



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

6/10/2011

Tom Himes
Oglebay Norton Industrial Sands Millwood Plant
26900 Coshocton Road
Howard, OH 43028

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0142000010
Permit Number: P0107107
Permit Type: OAC Chapter 3745-31 Modification
County: Knox

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Mt. Vernon News. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614)728-3778.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 Via E-Mail Notification
Ohio EPA-CDO

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

OglebayNorton Industrial Sands Millwood Plant (Oglebay) is an industrial sands processing plant in the city of Howard in Knox County. Oglebay received a final Title V permit on December 12, 2001. A renewal application was submitted on June 15, 2006. Since then, Oglebay has permanently shut down several units and performed a stack test, demonstrating compliance at an increased rate of production throughput. On October 28, 2010, Oglebay submitted a synthetic minor permit application to avoid Title V including Chapter 31 modifications for two emissions units. This Federally-Enforceable Permit to Install and Operate (FEPTIO) includes the following emissions units:

F001 – Plant and Quarry Haul Roads

F004 – Quarry Material Handling, includes load-out from the shot rock pile, drop into haul truck, drop into the jaw crusher feed hopper and load in/out from dumped sand pile

F005 – Jaw Crusher, includes drop onto surge pile

F006 – Cone Crusher

P005 – Barber Green Sand Dryer (Chapter 31 modification)

P012 – Glass Sand Bulk Loadout

P014 – Steel Sand Bulk Loadout (Chapter 31 modification)

P016 – Sand Dryer Related Process Equipment

P018 – 40/70 Silo #1

P019 – 20/40 Silo

P020 – 40/70 Silo #2

3. Facility Emissions and Attainment Status:

Knox County is in full attainment for all criteria pollutants. Oglebay is requesting synthetic minor operational restrictions in order to avoid the Title V permitting program for particulate emissions (PE). The synthetic minor strategy for PE consists of the requirement to employ control equipment (wet scrubber) whenever the emissions unit P005 (Barber Green Sand Dryer) is operating. The appropriate operational, monitoring, recordkeeping, reporting and testing requirements have been established for P005 in order to demonstrate that the control equipment is operating and operating properly.

4. Source Emissions:

F001, F004, F005, F006 and P012

F001, F004, F005, F006 and P012 are sources of fugitive PE. Since the facility is located in Knox County (a non-Appendix A area), OAC rules 3745-17-07(B) and 3745-17-08(B) do not apply to fugitive sources at Oglebay. Additionally, these emissions units were installed prior to 1974 and do not have BAT requirements. The uncontrolled fugitive emissions from these sources (provided in the following table) were calculated in accordance with the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors and Ohio EPA's RACM document.



Emissions Unit:	F001	F004	F005	F006	P012
PE (ton/yr):	9.8	19	11	13	5.2

P005

P005 is a source of PE from the sand drying process as well as products of natural gas combustion. The synthetic minor strategy consists of the requirement to direct emissions to a wet scrubber whenever this unit is in operation.

Combustion emissions were calculated using the equipment's rating (25.2 MMBtu/hr) and emission factors provided in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 (7/98).

SO₂: $(0.6 \text{ lb}/10^6 \text{ scf}) / (1020 \text{ MMBtu}/10^6 \text{ scf}) \times (25.2 \text{ MMBtu}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) / (2000 \text{ ton}/\text{yr}) = 0.06 \text{ TPY}$
 VOC: $(5.5 \text{ lb}/10^6 \text{ scf}) / (1020 \text{ MMBtu}/10^6 \text{ scf}) \times (25.2 \text{ MMBtu}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) / (2000 \text{ ton}/\text{yr}) = 0.60 \text{ TPY}$
 CO: $(84 \text{ lb}/10^6 \text{ scf}) / (1020 \text{ MMBtu}/10^6 \text{ scf}) \times (25.2 \text{ MMBtu}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) / (2000 \text{ ton}/\text{yr}) = 9.1 \text{ TPY}$
 NO_x: $(100 \text{ lb}/10^6 \text{ scf}) / (1020 \text{ MMBtu}/10^6 \text{ scf}) \times (25.2 \text{ MMBtu}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) / (2000 \text{ ton}/\text{yr}) = 10.8 \text{ TPY}$
 PE: $(7.6 \text{ lb}/10^6 \text{ scf}) / (1020 \text{ MMBtu}/10^6 \text{ scf}) \times (25.2 \text{ MMBtu}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) / (2000 \text{ ton}/\text{yr}) = 0.82 \text{ TPY}$

Controlled PE from the sand drying process were calculated using the emission unit's maximum process weight rate (55 ton/hr) and an emission factor calculated from the P005 2009 stack test.

