



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center  
50 West Town Street, Suite 700  
Columbus, OH 43215

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Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

12/26/07

CERTIFIED MAIL

**RE: Final Title V Chapter 3745-77  
permit**

03-02-02-0064  
Metokote Corporation Plant 25  
Chad M Ulm  
1340 Neubrecht Road  
Lima, OH 45801

Dear Chad M Ulm:

Enclosed is the Title V permit that allows you to operate the facility in the manner indicated in the permit. Because this permit may contain several conditions and restrictions, we urge you to read it carefully.

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

If you have any questions, please contact Northwest District Office.

Sincerely,

Michael W. Ahern  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

cc: Northwest District Office  
File, DAPC PIER



State of Ohio Environmental Protection Agency

FINAL TITLE V PERMIT

Issue Date: 12/26/07

Effective Date: 01/16/08

Expiration Date: 01/16/13

This document constitutes issuance of a Title V permit for Facility ID: 03-02-02-0064 to:

Metokote Corporation Plant 25
1340 Neubrecht Road
Lima, OH 45801

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

Table with 3 columns: Emissions Unit ID (Company ID), Emissions Unit Activity Description, and Activity Description. Rows include units K021, K022, K023, K028, K036, and K039.

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419) 352-8461

Ohio Environmental Protection Agency

Handwritten signature of Chris Korleski

Chris Korleski
Director

## PART I - GENERAL TERMS AND CONDITIONS

### A. State and Federally Enforceable Section

#### 1. Monitoring and Related Record Keeping and Reporting Requirements

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.III of Part III of this Title V permit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

- i. The date, place (as defined in the permit), and time of sampling or measurements.
- ii. The date(s) analyses were performed.
- iii. The company or entity that performed the analyses.
- iv. The analytical techniques or methods used.
- v. The results of such analyses.
- vi. The operating conditions existing at the time of sampling or measurement.  
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.  
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

- i. **All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:**

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with General Term and Condition A.1.c.ii below; and each report shall cover the previous calendar quarter. (An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).)

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with

OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

- ii. **Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.IV of Part III of this Title V permit or, in some cases, in Part II of this Title V permit, all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this General Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this General Term and Condition.

See B.6 below if no deviations occurred during the quarter.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

- iii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted in the following manner:**

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; General Terms and Conditions: A.2, A.3, A.4, A.6.e, A.7, A.12, A.14, A.18, A.19, A.20, and A.22 of Part I of this Title V permit, as well as any deviations from the requirements in Section A.V or A.VI of Part III of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not

reported in accordance with General Term and Condition A.1.c.ii above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in Part II.A of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with General Term and Condition A.1.c.ii above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

*(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))*

- iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."  
*(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))*
- v. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.  
*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

## 2. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in General Term and Condition A.1.c.i above.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

## 3. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

- a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or
- b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

*(Authority for term: OAC rule 3745-77-07(A)(4))*

**4. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.  
*(Authority for term: OAC rule 3745-77-07(A)(5))*

**5. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.  
*(Authority for term: OAC rule 3745-77-07(A)(6))*

**6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.
- f. Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable upon final issuance of all applicable OAC Chapter 3745-35 operating permits and/or registrations for all subject emissions units located at the facility and:
  - i. the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or
  - ii. the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or
  - iii. a combination of i. and ii. above.

The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

*(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))*

**7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

*(Authority for term: OAC rule 3745-77-07(A)(8))*

**8. Marketable Permit Programs**

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

*(Authority for term: OAC rule 3745-77-07(A)(9))*

**9. Reasonably Anticipated Operating Scenarios**

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

*(Authority for term: OAC rule 3745-77-07(A)(10))*

**10. Reopening for Cause**

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

*(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))*

**11. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

*(Authority for term: OAC rule 3745-77-07(B))*

**12. Compliance Requirements**

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
  - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:
  - i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.
  - ii. Compliance certifications shall include the following:
    - (a) An identification of each term or condition of this permit that is the basis of the certification.
    - (b) The permittee's current compliance status.
    - (c) Whether compliance was continuous or intermittent.
    - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
    - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
  - iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

*(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))*

### 13. Permit Shield

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and

conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

*(Authority for term: OAC rule 3745-77-07(F))*

**14. Operational Flexibility**

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

*(Authority for term: OAC rules 3745-77-07(H)(1) and (2))*

**15. Emergencies**

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

*(Authority for term: OAC rule 3745-77-07(G))*

**16. Off-Permit Changes**

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.
- b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).
- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

