



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
HOLMES COUNTY**

CERTIFIED MAIL

Street Address:

50 West Town Street, Suite 700

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No:

02-22645

Fac ID: 0238000219

DATE: 7/5/2007

77 Coach Supply Ltd.
Atlee N. Kaufman
7426 County Road 77
Millersburg, OH 44654

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

NEDO



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install

FINAL PERMIT TO INSTALL
02-22645

Application Number: 02-22645
Facility ID: 0238000219
Permit Fee: **\$1200**
Name of Facility: 77 Coach Supply Ltd.
Person to Contact: Atlee N. Kaufman
Address: 7426 County Road 77
Millersburg, OH 44654

Location of proposed air contaminant source(s) [emissions unit(s)]:
7426 County Rd. 77
Millersburg, Ohio

Description of proposed emissions unit(s):
Woodworking equipment, 2 diesel generators.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Chris Korleski
Director

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Issued: 7/5/2007

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Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

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the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

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The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

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13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	27.19
CO	6.70
SOx	2.05
PE/PM-10	7.89
OC	2.53

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - **(P001) - woodworking system including saws, planers, sanders and drills controlled by a primary cyclone and secondary 12,044 cfm, return-air baghouse., and associated cyclone bin wood waste load-out**

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	See A.2.a, A.2.b, A.2.e, A.2.f, B.1, B.2, B.3 and B.4 below.
OAC rule 3745-17-08(B)	None (see A.2.c).
OAC rule 3745-17-07(B)	None (see A.2.d).
OAC rule 3745-17-11	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-17-07(A)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a Particulate emissions (PE) shall not exceed 0.01 grain per dscf of exhaust gas, 1.03 pounds per hour and 4.52 tons per year from the dust collector exhaust.
- 2.b There shall be no visible emissions from the dust collector exhaust.
- 2.c This emissions unit is not located within areas identified in "Appendix A" of OAC rule 3745-17-08 (it is located in Holmes County). Therefore, the requirements of OAC rule 3745-17-08(B) do not apply to this emissions unit.
- 2.d This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

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- 2.e** Visible emissions of fugitive dust shall not exceed 20% opacity, as a 3-minute average during load-out.
- 2.f** Fugitive PE shall not exceed 1.17 tons per year from the wood waste load-out operation.

B. Operational Restrictions

1. The pressure drop across the dust collector shall be maintained within the manufacturer's recommended range while the emissions unit is in operation, or within the pressure drop range established during the most recent compliance inspection or stack test that determined the emissions unit was in compliance.
2. The dust collector shall be operated with a sufficient volumetric flow rate to eliminate visible particulate emissions at the point(s) of capture to the extent possible with good engineering design.
3. During any unloading of wood waste from the cyclone hopper into trailers, every attempt shall be made to reduce or control fugitive dust emissions by utilizing a three sided enclosure, minimizing the drop height to the trailer, utilizing a trailer with high side boards, placing a covering over the discharge chute during the unloading process, or other fugitive dust reduction technique. The collection efficiency shall be considered adequate if there are no visible particulate emissions of fugitive dust from the during wood waste storage silo load-out in excess of 20% opacity, as a 3-minute average.
4. Fugitive particulate emissions shall be eliminated during unloading of wood waste from the baghouse into sealed drums.

C. Monitoring and/or Record keeping Requirements

1. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the dust collector while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the dust collector on a weekly basis.
2. When the dust collector is vented outside the building, the permittee shall perform weekly checks for any visible particulate emissions from the exhaust of the dust collector. The presence or absence of any visible emissions from the exhausts of the

Emissions Unit ID: **P001**

dust collectors shall be noted in an operations log. If any visible emissions are observed, corrective actions shall be taken to eliminate the visible emissions and these actions shall also be noted in the operations log:

- a. the color of the emissions;
- b. the total duration of any visible emission incident; and
- c. any corrective actions taken to eliminate the visible emissions.

NOTE: The exhaust from the dust collector for this emissions unit are currently vented back into the building. This is the normal operating mode for this emissions unit.