PE: $(55 \text{ ton}/\text{hr}) \times (8,760 \text{ hr}/\text{yr}) \times (0.01137 \text{ lb PE}/\text{ton}) / (2000 \text{ lb}/\text{ton}) = 2.74 \text{ TPY}$

Total PE from P005: $0.82 \text{ TPY} + 2.74 \text{ TPY} = 3.56 \text{ TPY}$

Since the potentials to emit for PE, SO₂, VOC and CO are less than 10 tons per year, the Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) will no longer apply and the following rules (that are less restrictive than BAT) will become effective once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.

OAC rule 3745-17-11(B)(2): The average uncontrolled mass rate of particulate emissions from P005 is 21.42 pounds per hour based upon Oglebay's November 2005 source performance test. Since this source is located in Knox County, the maximum allowable mass rate of particulate emissions is established from Curve P-2 of Figure II as follows.

Maximum allowable mass rate of PE = $0.4239 \times (21.42 \text{ lb}/\text{hr})^{0.7493} = 4.21 \text{ lb}/\text{hr}$

OAC rule 3745-18-06(E)(2): Since this source is located in Knox County, the allowable emission rate of SO₂ is established from the equation provided in this rule as follows.

Maximum allowable emission rate of SO₂ (lb/hr) = $30 \times P^{0.67}$, where P = process weight rate in ton/hr

Maximum allowable emission rate of SO₂ = $30 \times (55 \text{ ton}/\text{hr})^{0.67} = 440 \text{ lb}/\text{hr}$

P014

P014 consists of two steel sand bulk loadout stations. One station is connected to a stack and the other emits only fugitive PE. Both stations have controls in place to minimize PE. Emissions were calculated using the emission unit's maximum process weight rate (198 ton/hr per station) and emission factors



provided in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 11.19, Table 11.19.2-2 (8/04).

Uncontrolled PE: $(198 \text{ ton/hr}) \times (2) \times (8,760 \text{ hr/yr}) \times (0.003 \text{ lb PE/ton}) / (2,000 \text{ lb/ton}) = 5.2 \text{ TPY}$

Controlled PE: $(198 \text{ ton/hr}) \times (2) \times (8,760 \text{ hr/yr}) \times (0.00014 \text{ lb PE/ton}) / (2,000 \text{ lb/ton}) = 0.24 \text{ TPY}$

Since the uncontrolled potential to emit for PE is less than 10 tons per year, the Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) will no longer apply and the following rule (that is less restrictive than BAT) will become effective once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.

OAC rule 3745-17-11: The maximum allowable mass rate of particulate emissions from the stack serving this emissions unit is established from Table I as follows.

Maximum allowable mass rate of PE = $55.0 \times (198 \text{ ton/hr})^{0.11} - 40.0 = 58.4 \text{ lb/hr}$

P016

P016 consists of sand processing related equipment following the sand dryer, including conveyor belts, screeners, elevators and chutes. Sand processing related equipment located inside the dryer building are vented to a baghouse. Outdoor equipment are sources of fugitive PE. This emissions unit was installed prior to 1974 and does not have BAT requirements. Uncontrolled PE were calculated as the sum of emissions from 15 conveyer/transfer points and 5 screens using the emission unit's maximum process weight rate (55 ton/hr) and emission factors provided in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 11.19, Table 11.19.2-2 (8/04).

Uncontrolled PE:

$[(0.003 \text{ lb PE/ton} \times 15) + (0.025 \text{ lb PE/ton} \times 5)] \times (55 \text{ ton/hr}) \times (8,760 \text{ hr/yr}) / (2,000 \text{ lb/ton}) = 41 \text{ TPY}$

OAC rule 3745-17-11: The maximum allowable mass rate of particulate emissions from the stack serving this emissions unit is established from Table I as follows.

Maximum allowable mass rate of PE = $55.0 \times (55 \text{ ton/hr})^{0.11} - 40.0 = 45.5 \text{ lb/hr}$

P018, P019 and P020

P018, P019 and P020 are sources of stack PE from silo load-in and load-out operations and are controlled by bin vent dust collectors. Emissions were calculated using the emission units' maximum process weight rates (23 ton/hr for load-in to P018 and P020, 5 ton/hr for load-in to P019 and 198 ton/hr for load-out to truck) and emission factors provided in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 11.19, Table 11.19.2-2 (8/04).