*(Authority for term: OAC rule 3745-77-07(I))*

**17. Compliance Method Requirements**

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

*(This term is provided for informational purposes only.)*

**18. Insignificant Activities or Emissions Levels**

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**19. Permit to Install Requirement**

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**20. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**21. Permanent Shutdown of an Emissions Unit**

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

*(Authority for term: OAC rule 3745-77-01)*

**22. Title VI Provisions**

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

*(Authority for term: OAC rule 3745-77-01(H)(11))*

**B. State Only Enforceable Section**

**1. Reporting Requirements Related to Monitoring and Record Keeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**2. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**3. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**4. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**5. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**6. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

- a. where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in General Term and Condition A.1.c.ii; or
- b. where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or
- c. where the company's responsible official has certified that an emissions unit has been permanently shut down.

## Part II - Specific Facility Terms and Conditions

### A. State and Federally Enforceable Section

1. This facility is subject to 40 CFR Part 63, Subparts M MMM, National Emission Standards for Hazardous Air Pollutants: Miscellaneous Metal Parts and Products. The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart M MMM. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 2 of 40 CFR Part 63, Subpart M MMM. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart M MMM, and Subpart A. All the requirements of 40 CFR Part 63, Subpart Subpart M MMM are specified in Attachment A.

(Authority for term: 40 CFR Part 63, Subpart M MMM)

2. This facility is subject to 40 CFR Part 63, Subparts P PPP, National Emission Standards for Hazardous Air Pollutants: Surface Coating of Plastic Parts and Products. The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart P PPP. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 2 of 40 CFR Part 63, Subpart P PPP. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart P PPP, and Subpart A. All the requirements of 40 CFR Part 63, Subpart Subpart P PPP are specified in Attachment B.

(Authority for term: 40 CFR Part 63, Subpart P PPP)

3. The following insignificant emissions units are located at this facility:

B001 - Steam boiler C3 (PTI #03-3737)  
B003 - Boiler C4 (PTI #03-4384)  
B004 - Steam boiler C10 (PTI #03-5088)  
K001 - Powder line #248 C4 (PTI #03-2494)  
K002 - Powder line #0023 C4 (PTI #03-3737)  
K018 - Powder line #249 C4 (PTI #03-6488)  
K024 - E-Coat Line #5-ECO-6 (Line #56) (PTI #03-4384)  
K033 - Powder line 0121 C10 (PTI #03-6488)  
N003 - Burn-off oven #3 BRN-14 (PTI #03-5274)  
N004 - Burn-off oven #4 BRN-23 (PTI #03-7525)  
P003 - Wheelabrator rack blaster #3 BLA-12 (PTI #03-3737)  
P004 - Rotary rack blaster #3 BLA-11 (Goff) (PTI #03-8240)  
P006 - Rotary rack blaster #5 BLA-11 (spinner blaster) (PTI #03-3988)  
P012 - Manuel blaster (Empire blaster C8539) Bldg. #5 (PTI #03-4384)  
P013 - Batch cure oven Bldg. #10 (PTI #03-4384)  
P014 - Batch cure oven Bldg. #4 (#10-BAT-3) (PTI #03-4396)  
P017 - Stripper tank Bldg. #5 (PTI #03-4957)  
P018 - Electric cure oven -stripper room (PTI #03-5153)  
R004 - Powder coat sample booth Bldg. #5 (PTI #03-4384)

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, and well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the SIP-approved versions of OAC Chapters 3745-17, 3745-18 and 3745-21.

**B. State Only Enforceable Section**

1. The following insignificant emissions units located at this facility are exempt from permit requirements because they are not subject to any applicable requirements or because they meet the "de minimis" criteria established in OAC rule 3745-15-05:

Z006 - Air make-up unit Bldg. #3  
Z007 - Air make-up unit Bldg. #4  
Z008 - Air make-up unit Bldg. #5  
Z009 - Air make-up unit Bldg. #10  
Z010 - Air make-up unit Bldg. #2  
Z016 - Parts washer (maintenance)  
Z022 - Sanding booth (Bldg. #10)  
Z024 - Cleaning line Bldg. #4  
Z027 - Portable stripper Bldg. #5  
Z029 - Zinc plating line Bldg. #5  
Z031 - Wheelabrator shot blaster Bldg. #5 (Dana 5-BLA-12)  
Z032 - Tumble wheelabrator blaster (3-BLA-13)  
Z033 - Dana powder (line 59)  
Z034 - Chain on-edge line 10-2 (0048).