3. The permittee shall record in an operations log any time the three-side enclosure for the unloading area was not in use when sawdust load out is in operation.
4. The permittee shall maintain copies of these records for a period of at least five years. Those records should be made available for Ohio EPA or their representatives to review during normal working hours.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that include the following information:
 - a. all periods of time during which the pressure drop across the dust collector did not comply with the allowable range specified above;
 - b. all periods of time that the three-sided enclosure for the load-out area were not used during while the sawdust load-out was in operation

The quarterly deviations reports shall be submitted in accordance with the General Terms and Conditions. These reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

2. The permittee shall submit semiannual written reports that:
 - a. identify all days during which any visible particulate emissions were observed from the exhaust of the dust collector serving this emissions unit; and
 - b. describe any corrective actions taken to eliminate the visible particulate emissions.

These reports shall be submitted to the Director (the Ohio EPA Northeast District

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Office) by January 31 and July 31 of each year and shall cover the previous 6-month period.

E. Testing Requirements

1. Compliance with the emission limitations in Sections A.1 and A.2 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:
0.01 gr/dscf and 1.03 pounds per hour of PE

Applicable Compliance Methods:
If required compliance with the PE limitations above shall be determined according Methods 1 - 5, 40 CFR 60, Appendix A.

b. Emission Limitation:
4.52 tons per year of PE

Applicable Compliance Methods:
Compliance the annual allowable PE limitation may be determined by the following equation:

$$(0.055 \text{ gr/dscf}) \times (12,044 \text{ cfm}) \times (60 \text{ min/hr}) \times (8760 \text{ hr/yr}) \times (\text{lb}/7000 \text{ gr}) \times (\text{ton}/2000 \text{ lb}) \times (1-(0.99))$$

Where:
0.055 gr/dscf is the emission factor from AP-42, table 10.4-1 version 4/78; and
12,044 cfm is the dust collector flow rate;
99% is the manufacturer's guaranteed control efficiency.

c. Emission Limitation:
There shall be no visible emissions from the dust collector exhaust.

Applicable Compliance Methods:
Compliance with the no visible emission limit for the exhausts from the dust collector shall be determined using Test Method 22-like visible emission observations. (Although Test Method 22 applies to fugitive emissions units, the visible/no visible emissions observation technique of Test Method 22 can be applied to ducted emissions, i.e., Test Method 22-like visible emission observations.)

Emissions Unit ID: **P001**

- d. Emission Limitation:
Visible emissions of fugitive dust shall not exceed 20% opacity, as a 3-minute average during load-out.

Applicable Compliance Method:

Compliance with the visible fugitive emission limitation shall be determine by OAC rule 3745-17-03(B)(3), in accordance with Method 9, as set forth in 40 CFR Part 60, Appendix A.

- e. Emission Limitation:
1.17 tons per year of fugitive particulate emissions during load-out

Applicable Compliance Methods:

Compliance with this emission limitation shall be determined by the following equation:

$$(2.0 \text{ lbs/ton}) \times (17,304 \text{ cu. yd.}) \times (0.1693 \text{ ton/cu. yd.}) \times (\text{ton}/2000 \text{ lbs}) \times (1-0.60)$$

Where:

2.0 lbs particulate emissions per ton sawdust unloaded is the uncontrolled emission factor from AP-42, Table 10.4-2, (7/79);

17,304 cubic yards is the maximum sawdust throughput of the operation;

0.1693 tons per cubic yard is the mass of the sawdust; and

60% is the control efficiency for three sided enclosure from RACM, table 2.17-3.

