limitation:

Visible fugitive PE shall not exceed 20% opacity as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.

4. F004, grain receiving station with leg

Operations, Property and/or Equipment Description:

grain receiving station with leg

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] <u>Receiving</u>: 11.56 tons fugitive particulate emissions (PE)/year combined with F001 3.79 tons fugitive particulate matter less than 10 microns (PM10)/year combined with F001 <u>Transferring/Conveying</u>: 0.16 ton fugitive PE/year combined with F001 0.09 ton fugitive PM10/year combined with F001 See b)(2)b.

b.	40 CFR, Part 60, Subpart DD	Visible fugitive PE shall not exceed 5% opacity, as a 6-minute average from receiving Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average from transferring/conveying See b)(2)c.
c.	OAC rule 3745-17-08(A)	See b)(2)d.
d.	OAC rule 3745-17-07(B)	See b)(2)e.

(2) Additional Terms and Conditions

a. The “Best Available Technology” (BAT) control requirements for this emissions unit have been determined to be the use of a drive-through enclosure with closed overhead door.

b. The requirements of this rule also include compliance with the requirements of 40 CFR, Part 60, Subpart DD.

c. These opacity requirements apply to grain handling operations as they are defined in 40 CFR, Part 60, Subpart DD.

d. This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08 (A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

e. This emissions unit is exempt from the visible particulate emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).

c) Operational Restrictions

(1) The maximum annual grain throughput rate for emissions unit F001 and F004 combined shall not exceed 18,325,600 bushels.

(2) The permittee shall keep the overhead door of the drive-through enclosure closed at all times while unloading grain.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount of grain throughput for emissions units F001 and F004 combined (in tons per month and total tons, to date for the calendar year).

(2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the grain receiving and transferring/conveying operations. The presence or absence of any visible fugitive permittee shall also note the following in the operations log:

a. for grain receiving station:

i. the location and color of the emissions;

ii. whether the emissions are representative of normal operations;

iii. if the emissions are not representative of the normal operations, the cause of the abnormal emissions;

iv. the total duration of any visible incident; and,

v. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d)(2)a.iv. above or continue the daily check until the incident has ended. The observer may indicate the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

b. for transferring/conveying operations:

i. the color of the emissions;

ii. the total duration of any visible emission incident; and,

iii. any corrective actions taken to eliminate the visible emissions.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify in the annual PER the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(1) above:

a. all days during which any visible fugitive particulate emissions were observed from receiving and transferring and conveying; and

b. any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

The above information shall be provided as an attachment to the PER. If there are no day(s) and/or corrective action(s) to identify as required above, the permittee shall indicate within the "Additional Information and Corrections" section of the PER that no visible emissions were observed and no corrective actions were taken.

(3) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for term number d)(1) above:

a. the total annual grain throughput for emission units F001 and F004 combined, in bushels, for the previous calendar year.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

11.56 tons fugitive PE/year from grain receiving combined with F001

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.18 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying an appropriate control efficiency of 75% for a three-sided enclosure and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

b. Emission Limitation:

3.79 tons fugitive PM10/year from grain receiving combined with F001

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.059 lbs PM10/ton grain (Section 9.9.1 (3/2003), a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 75% for a three-sided enclosure and multiplying by a conversion factor of ton/2,000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

c. Emission Limitation:

Visible PE of fugitive dust shall not exceed 5% opacity as a 6-minute average from grain receiving operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

d. Emission Limitation:

0.16 ton fugitive PE/year from transferring/conveying combined with F001

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.061 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 99% for oiling and total enclosure, and multiplying by a conversion factor of ton/2,000 lbs. Therefore provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

e. Emission Limitation:

0.09 ton fugitive PM10/year from transferring/conveying combined with F001

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.034 lbs PM10/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 513,768 tons of grain, applying a control efficiency of 99% for oiling and total enclosure, and multiplying by a conversion factor of ton/2,000 lbs. Therefore provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation shall also be demonstrated.

f. Emissions Limitation:

Visible fugitive PE shall not exceed 0% opacity, as a 6-minute average from transferring and conveying operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs

(B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR, Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements for 40 CFR, Part 60 are also federally enforceable.