Uncontrolled PE from P018 and P020:

$[(23 \text{ ton/hr}) \times (0.0030 \text{ lb/ton}) + (198 \text{ ton/hr}) \times (0.0030 \text{ lb/ton})] \times (8,760 \text{ hr/yr}) / (2,000 \text{ lb/ton}) = 2.9 \text{ TPY}$

Controlled PE from P018 and P020:

$[(23 \text{ ton/hr}) \times (0.00014 \text{ lb/ton}) + (198 \text{ ton/hr}) \times (0.00014 \text{ lb/ton})] \times (8,760 \text{ hr/yr}) / (2,000 \text{ lb/ton}) = 0.14 \text{ TPY}$

Uncontrolled PE from P019:

$(5 \text{ ton/hr}) \times (0.0030 \text{ lb/ton}) + (198 \text{ ton/hr}) \times (0.0030 \text{ lb/ton}) \times (8,760 \text{ hr/yr}) / (2,000 \text{ lb/ton}) = 2.7 \text{ TPY}$



Controlled PE from P019:

[(5 ton/hr) x (0.00014 lb/ton) + (198 ton/hr) x (0.00014 lb/ton)] x (8,760 hr/yr) / (2,000 lb/ton) = 0.12 TPY

Since the uncontrolled potentials to emit for PE are less than 10 tons per year, the Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) will no longer apply and the following rule (that is less restrictive than BAT) will become effective once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05.

OAC rule 3745-17-11: The maximum allowable mass rate of particulate emissions is established from Table I as follows.

Maximum allowable mass rate of PE = 55.0 x (198 ton/hr)^0.11 - 40.0 = 58.4 lb/hr

5. Conclusion:

The issuance of P0107107 is recommended. The emission limitations contained in this FEPTIO are adequate to provide federally enforceable limitations to ensure that the applicable PE threshold will not be exceeded.

6. Please provide additional notes or comments as necessary:

Since P005 (Barber Green Sand Dryer) and P014 (Steel Sand Bulk Loadout) are being modified, the requirements of 40 CFR Part 60, Subpart UUU now apply to P005 and the requirements of 40 CFR Part 60, Subpart OOO now apply to P014.

7. Total Permit Allowable Emissions Summary (for informational purposes only):

Table with 2 columns: Pollutant, Tons Per Year. Rows include PE (total), Stack, Fugitive, SO2, VOC, CO, and NOx.

* The breakdown of PE sources assumes that all PE from P014 and P016 come from their associated stacks. However, a portion of the PE from P014 and P016 is fugitive.

PUBLIC NOTICE
Issuance of Draft Air Pollution Permit-To-Install and Operate
Oglebay Norton Industrial Sands Millwood Plant

Issue Date: 6/10/2011

Permit Number: P0107107

Permit Type: OAC Chapter 3745-31 Modification

Permit Description: Federally-Enforceable Permit to Install and Operate to transition out of Title V for industrial sand processing operations (hauling, conveying, crushing, screening, drying and storing). Includes modifications to two emissions units to increase their production throughput.

Facility ID: 0142000010

Facility Location: Oglebay Norton Industrial Sands Millwood Plant
26900 Coshocton Road,
Howard, OH 43028

Facility Description: Industrial Sand Mining

Scott J. Nally, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio has issued a draft action of an air pollution control, federally enforceable permit-to-install and operate (PTIO) for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Sara Geary at Ohio EPA DAPC, Central District Office, 50 West Town Street, 6th Floor P.O. Box 1049, Columbus, OH 43216-1049 or (614)728-3778. The permit can be downloaded from the Web page: www.epa.ohio.gov/dapc

Ohio

**Environmental
Protection Agency**

DRAFT

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Oglebay Norton Industrial Sands Millwood Plant**

Facility ID:	0142000010
Permit Number:	P0107107
Permit Type:	OAC Chapter 3745-31 Modification
Issued:	6/10/2011
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install and Operate
for
Oglebay Norton Industrial Sands Millwood Plant

Table of Contents

Authorization 1
A. Standard Terms and Conditions 4
1. What does this permit-to-install and operate ("PTIO") allow me to do?..... 5
2. Who is responsible for complying with this permit? 5
3. What records must I keep under this permit? 5
4. What are my permit fees and when do I pay them?..... 5
5. When does my PTIO expire, and when do I need to submit my renewal application? 5
6. What happens to this permit if my project is delayed or I do not install or modify my source? 6
7. What reports must I submit under this permit? 6
8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit? 6
9. What are my obligations when I perform scheduled maintenance on air pollution control equipment? ... 6
10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report? 7
11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located? 7
12. What happens if one or more emissions units operated under this permit is/are shut down permanently? 7
13. Can I transfer this permit to a new owner or operator?..... 8
14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"? 8
15. What happens if a portion of this permit is determined to be invalid? 8
B. Facility-Wide Terms and Conditions..... 9
C. Emissions Unit Terms and Conditions 11
1. P005, Barber Green Sand Dryer 12
2. P014, Steel Sand Bulk Loadout 23
3. P016, Sand Dryer Related Process Equipment..... 29
4. Emissions Unit Group - Silos: P018, P019, P020, 32
5. Emissions Unit Group - Various Emissions Units: F001, F004, F005, F006, P012, 37