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** E-Coat Line #3-ECO-2 (Line #32) (K021)  
**Activity Description:** Electrodeposition coating of miscellaneous metal parts

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #32	OAC rule 3745-21-09(U)(1)(c)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents
	OAC rule 3745-31-05 (PTI # 03-4384, issued 10/4/89)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rule 3745-21-09(U)(1)(c).
	40 CFR, Part 63, Subpart M	See A.I.2.a.

**2. Additional Terms and Conditions**

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart M. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

1. The permittee shall collect and record the following information each month for this emissions unit:
  - a. the name and identification number of each material added to the dip tank; and
  - b. the VOC content, excluding water and exempt solvents, in pounds per gallon, of each material added to the dip tank.

[OAC rule 3745-77-07(C)(1)]

#### **IV. Reporting Requirements**

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any monthly record showing the use of noncomplying materials (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1)]

#### **V. Testing Requirements**

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - 1.a Emission Limitation: 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method: Compliance with this limitation shall be based upon the record keeping requirements specified in Section A.III.1 of this permit.

[OAC rule 3745-77-07(C)(1) and OAC rule 3745-21-09(U)(1)(c)]

2. USEPA Method 24 shall be used to determine the VOC content of each material added to the electrocoating dip tank. If, pursuant to Section 4.3 of Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 cannot be used for a particular material, the permittee shall notify the Administrator of the USEPA and shall use formulation data for that material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

[OAC rule 3745-77-07(C)(1)]

#### **VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #32	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** E-Coat Line #3-ECO-3 (Line #33) (K022)  
**Activity Description:** Electrodeposition coating of miscellaneous metal parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #33	OAC rule 3745-21-09(U)(1)(c)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents
	OAC rule 3745-31-05 (PTI # 03-4384, issued 10/4/89)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rule 3745-21-09(U)(1)(c).
	40 CFR, Part 63, Subpart Mmmm	See A.I.2.a.

##### 2. Additional Terms and Conditions

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart Mmmm. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).

##### II. Operational Restrictions

None

##### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for this emissions unit:
  - a. the name and identification number of each material added to the dip tank; and
  - b. the VOC content, excluding water and exempt solvents, in pounds per gallon, of each material added to the dip tank.

[OAC rule 3745-77-07(C)(1)]

#### **IV. Reporting Requirements**

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any monthly record showing the use of noncomplying materials (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1)]

#### **V. Testing Requirements**

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - 1.a Emission Limitation: 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method: Compliance with this limitation shall be based upon the record keeping requirements specified in Section A.III.1 of this permit.

[OAC rule 3745-77-07(C)(1) and OAC rule 3745-21-09(U)(1)(c)]

2. USEPA Method 24 shall be used to determine the VOC content of each material added to the electrocoating dip tank. If, pursuant to Section 4.3 of Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 cannot be used for a particular material, the permittee shall notify the Administrator of the USEPA and shall use formulation data for that material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

[OAC rule 3745-77-07(C)(1)]

#### **VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #33	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** E-Coat Line #3-ECO-4 (Line #34) (K023)  
**Activity Description:** Electrodeposition coating of miscellaneous metal parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #34	OAC rule 3745-21-09(U)(1)(c)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents
	OAC rule 3745-31-05 (PTI # 03-4384, issued 10/4/89)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rule 3745-21-09(U)(1)(c).
	40 CFR, Part 63, Subpart M	See A.I.2.a.

##### 2. Additional Terms and Conditions

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart M. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).

##### II. Operational Restrictions

None

##### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for this emissions unit:
  - a. the name and identification number of each material added to the dip tank; and
  - b. the VOC content, excluding water and exempt solvents, in pounds per gallon, of each material added to the dip tank.

[OAC rule 3745-77-07(C)(1)]

#### **IV. Reporting Requirements**

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any monthly record showing the use of noncomplying materials (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1)]

#### **V. Testing Requirements**

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - 1.a Emission Limitation: 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method: Compliance with this limitation shall be based upon the record keeping requirements specified in Section A.III.1 of this permit.

