Ohio Environmental Protection Agency
John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

Certified Mail

6/14/2011

GARY STRASSELL
THE SHEPHERD COLOR CO.
4539 DUES DR
CINCINNATI, OH 45246

| | |
|---|---|
| No | TOXIC REVIEW |
| No | PSD |
| No | SYNTHETIC MINOR TO AVOID MAJOR NSR |
| No | CEMS |
| Yes | MACT/GACT |
| No | NSPS |
| No | NESHAPS |
| No | NETTING |
| No | MAJOR NON-ATTAINMENT |
| No | MODELING SUBMITTED |
| No | SYNTHETIC MINOR TO AVOID TITLE V |
| No | FEDERALLY ENFORCABLE PTIO (FEPTIO) |

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1409000411
Permit Number: P0108222
Permit Type: OAC Chapter 3745-31 Modification
County: Butler

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to “Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General’s Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Hamilton County Dept. of Environmental Services at (513)946-7777or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPCWeb page,www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: HCDOES

Ohio | Environmental Protection Agency

# FINAL

# Division of Air Pollution Control
# Permit-to-Install and Operate
for
THE SHEPHERD COLOR CO.

| | |
|---|---|
| Facility ID: | 1409000411 |
| Permit Number: | P0108222 |
| Permit Type: | OAC Chapter 3745-31 Modification |
| Issued: | 6/14/2011 |
| Effective: | 6/14/2011 |
| Expiration: | 12/1/2018 |

Ohio Environmental Protection Agency

**Division of Air Pollution Control**
**Permit-to-Install and Operate**
for
THE SHEPHERD COLOR CO.

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# Authorization

Facility ID: 1409000411
Application Number(s): A0041996
Permit Number: P0108222
Permit Description: Chapter 31 Modification for four existing sources: P022, P023, P024, and P025. The equipment for P024 (Pigment Calcining) will be upgraded to a larger size, which allows P022 (Pigment Grinding), P023 (Pigment Pulverizing), and P025 (Pigment Pulverizer) to increase production. Potential emissions will increase for each unit.
Permit Type: OAC Chapter 3745-31 Modification
Permit Fee: $800.00
Issue Date: 6/14/2011
Effective Date: 6/14/2011
Expiration Date: 12/1/2018
Permit Evaluation Report (PER) Annual Date: Apr 1 - Mar 31, Due May 15

This document constitutes issuance to:

THE SHEPHERD COLOR CO.
4539 DUES DRIVE
West Chester Twp., OH 45246

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Hamilton County Dept. of Environmental Services
250 William Howard Taft Pkwy.
Cincinnati, OH 45219-2660
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director

# Authorization (continued)

Permit Number: P0108222
Permit Description: Chapter 31 Modification for four existing sources: P022, P023, P024, and P025. The equipment for P024 (Pigment Calcining) will be upgraded to a larger size, which allows P022 (Pigment Grinding), P023 (Pigment Pulverizing), and P025 (Pigment Pulverizer) to increase production. Potential emissions will increase for each unit.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

| | |
|---|---|
| **Emissions Unit ID:** | **P022** |
| Company Equipment ID: | #5 JET MILL MICRONIZER |
| Superseded Permit Number: | P0062949 |
| General Permit Category and Type: | Not Applicable |
| **Emissions Unit ID:** | **P023** |
| Company Equipment ID: | #5 JET MILL PULVERIZER |
| Superseded Permit Number: | P0062950 |
| General Permit Category and Type: | Not Applicable |
| **Emissions Unit ID:** | **P024** |
| Company Equipment ID: | #2 ROTARY CALCINER |
| Superseded Permit Number: | P0062951 |
| General Permit Category and Type: | Not Applicable |
| **Emissions Unit ID:** | **P025** |
| Company Equipment ID: | #2 CALCINER PULVERIZER |
| Superseded Permit Number: | P0062952 |
| General Permit Category and Type: | Not Applicable |

# A. Standard Terms and Conditions

**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

  You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement.Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is takenby Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Hamilton County Dept. of Environmental Services in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting[1] a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

[1]Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

# B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

2. The Ohio EPA has determined that this facility may be applicable to the requirements of an area source MACT/GACT rule that the Ohio EPA does not have the delegated authority to implement. Although Ohio EPA has determined that an area source MACT (also known as the GACT) may apply, at this time Ohio EPA does not have the authority to enforce this standard. Instead, U.S. EPA has the authority to enforce this standard. Please be advised that all requirements associated with these rules are in effect and are enforceable by U.S. EPA. For more information on the area source rules, please refer to the following U.S. EPA website: http://www.epa.gov/ttn/atw/area/arearules.html .