Authorization

Facility ID: 0142000010
Application Number(s): A0040527, A0040881, A0041395
Permit Number: P0107107
Permit Description: Federally-Enforceable Permit to Install and Operate to transition out of Title V for industrial sand processing operations (hauling, conveying, crushing, screening, drying and storing). Includes modifications to two emissions units to increase their production throughput.
Permit Type: OAC Chapter 3745-31 Modification
Permit Fee: \$1,350.00 *DO NOT send payment at this time, subject to change before final issuance*
Issue Date: 6/10/2011
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

Oglebay Norton Industrial Sands Millwood Plant
26900 Coshocton Road
Howard, OH 43028

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049
(614)728-3778

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director



Authorization (continued)

Permit Number: P0107107

Permit Description: Federally-Enforceable Permit to Install and Operate to transition out of Title V for industrial sand processing operations (hauling, conveying, crushing, screening, drying and storing). Includes modifications to two emissions units to increase their production throughput.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

- Emissions Unit ID: P005
Company Equipment ID: Barber Green Sand Dryer
Superseded Permit Number: 01-08137
General Permit Category and Type: Not Applicable
Emissions Unit ID: P014
Company Equipment ID: Steel Sand Bulk Loadout
Superseded Permit Number:
General Permit Category and Type: Not Applicable
Emissions Unit ID: P016
Company Equipment ID: Sand Dryers Related Process Equipment
Superseded Permit Number:
General Permit Category and Type: Not Applicable

Group Name: Silos

Table with 2 columns: Emissions Unit ID and details. Rows include P018 (40/70 Steel Sand Storage Silo #1), P019 (20/40 Steel Sand Storage Silo), and P020 (40/70 Steel Sand Storage Silo #2).

Group Name: Various Emissions Units

Table with 2 columns: Emissions Unit ID and details. Rows include F001 (Plant and Quarry Haul Roads), F004 (Quarry Material Handling), and F005 (Jaw Crusher).

Draft Permit-to-Install and Operate
Oglebay Norton Industrial Sands Millwood Plant

Permit Number: P0107107

Facility ID: 0142000010

Effective Date: To be entered upon final issuance

General Permit Category andType:	Not Applicable
Emissions Unit ID:	F006
Company Equipment ID:	Cone Crusher
Superseded Permit Number:	
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P012
Company Equipment ID:	Glass Sand Bulk Loadout
Superseded Permit Number:	
General Permit Category andType:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Central District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

¹Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.

C. Emissions Unit Terms and Conditions

1. P005, Barber Green Sand Dryer

Operations, Property and/or Equipment Description:

Barber Green rotary sand dryer controlled by a DUCON 72 scrubber

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. b(1)g., b(2)a., d(2), d(3), d(6), e(1) and e(5).
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	40 CFR Part 60, Subpart UUU	Particulate emissions (PE) shall not exceed 0.057 gram per dry standard cubic meter (0.025 grain per dry standard cubic foot). See d)(4), d)(5) and e)(2) below.
b.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. The presence of water vapor in the scrubber plume does not constitute visible emissions. See d)(1) and e)(4) below.
c.	OAC rule 3745-17-11(B)(2)	See b)(2)c.ii below.
d.	OAC rule 3745-18-06(E)(2)	See b)(2)c.iii. below.

e.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<p>Particulate emissions (PE) shall not exceed 0.81 pounds per hour and 3.56 tons per year.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 0.01 pound per hour and 0.06 ton per year.</p> <p>Volatile organic compound (VOC) emissions shall not exceed 0.14 pound per hour and 0.60 ton per year.</p> <p>Carbon monoxide (CO) emissions shall not exceed 2.08 pounds per hour and 9.09 tons per year.</p> <p>See b)(2)b. below.</p>
f.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.i. below.
g.	OAC rule 3745-31-05(D) (Synthetic minor to avoid Title V)	<p>Particulate emissions (PE) from the stack serving this emissions unit shall not exceed 3.56 tons per rolling, 12-month period.</p> <p>See b)(2)a., d)(2), d)(3), d)(6), e)(1) and e)(5) below.</p>
h.	ORC 3704.03(T)	Nitrogen oxides (NO _x) emissions shall not exceed 0.045 pounds per ton of material processed.

(2) Additional Terms and Conditions

- a. All of the emissions from the Barber Green sand dryer shall be vented to the wet scrubber whenever the emissions unit is in operation.