F. Miscellaneous Requirements

None

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P002) - 270 HP Cummins model LTA10-P stationary diesel engine

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measure
OAC rule 3745-31-05(A)(3)	0.59 lb/hr and 1.77 TPY of particulate emissions (PE)/PM less than 10 microns in diameter (PM-10). 0.55 lb/hr and 1.65 TPY of sulfur dioxide (SO ₂). See A.2.a and B.1 below. 8.37 lbs/hr of nitrogen dioxides (NO _x). 0.68 lb/hr and 2.03 TPY of organic compounds (OC). 1.80 lb/hr and 5.38 TPY of carbon monoxide (CO). Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a 6-minute average, except during acceleration. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
OAC rule 3745-17-11(B)(5)(a)	0.310 lb/mmBtu of particulate emissions.
OAC rule 3745-17-07(A)(1)	The visible particulate emission limitation required by this applicable rule is less stringent than the visible particulate emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-18-06(G)	This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).
OAC rule 3745-31-05(C)	24.98 TPY of nitrogen dioxides (NO _x). See B.2 below.

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2. Additional Terms and Conditions

- 2.a** In accordance with OAC rule 3745-31-05(A)(3), best available technology for this emissions unit includes the emission limitations and fuel sulfur content restriction.

B. Operational Restrictions

1. The permittee shall use only diesel fuel/number 2 fuel oil with a maximum sulfur content of 0.5 percent, by weight, for combustion in this emissions unit.
2. The maximum hour operating hours for this emissions unit shall not exceed 114.8 hours per week and 5970 hours per year.

C. Monitoring and/or Recordkeeping Requirements

1. For each day during which the permittee burns a fuel other than diesel fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain documentation of the sulfur content of all fuels received.
3. The permittee shall maintain weekly records of the operating hours for this emissions unit.
4. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer

Emissions Unit ID: **P002**

does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the weekly check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day during which a fuel other than diesel fuel with a maximum sulfur content of 0.5 percent by weight was burned in this emissions unit and any corrective action(s) that were taken. Each report shall be submitted to the Ohio EPA Northeast District Office within 30 days of the deviation.
2. The permittee shall submit annual reports by January 31 of each year that include the total annual operating hours for the previous calendar year, as a summation of the weekly records kept according to C.3 above.
3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.

The reports contained in this permit shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1 of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
0.59 lb/hr of PM/PM-10

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Applicable Compliance Method:

If required, compliance shall be demonstrated based upon an emission test performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

- b. Emission Limitation:
1.77 TPY of PM/PM-10

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable particulate emission limitation (0.59 lb/hr) by the maximum allowable hours of operation (5970 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

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- c. Emission Limitation:
0.55 lb/hr of SO₂

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.00205 lb/hp-hr, emission factor for SO_x emission from AP-42, Table 3.3-1 (10/96), by 270 hp, the power output rating of this unit.

- d. Emission Limitation:
1.65 TPY of SO₂

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable SO₂ emission limitation (0.55 lb/hr) by the maximum allowable hours of operation (5970 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- e. Emission Limitation:
8.37 lbs/hr of NO_x

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.031 lb/hp-hr, emission factor for NO_x emission from AP-42, Table 3.3-1 (10/96), by 270 hp, the power output rating of this unit.

- f. Emission Limitation:
24.98 TPY of NO_x

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable NO_x emission limitation (8.37 lbs/hr) by the maximum allowable hours of operation (5970 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- g. Emission Limitation:
0.68 lb/hr of OC

Applicable Compliance Method:

Emissions Unit ID: **P002**

Compliance with the hourly emission limitation above shall be determined by multiplying 0.00251 lb/hp-hr, the emission factor from AP-42, Table 3.3-1 (10/96), by 270 hp, the power output rating of this unit.

- h. Emission Limitation:
2.03 TPY of OC

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable OC emission limitation (0.68 lb/hr) by the maximum allowable hours of operation (5970 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- i. Emission Limitation:
1.80 lb/hr of CO

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.00668 lb/hp-hr, the emission factor from AP-42, Table 3.3-1 (10/96), by 270 hp, the power output rating of this unit.

- j. Emission Limitation:
5.38 TPY of CO

Applicable Compliance Method:

The tpy emission limitation was developed by multiplying the short-term allowable OC emission limitation (1.80 lb/hr) by the maximum allowable hours of operation (5970 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- k. Emission Limitation:
Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a 6-minute average, except during acceleration.

Applicable Compliance Method:

If required, compliance with the visible particulate emission limitation shall be demonstrated based upon the visible emission observations performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Method 9.