# C. Emissions Unit Terms and Conditions

## 1. P022, #5 JET MILL MICRONIZER

**Operations, Property and/or Equipment Description:**

Pigment Grinding

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. d)(3).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(A)(3), as effective 11/30/2001 | Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.06 pound per hour and 0.27 ton per year (TPY).<br><br>See b)(2)a. |
| b. | OAC rule 3745-31-05(C), as effective 12/1/2006 | See b)(2)b. |
| c. | OAC rule 3745-17-11(B) | Particulate emissions (PE) shall not exceed 1.83 pounds per hour.<br><br>This emission limitation is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/2001. |

| | | |
|---|---|---|
| d. | OAC rule 3745-17-07(A)(1) | Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. |

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

Permit to Install and Operate P0108222 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3):

i. for particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions: the emissions from this emissions unit shall be vented to the HEPA filtration system at all times the emissions unit is in operation.

c. The hourly and annual emission limitations are based upon the emission unit's potential to emit. Therefore, no hourly or annual records are required to demonstrate compliance with these limitations.

c) Operational Restrictions

(1) The emissions from this emissions unit shall be vented to the HEPA filtration system at all times the emissions unit is in operation.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emissions incident; and

e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d. above or continue the weekly check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

(2) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop, in inches of water, across the baghouse when the controlled emissions unit is in operation, including periods of startup and shutdown. The permittee shall record the pressure drop across the baghouse on a weekly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee. The acceptable pressure drop shall be based upon the manufacturer's specifications until such time as any required performance testing is conducted and the appropriate range is established to demonstrate compliance.

Whenever the monitored value for the pressure drop deviates from the limit or range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

a. the date and time the deviation began;

b. the magnitude of the deviation at that time;

c. the date the investigation was conducted;

d. the name(s) of the personnel who conducted the investigation; and

e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

a. a description of the corrective action;

b. the date corrective action was completed;

c. the date and time the deviation ended;

d. the total period of time (in minutes) during which there was a deviation;

e. the pressure drop readings immediately after the corrective action was implemented; and

f. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

This range or limit on the pressure drop across the baghouse is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted limit or range for the pressure drop based upon information obtained during future testing that demonstrate compliance with the allowable particulate emission rate for the controlled emissions unit(s). In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

(3) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions units maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install and operate (PTIO) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in d)(1) above:

a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(3) The permittee shall identify in the annual permit evaluation report the following information concerning the operations of the baghouse during the 12-month reporting period for this/these emissions unit(s):

a. each period of time (start time and date, and end time and date) when the pressure drop across the baghouse was outside of the range specified by the manufacturer and outside of the acceptable range following any required compliance demonstration;

b. any period of time (start time and date, and end time and date) when the emissions unit(s) was/were in operation and the process emissions were not vented to the baghouse;

c. each incident of deviation described in e)(3)a. (above) where a prompt investigation was not conducted;

d. each incident of deviation described in e)(3)a. where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and

e. each incident of deviation described in e)(3)a. where proper records were not maintained for the investigation and/or the corrective action(s), as identified in the monitoring and record keeping requirements of this permit.

(4) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.06 pound per hour and 0.27 ton per year (TPY).

Applicable Compliance Method:

The hourly emission limitation is based upon the emissions unit's potential to emit. Potential hourly PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (608 lbs/hr max throughput) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) = 0.06 pound per hour.