[OAC rule 3745-31-05(D)]
- b. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the ORC changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT for PE, SO₂, VOC and CO still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1,

2006 version of OAC rule 3745-31-05, then the PE, SO₂, VOC and CO limitations no longer apply.

[OAC rule 3745-31-05(A)(3), as effective 11/30/01]

- c. The following rule paragraphs will apply once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan:
- i. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE, SO₂, VOC and CO emissions from this air contaminant source since their potentials to emit, taking into account air pollution controls installed on the source, are less than 10 tons per year.
 - ii. Particulate emissions (PE) from the stack serving this emission unit shall not exceed 4.21 pounds per hour, based upon Figure II, Curve P-2 of OAC rule 3745-17-11.
 - iii. Sulfur dioxide (SO₂) emissions shall not exceed 440 pounds per hour pursuant to the requirements of OAC rule 3745-18-06(E)(2).

[OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06], [OAC rule 3745-17-11] and [OAC rule 3745-18-06(E)(2)]

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack and for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
- a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions

incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

[OAC rule 3745-17-07(A)]

- (2) In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the pressure drop across the scrubber shall not be less than 90 percent of the average value recorded according to 40 CFR 60.736(c) during the most recent performance test that demonstrated compliance with the particulate matter standard.

[OAC rule 3745-31-05(D)]

- (3) In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the acceptable range for the scrubber liquid flow rate shall not be less than 80 percent or greater than 120 percent of the average value recorded according to 40 CFR 60.736(c) during the most recent performance test that demonstrated compliance with the particulate matter standard.

[OAC rule 3745-31-05(D)]

- (4) The permittee shall install, calibrate, maintain and operate monitoring devices that continuously measure and record the pressure loss of the gas stream through the scrubber and the scrubbing liquid flow rate to the scrubber. The pressure loss monitoring device must be certified by the manufacturer to be accurate within 5 percent of water column gauge pressure at the level of operation. The liquid flow rate monitoring device must be certified by the manufacturer to be accurate within 5 percent of design scrubbing liquid flow rate.

[40 CFR Part 60, Subpart UUU]

- (5) The permittee shall collect and record the following information once each day as an arithmetic average over a 2-hour period:
- a. the change in pressure of the gas stream across the scrubber; and
 - b. the flow rate of the scrubbing liquid.

[40 CFR Part 60, Subpart UUU]

- (6) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop across the scrubber (in pounds per square inch, gauge) and the scrubber liquid flow rate (in gallons per minute) during operation of this/these emissions unit(s), including periods of startup and shutdown. The permittee shall record the pressure drop across the scrubber and the scrubber liquid's flow rate on a daily basis as described in d)(5). The monitoring equipment shall be installed, calibrated,

operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee.

Whenever the monitored value for any parameter deviates from the range(s) or minimum limit(s) established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;
- c. the date the investigation was conducted;
- d. the name(s) of the personnel who conducted the investigation; and
- e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the control equipment parameters within the acceptable range(s), or at or above the minimum limit(s) specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- a. a description of the corrective action;
- b. the date the corrective action was completed;
- c. the date and time the deviation ended;
- d. the total period of time (in minutes) during which there was a deviation;
- e. the pressure drop and flow rate readings immediately after the corrective action was implemented; and
- f. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

These range(s) and/or limit(s) for the pressure drop and liquid flow rate are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the Ohio EPA, Central District Office. The permittee may request revisions to the permitted range or limit for the pressure drop or liquid flow rate based upon information obtained during future performance tests that demonstrate compliance with the allowable particulate emission rate for this/these emissions unit(s). In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring

requirements of this permit and may be incorporated into this permit by means of an administrative modification.

[OAC rule 3745-31-05(D)]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify:

- a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. each period of time (start time and date, and end time and date) when the pressure drop across the scrubber and/or the liquid flow rate was/were outside of the appropriate range or exceeded the applicable limit contained in this permit;
 - ii. any period of time (start time and date, and end time and date) when the emissions unit was in operation and the process emissions were not vented to the scrubber;
- b. the probable cause of each deviation (excursion);
- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the director (Ohio EPA, Central District Office).

[OAC rule 3745-15-03(B)(1)(b)] and [OAC rule 3745-15-03(C)]

(2) The permittee shall submit semiannual reports that identify:

- a. any daily 2-hour average of the wet scrubber pressure drop determined as described in d)(5) that is less than 90 percent of the average value recorded according to 40 CFR 60.736(c) during the most recent performance test that demonstrated compliance with the particulate matter standard; and
- b. each daily wet scrubber liquid flow rate recorded as described in d)(5) that is less than 80 percent or greater than 120 percent of the average value recorded

according to 40 CFR 60.736(c) during the most recent performance test that demonstrated compliance with the particulate matter standard.