[OAC rule 3745-77-07(C)(1) and OAC rule 3745-21-09(U)(1)(c)]

2. USEPA Method 24 shall be used to determine the VOC content of each material added to the electrocoating dip tank. If, pursuant to Section 4.3 of Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 cannot be used for a particular material, the permittee shall notify the Administrator of the USEPA and shall use formulation data for that material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

[OAC rule 3745-77-07(C)(1)]

#### **VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #34	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** E-Coat Line #5-ECO-8 (Line #58) (K028)  
**Activity Description:** Electrodeposition coating of miscellaneous metal parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #58	OAC rule 3745-21-09(U)(1)(c)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents
	OAC rule 3745-31-05 (PTI # 03-4582, issued 10/4/89)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rule 3745-21-09(U)(1)(c).
	40 CFR, Part 63, Subpart M	See A.I.2.a.

##### 2. Additional Terms and Conditions

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart M. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).

##### II. Operational Restrictions

None

##### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for this emissions unit:
  - a. the name and identification number of each material added to the dip tank; and
  - b. the VOC content, excluding water and exempt solvents, in pounds per gallon, of each material added to the dip tank.

[OAC rule 3745-77-07(C)(1)]

#### **IV. Reporting Requirements**

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any monthly record showing the use of noncomplying materials (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days following the end of the calendar month.

[OAC rule 3745-77-07(C)(1)]

#### **V. Testing Requirements**

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - 1.a Emission Limitation: 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method: Compliance with this limitation shall be based upon the record keeping requirements specified in Section A.III.1 of this permit.

[OAC rule 3745-77-07(C)(1) and OAC rule 3745-21-09(U)(1)(c)]

2. USEPA Method 24 shall be used to determine the VOC content of each material added to the electrocoating dip tank. If, pursuant to Section 4.3 of Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 cannot be used for a particular material, the permittee shall notify the Administrator of the USEPA and shall use formulation data for that material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

[OAC rule 3745-77-07(C)(1)]

#### **VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
primer electrodeposition line; E-coat line #58	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Wet Spray/Powder Line (Bldg. 10, Line #8) (K036)

**Activity Description:** Wet Paint Line and Powder Coating Line with an electric cure oven for coating miscellaneous metal parts and plastic parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
penline #8 (miscellaneous metal parts and plastic parts coating line), with exhaust filters	OAC rule 3745-21-09(U)(2)(e)(iii)	for the coatings employed for the miscellaneous metal parts, the coating usage shall not exceed ten gallons per day
	OAC rule 3745-21-07(G)	for the coatings employed for the non-metal parts, none (Refer to section A.II.2 of the terms and conditions of this permit.)
	OAC rule 3745-17-11(B)(2)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-07(A)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-31-05 (PTI #03-10477, issued 9/24/97)	60.5 lbs VOC/day, from coating usage
		177.7 lbs VOC/month, from cleanup material usage
		0.1 lb particulate emissions (PE)/hr and 0.44 ton PE/yr
		See A.I.2.a.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-09(U)(2)(e) and 3745-21-07(G).
		See A.I.2.b.
	See A.I.2.c.	
	40 CFR, Part 63, Subpart MMMM	
	40 CFR, Part 63, Subpart PPPP	

## 2. Additional Terms and Conditions

- 2.a There shall be no visible emissions from this emissions unit.
- 2.b The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart Mmmm. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).
- 2.c The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart Pppp. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.2).

## II. Operational Restrictions

- 1. The permittee shall operate the dry filtration system whenever this emissions unit is in operation.  
[OAC rule 3745-77-07(A)(1)]
- 2. The permittee shall not employ any coating or cleanup material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).  
[OAC rule 3745-77-07(A)(1)]

## III. Monitoring and/or Record Keeping Requirements

- 1. On any day when coating metal parts, the permittee shall collect and record the following information each day for this emissions unit for the coatings used for the metal parts:
  - a. the name and identification number of each coating employed;
  - b. the volume, in gallons, of each coating employed; and
  - c. the total volume, in gallons, of all of the coatings employed.[OAC rule 3745-77-07(C)(1) and PTI #03-10477]
- 2. On any day when coating non-metal parts, the permittee shall collect and record the following information each day for this emissions unit for the coatings and cleanup materials used for the non-metal parts:
  - a. the name and identification number of each coating and cleanup material employed; and
  - b. documentation on whether or not each coating and cleanup material employed is a photochemically reactive material.[OAC rule 3745-77-07(C)(1)]
- 3. The permittee shall maintain daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation.  
[OAC rule 3745-77-07(C)(1)]