The annual emission limitation is based upon the emissions unit's potential to emit. Potential annual PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (608 lbs/hr max throughput) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) x (8760 hours per year) / (2000 lbs/ton) = 0.27 ton per year.

b. Emission Limitation:

Particulate emissions (PE) shall not exceed 1.83 pounds per hour based upon the maximum process weight rate in OAC rule 3745-17-11, Table I.

Applicable Compliance Method:

If required, compliance shall be determined through emission testing performed in accordance with U.S. EPA Methods 1-5.

c. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

g) Miscellaneous Requirements

(1) The terms and conditions of this permit to install and operate supersede the terms and conditions of permit to install 14-02445, as issued on September 18, 1991, for this emissions unit.

## 2. P023, #5 JET MILL PULVERIZER

**Operations, Property and/or Equipment Description:**

Pigment Pulverizing

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. d)(2).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(A)(3), as effective 11/30/2001 | Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.002 pound per hour and 0.01 ton per year (TPY).<br><br>See b)(2)a. |
| b. | OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006 | See b)(2)b. |
| c. | OAC rule 3745-17-11(B) | Particulate emissions (PE) shall not exceed 1.91 pounds per hour.<br><br>This emission limitation is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/2001. |

| | | |
|---|---|---|
| d. | OAC rule 3745-17-07(A)(1) | Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. |

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions from this air contaminant source since the uncontrolled potential to emit for PE and PM10 is less than 10 tons per year.

c. The hourly and annual emission limitations are based upon the emission unit's potential to emit. Therefore, no hourly or annual records are required to demonstrate compliance with these limitations.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emissions incident; and

e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d. above or continue the weekly check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

(2) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install and operate (PTIO) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in d)(1) above:

a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(3) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.002 pound per hour and 0.01 ton per year (TPY).

Applicable Compliance Method:

The hourly emission limitation is based upon the emissions unit's potential to emit. Potential hourly PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (630 lbs/hr max throughput) x (0.035 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) = 0.002 pound per hour.

The annual emission limitation is based upon the emissions unit's potential to emit. Potential annual PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (630 lbs/hr max throughput) x (0.035 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) x (8760 hours per year) / (2000 lbs/ton) = 0.01 ton per year.

b. Emission Limitation:

The uncontrolled potential to emit for PM and PM10 from this emissions unit is less than ten tons per year.

Applicable Compliance Method:

The uncontrolled annual emissions are based upon the emissions unit's potential to emit. Potential annual PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (630 lbs/hr max throughput) x (0.035 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (8760 hours per year) / (2000 lbs/ton) = 0.97 ton per year.

c. Emission Limitation:

Particulate emissions (PE) shall not exceed 1.91 pounds per hour based upon the maximum process weight rate in OAC rule 3745-17-11, Table I.

Applicable Compliance Method:

If required, compliance shall be determined through emission testing performed in accordance with U.S. EPA Methods 1-5.

d. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

g) Miscellaneous Requirements

(1) The terms and conditions of this permit to install and operate supersede the terms and conditions of permit to install 14-02445, as issued on September 18, 1991, for this emissions unit.

## 3. P024, #2 ROTARY CALCINER

**Operations, Property and/or Equipment Description:**

Pigment Calcining

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(A)(3), as effective 11/30/2001 | Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.008 pound per hour and 0.034 ton per year (TPY) while burning natural gas.<br><br>Sulfur dioxide (SO2) emissions shall not exceed 1.42 pounds per hour and 5.96 tons per year (TPY)* while burning natural gas.<br><br>Nitrogen oxides (NOx) emissions shall not exceed 0.41 pound per hour and 1.77 tons per year (TPY) while burning natural gas. |