[40 CFR Part 60, Subpart UUU]

- (3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (4) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements for visible emissions in term d)(1) above:
- a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (5) The permittee shall identify in the annual permit evaluation report the following information concerning the operations of the wet scrubber during the 12-month reporting period for this emissions unit:
- a. each period of time (start time and date, and end time and date) when the pressure drop across the scrubber and/or the liquid flow rate was/were outside of the appropriate range or exceeded the applicable limit contained in this permit;
 - b. any period of time (start time and date, and end time and date) when the emissions unit(s) was/were in operation and the process emissions were not vented to the scrubber;
 - c. each incident of deviation described in [a] or "b" (above) where a prompt investigation was not conducted;
 - d. each incident of deviation described in [a] or "b" where prompt corrective action, that would bring the pressure drop and/or liquid flow rate into compliance with the appropriate range or limit contained in this permit, was determined to be necessary and was not taken; and
 - e. each incident of deviation described in [a] or "b" where proper records were not maintained for the investigation and/or the corrective action(s), as identified in the monitoring and record keeping requirements of this permit.

[OAC rule 3745-15-03(B)(2) and OAC rule 3745-15-03(D)]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

Particulate emissions (PE) shall not exceed 0.057 gram per dry standard cubic meter, 0.81 pounds per hour (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP) and 3.56 tons per rolling, 12-month period. Particulate emissions (PE) from the stack serving this emission unit shall not exceed 4.21 pounds per hour (as applicable after U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

The permittee shall conduct, or have conducted, PE testing for this emissions unit to demonstrate compliance with the allowable mass emission limit for PE in accordance with the following requirements:

- i. The emission testing shall be conducted approximately 2.5 years after permit issuance and within 6 months prior to permit expiration.
- ii. The following test methods shall be used to demonstrate compliance with the allowable mass emission limit: 40 CFR Part 60, Appendix A, Methods 1 through 5.
- iii. The test(s) shall be conducted while this emissions unit is operating at or near maximum capacity, unless otherwise specified or approved by Ohio EPA, Central District Office.
- iv. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Central District Office's refusal to accept the results of the emission test(s).
- v. Personnel from the Ohio EPA, Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

vi. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Central District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Central District Office.

b. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

c. Emission Limitation:

Sulfur dioxide (SO₂) emissions shall not exceed 440 pounds per hour (as applicable after U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Method 6. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. Emission Limitation:

Sulfur dioxide (SO₂) emissions shall not exceed 0.01 pound per hour and 0.06 ton per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

Compliance with the hourly allowable mass emission rate for SO₂ may be determined by multiplying an emission factor of 0.6 pound of SO₂ per 1,000,000 standard cubic feet of natural gas combusted by the emissions unit's maximum hourly consumption rate (25.2 MMBtu/hr). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 (7/98). Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained. (The annual limitation was calculated by multiplying the hourly limitation by 8,760 hr/yr and then dividing by 2,000 lb/ton).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6C.

e. Emission Limitation:

Volatile organic compound (VOC) emissions shall not exceed 0.14 pound per hour and 0.60 ton per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

Compliance with the hourly allowable mass emission rate for VOC may be determined by multiplying an emission factor of 5.5 pounds of VOC per 1,000,000 standard cubic feet of natural gas combusted by the emissions unit's maximum hourly consumption rate (25.2 MMBtu/hr). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 (7/98). Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained. (The annual limitation was calculated by multiplying the hourly limitation by 8,760 hr/yr and then dividing by 2,000 lb/ton).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 18, 25 or 25A.

f. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 2.08 pounds per hour and 9.09 tons per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

Compliance with the hourly allowable mass emission rate for CO may be determined by multiplying an emission factor of 84 pounds of CO per 1,000,000 standard cubic feet of natural gas combusted by the emissions unit's maximum hourly consumption rate (25.2 MMBtu/hr). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1 (7/98). Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained. (The annual limitation was calculated by multiplying the hourly limitation by 8,760 hr/yr and then dividing by 2,000 lb/ton).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10.

g. Emission Limitation:

Nitrogen oxides (NOx) emissions shall not exceed 0.045 pounds per ton of material processed.

Applicable Compliance Method:

Compliance with the allowable mass emission limit for NOx may be determined by multiplying an emission factor of 100 pounds of NOx per 1,000,000 standard cubic feet of natural gas combusted by the emissions unit's maximum hourly consumption rate (25.2 MMBtu/hr) and dividing by the emission unit's maximum hourly process rate (55 ton/hr). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1 (7/98).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7E.

g) Miscellaneous Requirements

(1) None.