### III. Monitoring and/or Record Keeping Requirements (continued)

4. The permittee shall calculate and record the following information each day for this emissions unit:
  - a. the name and identification number of each coating employed;
  - b. the VOC content of each coating employed, in pounds/gallon;
  - c. the number of gallons of each coating employed;
  - d. the total emissions of VOC for each coating employed, in pounds; and
  - e. the total emissions of VOC for all the coatings employed (summation of d for all coatings), in pounds.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

5. The permittee shall calculate and record the following information each month for this emissions unit:
  - a. the name and identification number of each cleanup material employed;
  - b. the VOC content of each cleanup material employed, in pounds/gallon;
  - c. the number of gallons of each cleanup material employed;
  - d. the total emissions of VOC for each cleanup material employed, in pounds; and
  - e. the total emissions of VOC for all the cleanup materials employed (summation of d for all cleanup materials), in pounds.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

### IV. Reporting Requirements

1. For the coating of metal parts, the permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any daily record showing that the coating line employed more than the applicable maximum daily coating usage limit of 10 gallons. The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office) within 45 days after the exceedance occurs.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

2. The permittee shall notify the Director (the appropriate District Office) in writing of any daily record showing that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Director (the appropriate District Office) within 30 days after the event occurs.

[OAC rule 3745-77-07(C)(1)]

3. For the coating of non-metal parts, the permittee shall submit quarterly deviation (excursion) reports that identify each day during which noncomplying coatings and/or cleanup materials (i.e., photochemically reactive materials) were employed in this emissions unit, as well as the corrective action(s) taken to achieve compliance.

[OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the daily and monthly VOC emission limitations of 60.5 pounds and 177.7 pounds, respectively.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

#### IV. Reporting Requirements (continued)

5. All quarterly reports shall be submitted in accordance with paragraph A.1.c of the General Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1)]

#### V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a Emission Limitation: coating usage not to exceed ten gallons per day

Applicable Compliance Method: The record keeping requirements in Section A.III.1 of this permit shall be used to determine compliance with the coating usage restriction.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

- 1.b Emission Limitation: 60.5 lbs VOC/day, from coating usage

Applicable Compliance Method: The record keeping requirements in Section A.III.4 of this permit shall be used to determine compliance with the above limit. Formulation data or USEPA Method 24 shall be used to determine the VOC contents of the coatings.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

- 1.c Emission Limitation: 177.7 lbs VOC/month, from cleanup material usage

Applicable Compliance Method: The record keeping requirements in Section A.III.5 of this permit shall be used to determine compliance with the above limit. Formulation data or USEPA Method 24 shall be used to determine the VOC contents of the cleanup materials.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

- 1.d Emission Limitations: 0.1 lb PE/hr and 0.44 ton PE/yr

Applicable Compliance Method: To determine the actual worst case PE rate (E), the following equation shall be used for the paint spraying operations:

$$E = \text{PE rate (lbs/hr)}$$

$$E = \text{maximum coating solids usage rate, in pounds per hour} \times (1-TE) \times (1-CE)$$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% considering 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

Compliance with the annual emission limitation shall be assumed as long as compliance with the hourly emission limitation is maintained (the annual emission limitation is based upon multiplying the hourly emission limitation by 8,760 and dividing by 2,000).

If required, the permittee shall demonstrate compliance with the PE limitation above pursuant to Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

**V. Testing Requirements (continued)**

**1.e** Emission Limitation: no visible emissions from this emissions unit

Applicable Compliance Method: If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to Method 22 of 40 CFR, Part 60, Appendix A.

[OAC rule 3745-77-07(C)(1) and PTI #03-10477]

**VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
penline #8 (miscellaneous metal parts and plastic parts coating line), with exhaust filters	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

- The permit to install for this emissions unit (K036) was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant:

Pollutant: Cyclohexanone  
 TLV (ug/m3): 100,000  
 Maximum Hourly Emission Rate (lbs/hr): 2.76  
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 138.2  
 MAGLC (ug/m3): 2,380

### III. Monitoring and/or Record Keeping Requirements (continued)

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
  - a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
  - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
  - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification de

3. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
  - a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
  - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
  - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

### IV. Reporting Requirements

**None**

### V. Testing Requirements

**None**

### VI. Miscellaneous Requirements

**None**

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** Dana Nylon Primer Bldg. #5 (K039)

**Activity Description:** Miscellaneous metal parts dip priming tank.

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Dana nylon primer (miscellaneous metal parts dip priming tank)	OAC rule 3745-21-09(U)(2)(e)(iii)  OAC rule 3745-31-05 (PTI #03-13931, issued 2/25/03)  40 CFR, Part 63, Subpart M	The coating usage shall not exceed ten gallons per day.  69.80 lbs volatile organic compound (VOC)/day and 12.74 tons VOC/yr, from coating operations  The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-09(U)(2)(e)(iii).  See A.I.2.a.