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- I. Emission Limitation:
0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:
Compliance with the short term emission limitation above may be determined by the following equation:

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$(0.0022 \text{ lb/hp-hr}) / (\text{hp-hr}/7000 \text{ Btu}) * (10^6 \text{ Btu/mmBtu})$

where:

0.0022 lb/hp-hr, the emission factor from AP-42, Table 3.3-1 (10/96).

If required, compliance shall be demonstrated based upon an emission test performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

F. Miscellaneous Requirements

None

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PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P003) - 45 HP Kubota model V3300 stationary diesel engine

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-31-05(A)(3)	0.10 lb/hr and 0.43 TPY of particulate emissions (PE)/PM less than 10 microns in diameter (PM-10). 0.50 lbs/hr and 2.21 TPY of nitrogen dioxides (NOx). 0.30 lb/hr and 1.32 TPY of carbon monoxide (CO). Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a 6-minute average, except during acceleration. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(5)(a).
OAC rule 3745-17-11(B)(5)(a)	0.310 lb/mmBtu of particulate emissions.
OAC rule 3745-17-07(A)(1)	The visible particulate emission limitation required by this applicable rule is less stringent than the visible particulate emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a None

B. Operational Restrictions

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DTI Application: 02 22615

Facility ID: 0238000219

Emissions Unit ID: P003

None

Issued: 7/5/2007

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the weekly check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

D. Reporting Requirements

1. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to minimize or eliminate the visible particulate emissions. These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month periods.

The reports contained in this permit shall be submitted in accordance with the reporting requirements specified in Part 1 - General Terms and Conditions, Section A of this permit.

Issued: 7/5/2007

E. Testing Requirements

1. Compliance with the emission limitations specified in section A.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
0.10 lb/hr of PM/PM-10

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon an emission test performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

b. Emission Limitation:

0.43 TPY of PM/PM-10

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable particulate emission limitation (0.10 lb/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

c. Emission Limitation:
0.50 lb/hr of NOx

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.031 lb/hp-hr, emission factor for NOx emission from AP-42, Table 3.3-1 (10/96), by 45 hp, the power output rating of this unit.

d. Emission Limitation:
2.21 TPY of NOx

Applicable Compliance Method:

The annual emission limitation was developed by multiplying the short-term allowable NOx emission limitation (0.50 lb/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2,000 lbs per ton. Therefore, if

Issued: 7/5/2007

compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- e. Emission Limitation:
0.30 lb/hr of CO

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 0.00668 lb/hp-hr, the emission factor from AP-42, Table 3.3-1 (10/96), by 45 hp, the power output rating of this unit.

- f. Emission Limitation:
1.32 TPY of CO

Applicable Compliance Method:

The tpy emission limitation was developed by multiplying the short-term allowable OC emission limitation (0.30 lb/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2,000 lbs per ton. Therefore, if compliance is shown with the short-term allowable emission limitation, compliance shall also be shown with the annual emission limitation.

- g. Emission Limitation:
Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity, as a 6-minute average, except during acceleration.

Applicable Compliance Method:

If required, compliance with the visible particulate emission limitation shall be demonstrated based upon the visible emission observations performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Method 9.

- h. Emission Limitation:
0.310 lb/mmBtu of particulate emissions

Applicable Compliance Method:

Compliance with the short term emission limitation above may be determined by the following equation:

$$(0.0022 \text{ lb/hp-hr}) / (\text{hp-hr}/7000 \text{ Btu}) * (10^6 \text{ Btu/mmBtu})$$

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where:

0.0022 lb/hp-hr, the emission factor from AP-42, Table 3.3-1 (10/96).