2. P014, Steel Sand Bulk Loadout

Operations, Property and/or Equipment Description:

Steel Sand Bulk Loadout

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	40 CFR Part 60, Subpart OOO	<p>Particulate emissions (PE) from the stack serving this emissions unit shall not exceed 0.032 gram per dry standard cubic meter (0.014 grain per dry standard cubic foot).</p> <p>Visible emissions of fugitive dust shall not exceed 7 percent opacity as an average of five six-minute averages.</p> <p>See d)(1), d)(2) and e)(2) below.</p>
b.	OAC rule 3745-17-07(A)(1)	<p>Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.</p> <p>See d)(1) and e)(2) below.</p>

c.	OAC rule 3745-17-11	See b)(2)b.ii below.
d.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	PE shall not exceed 0.06 pound per hour and 0.24 ton per year. See b)(2)a. below.
e.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.i. below.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the ORC changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT for PE still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then the PE

[OAC rule 3745-31-05(A)(3), as effective 11/30/01]

- b. The following rule paragraphs will apply once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan:
- i. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE emissions from this air contaminant source since the uncontrolled potential to emit for PE is less than 10 tons per year.
 - ii. Particulate emissions (PE) from the stack serving this emissions unit shall not exceed 58.4 pounds per hour, based upon Table I of OAC rule 3745-17-11.

[OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06] and [OAC rule 3745-17-11]

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack and for any visible emissions of fugitive dust from the egress points (i.e., building

windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the location and color of the emissions;
- b. whether the emissions are representative of normal operations;
- c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. the total duration of any visible emissions incident; and
- e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

[OAC rule 3745-17-07(A)] and [40 CFR Part 60, Subpart OOO]

- (2) At least once a quarter, the permittee shall conduct the visible emissions inspection under d)(1) on the stack serving this emissions unit for 30-minutes using EPA Method 22 (40 CFR part 60, Appendix A-7). As an alternative to this quarterly inspection, the permittee may use a bag leak detection system pursuant to 40 CFR 60.674(d).

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (2) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements for visible emissions in term d)(1) above:
 - a. all days during which any visible particulate emissions were observed; and

- b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

f) **Testing Requirements**

- (1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within 3 months after issuance of this permit.
 - b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission limit for particulates and the allowable visible emissions limitation for fugitive dust.
 - c. The following test methods shall be used to demonstrate compliance with the allowable mass emission limit: 40 CFR Part 60, Appendix A, Methods 1 through 5 or Method 17 pursuant to 40 CFR 60.675(b)(1). Or as an alternative, Method 5I may be used pursuant to 40 CFR 60.675(e)(3). The following test method shall be used to demonstrate compliance with the visible particulate emissions: 40 CFR Part 60, Appendix A-4, Method 9 with the additions specified in 40 CFR 60.675(c).
 - d. The test(s) shall be conducted while this emissions unit is operating at or near maximum capacity, unless otherwise specified or approved by Ohio EPA, Central District Office.
 - e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Central District Office's refusal to accept the results of the emission test(s).
 - f. Personnel from the Ohio EPA, Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
 - g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Central District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Central District Office.

(2) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Particulate emissions (PE) from the stack serving this emissions unit shall not exceed 0.032 gram per dry standard cubic meter (0.014 grain per dry standard cubic foot).

Applicable Compliance Method:

If required, compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 or Method 17 pursuant to 40 CFR 60.675(b)(1). Method 5I may be used as an alternative pursuant to 40 CFR 60.675(e)(3). After the initial compliance demonstration required in f)(2), no additional testing is specifically required by this permit but, if appropriate, may be requested pursuant to OAC rule 3745-15-04(A).

b. Emission Limitation:

Visible emissions of fugitive dust shall not exceed 7 percent opacity as an average of five six-minute averages.

Applicable Compliance Method:

If required, compliance with the visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9 and 40 CFR 60.675(c). After the initial compliance demonstration required in f)(2), a repeat performance test for visible emissions of fugitive dust shall be conducted within five years from the previous performance test for fugitive emissions.

c. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

If required, compliance with the visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

d. Emission Limitations:

Particulate emissions (PE) shall not exceed 58.4 pounds per hour (as applicable after U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

e. Emission Limitations:

Particulate emissions (PE) shall not exceed 0.06 pound per hour and 0.24 ton per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

Compliance with the hourly allowable mass emission rate for PE may be determined by multiplying a controlled emission factor of 0.00014 pound of PE per ton of material processed by the emissions unit's maximum hourly process rate (198 ton/hr x 2). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 11.19, Table 11.19.2-2 (8/04). Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained. (The annual limitation was calculated by multiplying the hourly limitation by 8,760 hr/yr and then dividing by 2,000 lb/ton).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-5.

g) Miscellaneous Requirements

- (1) None.