**2. Additional Terms and Conditions**

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart M. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.1).

**II. Operational Restrictions**

**None**

### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each day for this emissions unit:
  - a. the name and identification number of each coating employed;
  - b. the volume, in gallons, of each coating employed;
  - c. the total volume, in gallons, of all of coatings employed.
  - d. the VOC content of each coating employed, in pounds/gallon, as applied;
  - e. the VOC emission rate for each coating employed (b x d);
  - f. the total VOC emission rate for all the coatings employed (summation of e for all coatings), in pounds; and
  - g. the year-to-date VOC emissions from all the coatings employed (summation of the VOC emissions for each calendar day from January thru December).

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

### IV. Reporting Requirements

1. The permittee shall notify the Director (the appropriate Ohio EPA District Office) in writing of any daily record showing that the coating line employed more than the applicable maximum daily coating usage limit. The notification shall include a copy of such record and shall be sent to the Director (the appropriate Ohio EPA District Office) within 45 days after the exceedance occurs.

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

2. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the daily VOC emission limitation of 69.80 pounds. All quarterly reports shall be submitted in accordance with paragraph A.1.c of the General Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

3. The permittee shall submit annual written reports of any deviations (excursions) from the annual coating material emissions limitation in section A.I.1. of this permit. The reports shall be submitted annually, by January 31 of each year and shall cover the previous calendar year. If no deviations occurred during a calendar year, the permittee shall submit an annual report, which states that no deviations occurred during that year. (These reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

### V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:
  - 1.a Emission Limitation: for the coatings employed for the miscellaneous metal parts, the coating usage shall not exceed ten gallons per day

Applicable Compliance Method: The record keeping requirements in Section A.III.1 of this permit shall be used to determine compliance with the coating usage restriction above.

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

**V. Testing Requirements (continued)**

**1.b** Emission Limitations: 69.80 lbs VOC/day and 12.74 tons VOC/yr, from coating usage

Applicable Compliance Method: The record keeping requirements in Section A.III.1 of this permit shall be used to determine compliance with the limitations above. Formulation data or USEPA Method 24 shall be used to determine the VOC contents of the coatings.

[OAC rule 3745-77-07(C)(1) and PTI #03-13931]

**VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
dana nylon primer (miscellaneous metal parts dip priming tank)	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

- Modeling to demonstrate compliance with the Ohio EPA's "Air Toxic Policy" was not necessary because the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any pollutant that has a listed TLV to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Portable Stripper (MEK) Bldg. #5 (L002)

**Activity Description:** Portable Stripping Box using MEK chemical to clean miscellaneous parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
MEK portable stripper (miscellaneous metal parts solvent cold cleaner)	OAC rule 3745-21-09(O)(2)	See A.I.2.a through A.I.2.e.
	OAC rule 3745-31-05 (PTI #03-13542, issued 1/30/01)	4.19 tons OC/yr  The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-09(O)(2).

##### 2. Additional Terms and Conditions

- 2.a The cold cleaner shall be operated with a cover, and if the solvent has a vapor pressure greater than 0.3 pound per square inch absolute, measured at 100 degrees Fahrenheit or, if the solvent is heated or agitated, the cover shall be designed and constructed so that it can be easily operated with one hand.
- 2.b The cold cleaner shall be equipped with a device for draining the cleaned parts; and if the solvent has a vapor pressure greater than 0.6 pound per square inch absolute, measured at 100 degrees Fahrenheit, the drainage facility shall be constructed internally so that parts are enclosed under the cover during draining, unless an internal type drainage device cannot fit into the cleaning system.
- 2.c The cold cleaner cover shall be closed at all times except when loading and unloading parts.
- 2.d The cold cleaner shall be operated and maintained in accordance with the following practices to minimize solvent evaporation from the unit:
  - i. Provide a permanent, legible, conspicuous label, summarizing the operating requirements.
  - ii. Store waste solvent in covered containers.
  - iii. Close the cover whenever parts are not being handled in the cleaner.
  - iv. Drain the cleaned parts until dripping ceases.
  - v. If used, supply a solvent spray that is a solid fluid stream (not a fine, atomized, or shower-type spray) at a pressure that does not exceed 10 pounds per square inch gauge.
  - vi. Clean only materials that are neither porous nor absorbent.