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| | | Carbon monoxide (CO) emissions shall not exceed 0.34 pound per hour and 1.49 tons per year (TPY) while burning natural gas.<br><br>Volatile organic compound (VOC) emissions shall not exceed 0.02 pound per hour and 0.10 ton per year (TPY) while burning natural gas.<br><br>Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.009 pound per hour and 0.04 ton per year (TPY) while burning liquefied petroleum gas (LPG).<br><br>Sulfur dioxide (SO2) emissions shall not exceed 1.49 pounds per hour and 6.25 tons per year (TPY)* while burning liquefied petroleum gas (LPG).<br><br>Nitrogen oxides (NOx) emissions shall not exceed 0.60 pound per hour and 2.62 tons per year (TPY) while burning liquefied petroleum gas (LPG).<br><br>Carbon monoxide (CO) emissions shall not exceed 0.35 pound per hour and 1.51 tons per year (TPY) while burning liquefied petroleum gas (LPG).<br><br>Volatile organic compound (VOC) emissions shall not exceed 0.05 pound per hour and 0.20 ton per year (TPY) while burning liquefied petroleum gas (LPG).<br><br>*SO2 emissions limitations include both process emissions and fuel burning emissions.<br><br>See b)(2)a. |
| b. | OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006 | See b)(2)b. |

| | | |
|---|---|---|
| c. | OAC rule 3745-18-06(E) | Sulfur dioxide (SO2) emissions shall not exceed 13.8 pounds per hour.<br><br>This emission limitation is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/2001. |

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the particulate emissions (PE), particulate matter 10 microns and less in diameter (PM10), sulfur dioxide (SO2), nitrogen oxides (NOx), carbon monoxide (CO), and volatile organic compound (VOC) emissions from this air contaminant source since the uncontrolled potential to emit for PE, PM10, SO2, NOx, CO, and VOC is less than 10 tons per year (TPY).

c. The hourly and annual emission limitations are based upon the emission unit's potential to emit. Therefore, no hourly or annual records are required to demonstrate compliance with these limitations.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) None.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.008 pound per hour and 0.034 ton per year (TPY) while burning natural gas.

Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.009 pound per hour and 0.04 ton per year (TPY) while burning liquefied petroleum gas (LPG).

Applicable Compliance Method:

The hourly and annual uncontrolled potential PE and PM10 emissions rates for emissions unit P024 were determined based on the following equations from the permittee-supplied information in the application for PTIO P0108222 as submitted on May 23, 2011:

PE/PM10 = (4050 cubic ft/hour natural gas max throughput) x (1.9 lbs PE/million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000) = 0.008 pound per hour while burning natural gas.

PE/PM10 = (4050 cubic ft/hour natural gas max throughput) x (1.9 lbs PE/million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000) x (8760 hrs/year) / (2,000 lbs/ton) = 0.034 TPY while burning natural gas.

PE/PM10 = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (0.2 lbs PE/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) = 0.009 pound per hour while burning LPG.

PE/PM10 = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (0.2 lbs PE/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) x (8760 hrs/year) / (2,000 lbs/ton) = 0.04 TPY while burning LPG.

b. Emissions Limitation:

Sulfur dioxide (SO2) emissions shall not exceed 1.42 pounds per hour and 5.96 tons per year (TPY)* while burning natural gas.

Sulfur dioxide (SO2) emissions shall not exceed 1.49 pounds per hour and 6.25 tons per year (TPY)* while burning liquefied petroleum gas (LPG).

*SO2 emissions limitations include both process emissions and fuel burning emissions.

Applicable Compliance Method:

The hourly and annual uncontrolled potential SO2 emissions rates for emissions unit P024 were determined based on the following equations from the permittee-supplied information in the application for PTIO P0108222 as submitted on May 23, 2011:

SO2 = [(4050 cubic ft/hour natural gas max throughput) x (0.6 lbs SO2/million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000)] + [(630 lbs/hr max throughput) x (0.75 fraction of material that is iron oxide) x (0.0015 fraction of sulfur impurity in iron oxide) x (64.05 molecular weight of SO2) / (32.07 molecular weight of sulfur)] = 1.42 pounds per hour while burning natural gas.

SO2 = [[(4050 cubic ft/hour natural gas max throughput) x (0.6 lbs SO2/million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000)] + [(630 lbs/hr max throughput) x (0.75 fraction of material that is iron oxide) x (0.0015 fraction of sulfur impurity in iron oxide) x (64.05 molecular weight of SO2) / (32.07 molecular weight of sulfur)]] x (8760 hrs/year) / (2,000 lbs/ton) = 5.96 TPY while burning natural gas.