3. P016, Sand Dryer Related Process Equipment

Operations, Property and/or Equipment Description:

Sand Dryer Related Process Equipment

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. See d)(1) and e)(2) below.
b.	OAC rule 3745-17-11	Particulate emissions (PE) shall not exceed 45.5 pounds per hour, based upon Table I.

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack and for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

[OAC rule 3745-17-07(A)]

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (2) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements for visible emissions in term d)(1) above:
 - a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

- b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

- b. Emission Limitations:

Particulate emissions (PE) shall not exceed 45.5 pounds per hour.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

g) Miscellaneous Requirements

- (1) None.

4. Emissions Unit Group -Silos: P018, P019, P020,

EU ID	Operations, Property and/or Equipment Description
P018	40/70 Silo #1 (formerly Z011)
P019	20/40 Silo (formerly Z012)
P020	40/70 Silo #2 (formerly TMP165638; identified in 2011 permit application as Z013)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule. See d)(1) and e)(2) below.
b.	OAC rule 3745-17-11	See b)(2)b.ii. below.
c.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<u>For emissions units P018 and P020:</u> PE emissions shall not exceed 0.03 pound per hour and 0.14 ton per year. <u>For emissions unit P019:</u> PE emissions shall not exceed 0.03 pound per hour and 0.12 ton per year. See b)(2)a. below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
d.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.i. below.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the ORC changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT for PE still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then the PE

[OAC rule 3745-31-05(A)(3), as effective 11/30/01]

- b. The following rule paragraphs will apply once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan:
- i. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE emissions from this air contaminant source since the uncontrolled potential to emit for PE is less than 10 tons per year.
 - ii. Particulate emissions (PE) shall not exceed 58.4 pounds per hour, based upon Table I of OAC rule 3745-17-11.

[OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06] and [OAC rule 3745-17-11]

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack and for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. the location and color of the emissions;
- b. whether the emissions are representative of normal operations;
- c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. the total duration of any visible emissions incident; and
- e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

[OAC rule 3745-17-07(A)]

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be completed electronically and submitted via the Ohio EPA eBusiness Center: Air Services by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (2) The permittee shall identify the following information in the annual PER in accordance with the monitoring requirements for visible emissions in term d)(1) above:
 - a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

b. Emission Limitations:

Particulate emissions (PE) shall not exceed 58.4 pounds per hour (as applicable after U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. Emission Limitations:

For emissions units P018 and P020, PE emissions shall not exceed 0.03 pound per hour and 0.14 ton per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

For emissions unit P019, PE emissions shall not exceed 0.03 pound per hour and 0.12 ton per year (as applicable prior to U.S. EPA approving the December 1, 2006, version of OAC rule 3745-31-05 as part of the SIP).

Applicable Compliance Method:

Compliance with the hourly allowable mass emission rate for PE may be determined by multiplying a controlled emission factor of 0.00014 pound of PE per ton of material processed by the emissions unit's maximum hourly process rates (23 ton/hr for load-in to P018 and P020, 5 ton/hr for load-in to P019 and 198 ton/hr for load-out to truck). This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 11.19, Table 11.19.2-2 (8/04). Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained. (The annual limitation was calculated by multiplying the hourly limitation by 8,760 hr/yr and then dividing by 2,000 lb/ton).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-5.

- g) Miscellaneous Requirements
 - (1) None.

5. Emissions Unit Group -Various Emissions Units: F001, F004, F005, F006, P012,

EU ID	Operations, Property and/or Equipment Description
F001	Plant and Quarry Haul Roads
F004	Quarry Material Handling, includes load-out from the shot rock pile, drop into haul truck, drop into the jaw crusher feed hopper and load in/out from dumped sand pile
F005	Jaw Crusher, includes drop onto surge pile
F006	Cone Crusher
P012	Glass Sand Bulk Loadout

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(B)	See b)(2)a. below.
b.	OAC rule 3745-17-08(B)	See b)(2)b. below.

(2) Additional Terms and Conditions

a. Pursuant to paragraph (B)(11)(e) of OAC rule 3745-17-07, the requirements of OAC rule 3745-17-07(B) do not apply to this emissions unit.

b. Since this emissions unit is not located in an Appendix A area, pursuant to paragraph (A)(1) of OAC rule 3745-17-08, the requirements of OAC rule 3745-17-08(B) do not apply to this fugitive emissions unit.

- c) Operational Restrictions
 - (1) None.
- d) Monitoring and/or Recordkeeping Requirements
 - (1) None.
- e) Reporting Requirements
 - (1) None.
- f) Testing Requirements
 - (1) None.
- g) Miscellaneous Requirements
 - (1) None.