## 2. Additional Terms and Conditions (continued)

- 2.e The permittee shall maintain a freeboard ratio of greater than or equal to 0.7.

## II. Operational Restrictions

None

## III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month for this emissions unit:
  - a. The company identification for each solvent employed in the cold cleaner.
  - b. The vapor pressure of each solvent employed, in pound per square inch absolute, measured at 100 degrees Fahrenheit.
  - c. The OC content for each solvent employed, in pounds/gallon.
  - d. The number of gallons of each solvent employed.
  - e. The OC emission rate for all the solvents employed, in pounds [summation of (c x d) for all solvents].
  - f. The year-to-date OC emissions from all the solvents employed (sum of e for each calendar month from January thru December).

The company may calculate OC emissions from cleanup operations in accordance with the following formula if waste cleanup materials are sent off-site for reclamation/disposal:

OC emissions from cleanup operations=(total gallons of cleanup material used x solvent density of cleanup material) - (total gallons cleanup material sent off-site for disposal or reclamation [minus solids content of said material]) x solvent density.

[OAC rule 3745-77-07(C)(1) and PTI #03-13542]

## IV. Reporting Requirements

1. The permittee shall submit annual reports that summarize the actual annual OC emissions for this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

[OAC rule 3745-77-07(C)(1) and PTI #03-13542]

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a Emission Limitation: 4.19 tons OC/yr

Applicable Compliance Method: The record keeping requirements in Section A.III.1 of this permit shall be used to determine compliance with the above limit.

[OAC rule 3745-77-07(C)(1) and PTI #03-13542]

## VI. Miscellaneous Requirements

None

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
MEK portable stripper (miscellaneous metal parts solvent cold cleaner)	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

- The permit to install for this emissions unit (L002) was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Methyl Ethyl Ketone  
 TLV (ug/m3): 590  
 Maximum Hourly Emission Rate (lbs/hr): 8.387  
 Predicted 1-Hour Maximum Ground-Level  
 Concentration (ug/m3): 2067  
 MAGLC (ug/m3): 14,048

### III. Monitoring and/or Record Keeping Requirements (continued)

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
  - a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
  - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
  - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification de

3. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
  - a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
  - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
  - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

### IV. Reporting Requirements

None

### V. Testing Requirements

None

### VI. Miscellaneous Requirements

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Wet Spray/Powder Line (Line #7, Bldg. #10) (R006)

**Activity Description:** Wet paint line and powder coat line w/ electric oven for coating misc. metal parts

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
spray paint booth (plastic parts coating line)	OAC rule 3745-21-07(G)(2)	8 lbs organic compounds (OC)/hr, 40 lbs OC/day
	OAC rule 3745-17-11(B)(2)	0.551 lb particulate emissions (PE)/hr
	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20 percent opacity, as a six-minute average, except as otherwise provided by rule.
	OAC rule 3745-31-05 (PTI #03-9127, issued 11/15/95)	172 lbs OC/month, from cleanup operations
	40 CFR, Part 63, Subpart PPPP	The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-11(B), 3745-21-07(G)(2) and 3745-17-07(A). See A.I.2.a.

##### 2. Additional Terms and Conditions

- 2.a The permittee shall comply with all applicable requirements in 40 CFR, Part 63, Subpart PPPP. The requirements of this applicable rule are found in Appendix B, to this permit, and are referenced in the Facility Terms and Conditions (A.2).

##### II. Operational Restrictions

- The permittee shall operate the filtration system whenever this emissions unit is in operation.  
[OAC rule 3745-77-07(A)(1)]
- The permittee shall not employ any cleanup material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).  
[OAC rule 3745-77-07(A)(1)]

### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each day for the coating operation:
  - a. the company identification for each coating and cleanup material employed;
  - b. documentation on whether or not each coating and cleanup material employed is a photochemically reactive material;
  - c. the number of gallons of each coating employed;
  - d. the OC content of each coating employed, in pounds per gallon;
  - e. for each day during which a photochemically reactive material is employed, the total OC emission rate for all the coatings, in pounds;
  - f. for each day during which a photochemically reactive material is employed, the total number of hours the emissions unit was in operation;
  - g. for each day during which a photochemically reactive material is employed, the average hourly OC emission rate for all the coatings, i.e., (e)/(f), in pounds per hour (average).