SO2 = [(46 gal/hour liquefied petroleum gas (LPG) max throughput) x (1.5 lbs SO2/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000)] + [(630 lbs/hr max throughput) x (0.75 fraction of material that is iron oxide) x (0.0015 fraction of sulfur impurity in iron oxide) x (64.05 molecular weight of SO2) / (32.07 molecular weight of sulfur)] = 1.49 pound per hour while burning LPG.

SO2 = [[(46 gal/hour liquefied petroleum gas (LPG) max throughput) x (1.5 lbs SO2/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000)] + [(630 lbs/hr max throughput) x (0.75 fraction of material that is iron oxide) x (0.0015 fraction of sulfur impurity in iron oxide) x (64.05 molecular weight of SO2) / (32.07 molecular weight of sulfur)]] x (8760 hrs/year) / (2,000 lbs/ton) = 6.25 TPY while burning LPG.

c. Emissions Limitation:

Nitrogen oxides (NOx) emissions shall not exceed 0.41 pound per hour and 1.77 tons per year (TPY) while burning natural gas.

Nitrogen oxides (NOx) emissions shall not exceed 0.60 pound per hour and 2.62 tons per year (TPY) while burning liquefied petroleum gas (LPG).

Applicable Compliance Method:

The hourly and annual uncontrolled potential NOx emissions rates for emissions unit P024 were determined based on the following equation from the permittee-supplied information in the application for PTIO P0108222 as submitted on May 23, 2011:

NOx = (4050 cubic ft/hour natural gas max throughput) x (100 lbsNOx/million standard cubic ft emissions factor; AP-42 Table 1.4-1) / (1,000,000) = 0.41 pound per hour while burning natural gas.

NOx = (4050 cubic ft/hour natural gas max throughput) x (100 lbsNOx/million standard cubic ft emissions factor; AP-42 Table 1.4-1) / (1,000,000) x (8760 hrs/year) / (2,000 lbs/ton) = 1.77 TPY while burning natural gas.

NOx = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (13 lbsNOx/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) = 0.60 pound per hour while burning LPG.

NOx = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (13 lbsNOx/thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) x (8760 hrs/year) / (2,000 lbs/ton) = 2.62 TPY while burning LPG.

d. Emissions Limitation:

Carbon monoxide (CO) emissions shall not exceed 0.34 pound per hour and 1.49 tons per year (TPY) while burning natural gas.

Carbon monoxide (CO) emissions shall not exceed 0.35 pound per hour and 1.51 tons per year (TPY) while burning liquefied petroleum gas (LPG).

Applicable Compliance Method:

The hourly and annual uncontrolled potential CO emissions rates for emissions unit P024 were determined based on the following equations from the permittee-supplied information in the application for PTIO P0108222 as submitted on May 23, 2011:

CO = (4050 cubic ft/hour natural gas max throughput) x (84 lbs CO /million standard cubic ft emissions factor; AP-42 Table 1.4-1) / (1,000,000) = 0.34 pound per hour while burning natural gas.

CO = (4050 cubic ft/hour natural gas max throughput) x (84 lbs CO /million standard cubic ft emissions factor; AP-42 Table 1.4-1) / (1,000,000) x (8760 hrs/year) / (2,000 lbs/ton) = 1.49 TPY while burning natural gas.

CO = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (7.5 lbs CO /thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) = 0.35 pound per hour while burning LPG.

CO = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (7.5 lbs CO /thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) x (8760 hrs/year) / (2,000 lbs/ton) = 1.51 TPY while burning LPG.

e. Emissions Limitation:

Volatile organic compound (VOC) emissions shall not exceed 0.02 pound per hour and 0.10 ton per year (TPY) while burning natural gas.

Volatile organic compound (VOC) emissions shall not exceed 0.05 pound per hour and 0.20 ton per year (TPY) while burning liquefied petroleum gas (LPG).

Applicable Compliance Method:

The hourly and annual uncontrolled potential VOC emissions rates for emissions unit P024 were determined based on the following equations from the permittee-supplied information in the application for PTIO P0108222 as submitted on May 23, 2011:

VOC = (4050 cubic ft/hour natural gas max throughput) x (5.5 lbs VOC /million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000) = 0.02 pound per hour while burning natural gas.