If required, compliance shall be demonstrated based upon an emission test performed in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

F. Miscellaneous Requirements

None

77 Coach Supply Ltd.
 PTI Application: 02-22645
 Issued: 7/5/2007

Facility ID: 0238000219

Emissions Unit ID: P003

SIC CODE 2511 SCC CODE 30702002 EMISSIONS UNIT ID P001

EMISSIONS UNIT DESCRIPTION Woodworking system including saws, planers, sanders and drills controlled by a primary cyclone and secondary 12,044 cfm, return-air baghouse, and associated wood waste load-out

DATE INSTALLED 9/94

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	attainment	0.31 lb/hr	0.36 tpy	1.03 lb/hr	5.69 tpy
PM ₁₀	attainment	0.31 lb/hr	0.36 tpy	1.03 lb/hr	5.69 tpy
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**0.01 gr/dscf exhaust; 1.03 lb/hr and 4.52 TPY particulate emissions. No visible emissions from the baghouse exhaust;
 1.17 TPY PE from the sawdust load-out. Use of three sided enclosure**

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? no
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ _____

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES _____ NO

IDENTIFY THE AIR CONTAMINANTS: _____

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 PTI Application: 02-22645
 Issued: 7/5/2007

Facility ID: 0238000219

Emissions Unit ID: P003

SIC CODE 2511 SCC CODE 20200102 EMISSIONS UNIT ID P002
 EMISSIONS UNIT DESCRIPTION 270 HP Cummins model LTA10-P stationary diesel engine
 DATE INSTALLED 9/94

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	.059 lb/hr	0.67 tpy	0.31 lb/MMBtu 0.59 lb/hr	1.77 tpy
PM ₁₀	Attainment	.059 lb/hr	0.67 tpy	0.31 lb/MMBtu 0.59 lb/hr	1.77 tpy
Sulfur Dioxide	attainment	0.55 lb/hr	0.62 tpy	0.55 lb/hr	1.65 tpy
Organic Compounds	attainment	0.68 lb/hr	0.76 tpy	0.68 lb/hr	2.03 tpy
Nitrogen Oxides	attainment	8.37 lbs/hr	9.42 tpy	8.37 lbs/hr	24.98 tpy
Carbon Monoxide	attainment	1.80 lb/hr	2.03 tpy	1.80 lb/hr	5.38 tpy
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**0.31 lb/MMBtu PE/PM-10 - basis compliance with 17-11
 8.37 lb/hr & 24.98 tpy NOx, 1.80 lb/hr & 5.38 tpy CO, 0.59 lb/hr & 1.77 tpy PE, 0.55 lb/hr & 1.65 tpy SOx, 0.68 lb/hr & 2.03 tpy OC - basis limitation in operating hours to 5970 hrs/yr times AP-42 factors**

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? no
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ _____

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES _____ NO

IDENTIFY THE AIR CONTAMINANTS: _____

77 Coach Supply Ltd.
PTI Application: 02-22645
Issued: 7/5/2007

Facility ID: 0238000219

Emissions Unit ID: **P003**

SIC CODE 2511 SCC CODE 20200102 EMISSIONS UNIT ID P003
 EMISSIONS UNIT DESCRIPTION 45 HP Kubota model V3300 stationary diesel engine
 DATE INSTALLED 1/06

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	0.10lb/hr	0.43 tpy	0.31 lb/MMBtu 0.10 lb/hr	0.43 tpy
PM ₁₀	Attainment	0.10lb/hr	0.43 tpy	0.31 lb/MMBtu 0.10 lb/hr	0.43 tpy
Sulfur Dioxide	attainment	0.09 lb/hr	0.40 tpy	NA< 1 TPY	
Organic Compounds	attainment	0.11 lb/hr	0.50 tpy	NA<1 TPY	
Nitrogen Oxides	attainment	0.50 lb/hr	2.21 tpy	0.50 lbs/hr	2.21 tpy
Carbon Monoxide	attainment	0.30 lb/hr	1.32 tpy	0.30 lb/hr	1.32 tpy
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

0.31 lb/MMBtu PE/PM-10 - basis compliance with 17-11
0.50 lb/hr & 2.21 tpy NOx, 0.30 lb/hr & 1.32 tpy CO, 0.10 lb/hr & 0.43 tpy PE; - basis maximum operation of source times AP-42 factor

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? no
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES _____ NO

IDENTIFY THE AIR CONTAMINANTS: _____