[Note: The coating information must be for the coatings as employed, including any thinning solvents added at the emissions unit. Also, the definition of "photochemically reactive material" is based upon OAC rule 3745-21-01(C)(5).]

[OAC rule 3745-77-07(C)(1) and PTI #03-9127]

2. The permittee shall maintain daily records that document any time periods when the filtration system was not in service when the emissions unit was in operation.

[OAC rule 3745-77-07(C)(1)]

### III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall calculate and record the following information each month for this emissions unit:
  - a. the name and identification of each cleanup material employed;
  - b. the OC content of each cleanup material, in pounds/gallon;
  - c. the number of gallons of each cleanup material employed;
  - d. the total OC emissions from each cleanup material employed (b x c), in pounds; and
  - e. the total OC emissions from all the cleanup materials employed [summation of d for all cleanup materials], in pounds.

Note: The permittee may also calculate the monthly OC emission rate in accordance with the following formula if waste cleanup materials are sent off site for reclamation/disposal:

monthly OC emissions from cleanup operations (pounds/month) = summation of [(Ai-Bi) X di] for i = 1 to n

where:

i = 1, 2, 3,...n

n = the total number of different types of cleanup materials employed

Ai = the number of gallons of cleanup material i consumed (gallons/month)

Bi = the number of gallons of cleanup material i sent off site for disposal or reclamation, minus solids content of said material (gallons/month)

di = density of cleanup material i, in pounds/gallon

[OAC rule 3745-77-07(C)(1) and PTI #03-9127]

### IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that include the following information:
  - a. An identification of each day during which the average hourly OC emissions from the coatings exceeded 8 pounds per hour, and the actual average hourly OC emissions for each such day.
  - b. An identification of each day during which the OC emissions from the coatings exceeded 40 pounds per day, and the actual OC emissions for each such day.
  - c. An identification of each month during which the OC emissions from the cleanup materials exceeded 172 pounds, and the actual OC emissions for each such month.

All quarterly deviation reports shall be submitted in accordance with Paragraph A.1.c of the General Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-9127]

2. The permittee shall notify the Director (the appropriate District Office) in writing of any daily record showing that the dry filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Director (the appropriate District Office) within 30 days after the event occurs.

[OAC rule 3745-77-07(C)(1)]

#### IV. Reporting Requirements (continued)

3. The permittee shall submit deviation (excursion) reports that identify each day during which a photochemically reactive cleanup material was employed. The report shall be submitted within 45 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

#### V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a Emission Limitations: 8 lbs OC/hr, 40 lbs OC/day

Applicable Compliance Method: The record keeping requirements in Section A.III.1 of this permit shall be used to determine compliance with the limitations above. Formulation data or USEPA Method 24 shall be used to determine the OC content of the coatings and cleanup materials.

[OAC rule 3745-77-07(C)(1), OAC rule 3745-21-07(G)(2) and PTI #03-9127]

- 1.b Emission Limitation: 0.551 lb PE/hr

Applicable Compliance Method:

To determine the actual worst case PE rate (E), the following equation shall be used for the paint spraying operation:

$$E = \text{PE rate (lbs/hr)}$$

$$E = \text{maximum coating solids usage rate, in pounds per hour} \times (1-TE) \times (1-CE)$$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% considering 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the emission limitation above pursuant to OAC rule 3745-17-03(B)(10).

[OAC rule 3745-77-07(C)(1), OAC rule 3745-17-11(B)(2) and PTI #03-9127]

- 1.c Emission Limitation: Visible PE shall not exceed 20 percent opacity, as a six-minute average, except as otherwise provided by rule.

Applicable Compliance Method: If required, the permittee shall demonstrate compliance with the Visible PE limitation above pursuant to OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1), OAC rule 3745-17-07(A) and PTI #03-9127]

- 1.d Emission Limitation: 172 lbs OC/month, from cleanup material usage

Applicable Compliance Method: The record keeping requirements in Section A.III.3 of this permit shall be used to determine compliance with the limitation above. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the cleanup materials.

[OAC rule 3745-77-07(C)(1) and PTI #03-9127]

#### VI. Miscellaneous Requirements

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
spray paint booth (plastic parts coating line)	None	None

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

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