VOC = (4050 cubic ft/hour natural gas max throughput) x (5.5 lbs VOC /million standard cubic ft emissions factor; AP-42 Table 1.4-2) / (1,000,000) x (8760 hrs/year) / (2,000 lbs/ton) = 0.10 TPY while burning natural gas.

VOC = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (1 lb VOC /thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) = 0.05 pound per hour while burning LPG.

VOC = (46 gal/hour liquefied petroleum gas (LPG) max throughput) x (1 lb VOC /thousand gallons emissions factor; AP-42 Table 1.5-1) / (1,000) x (8760 hrs/year) / (2,000 lbs/ton) = 0.2 TPY while burning LPG.

f. Emission Limitation:

Sulfur dioxide (SO2) emissions shall not exceed 13.8 pounds per hour based upon the hourly process weight rate and the allowable emissions rate calculation in OAC rule 3745-18-06(E).

Applicable Compliance Method:

If required, compliance shall be determined through emission testing performed in accordance with U.S. EPA Methods 1-4 and 6.

g) Miscellaneous Requirements

(1) The terms and conditions of this permit to install and operate supersede the terms and conditions of permit to install 14-02445, as issued on September 18, 1991, for this emissions unit.

## 4. P025, #2 CALCINER PULVERIZER

**Operations, Property and/or Equipment Description:**

Pigment Pulverizer

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. d)(2).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | OAC rule 3745-31-05(A)(3), as effective 11/30/2001 | Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.002 pound per hour and 0.01 ton per year (TPY).<br><br>See b)(2)a. |
| b. | OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006 | See b)(2)b. |
| c. | OAC rule 3745-17-11(B) | Particulate emissions (PE) shall not exceed 1.91 pounds per hour.<br><br>This emission limitation is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/2001. |

| | | |
|---|---|---|
| d. | OAC rule 3745-17-07(A)(1) | Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. |

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions from this air contaminant source since the uncontrolled potential to emit for PE and PM10 is less than 10 tons per year.

c. The hourly and annual emission limitations are based upon the emission unit's potential to emit. Therefore, no hourly or annual records are required to demonstrate compliance with these limitations.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emissions incident; and

e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d. above or continue the weekly check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

(2) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install and operate (PTIO) prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(2) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in d)(1) above:

a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(3) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions shall not exceed 0.002 pound per hour and 0.01 ton per year (TPY).

Applicable Compliance Method:

The hourly emission limitation is based upon the emissions unit's potential to emit. Potential hourly PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (649 lbs/hr max throughput) x (0.0285 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) = 0.002 pound per hour.

The annual emission limitation is based upon the emissions unit's potential to emit. Potential annual PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (649 lbs/hr max throughput) x (0.0285 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (1 - .99 control efficiency for HEPA filtration system) x (8760 hours per year) / (2000 lbs/ton) = 0.01 ton per year.

b. Emission Limitation:

The uncontrolled potential to emit for PM and PM10 from this emissions unit is less than ten tons per year.

Applicable Compliance Method:

The uncontrolled annual emissions are based upon the emissions unit's potential to emit. Potential annual PE/PM10 emissions were determined based on the following equation from the permittee-supplied information in PTIO application P0108222 as submitted on May 23, 2011:

PE/PM10 = (649 lbs/hr max throughput) x (0.0285 amount lost to product collector) x (1 - .99 collection efficiency for product collector) x (8760 hours per year) / (2000 lbs/ton) = 0.81 ton per year.

c. Emission Limitation:

Particulate emissions (PE) shall not exceed 1.91 pounds per hour based upon the maximum process weight rate in OAC rule 3745-17-11, Table I.

Applicable Compliance Method:

If required, compliance shall be determined through emission testing performed in accordance with U.S. EPA Methods 1-5.

d. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

g) Miscellaneous Requirements

(1) The terms and conditions of this permit to install and operate supersede the terms and conditions of permit to install 14-02445, as issued on September 18, 1991, for this emissions unit.