



State of Ohio Environmental Protection Agency

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April 14, 1999
STARK COUNTY
Ashland Petroleum Co
Tom Wigglesworth
2408 Gambrinus Road SW
PO Box 3170
Canton OH, 44711

RECEIVED

APR 21 1999

CANTON CITY HEALTH DEP.
POLLUTION DIVISION

CERTIFIED MAIL
Permit Type Summary

TOXIC REVIEW
PSD
SYNTHETIC MINOR
CEMS
MACT
NSPS
NESHAPS
NETTING
MAJOR NON-ATTAINMENT
MODELING SUBMITTED

RE: Permit To Install Number 15-384

ADMINISTRATIVE MODIFICATION

Enclosed Please find a modification to the Ohio EPA Permit To Install referenced above which will modify the terms and conditions.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

Enclosure

cc: USEPA

CANTON CITY HEALTH DEPARTMENT



Permit To Install Terms and Conditions

Date of Issuance: 04/14/99

Effective Date: 04/14/99

MODIFICATION TO PERMIT TO INSTALL 15-384

Application Number: 15-384

Facility ID: 1576000301

Permit Fee: \$300.00

Name of Applicant: Ashland Petroleum Co

Address: PO Box 3170

City: Canton, Ohio 44711

Location of proposed source(s): 2408 GAMBRINUS ROAD SW
CANTON TWP, OHIO

Description of proposed source(s):

MODIFICATION OF LOADING RACK BY ADDING NEW LIGHT OIL RACK TO DISPENSE
KEROSENE & DIESEL FUELS.

The Reason for the modification is:

Modification to PTI #15-384 issued 12/09/87 to allow two bays dispensing kerosene and diesel fuel vapors to vent directly to atmosphere rather than thru vapor recovery unit; emissions are minimal for this unit.

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

ASHLAND PETROLEUM CO

Application No. 15-384

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Substantial construction for installation must take place within eighteen months of the effective date of this permit. This deadline may be extended by up to twelve months, if application is made to the Director no less than sixty days before the expiration of this permit and the party shows good cause for any such extension.

The Director of the Ohio Environmental Protection Agency, or his authorized representatives, may enter upon the premises of the above-named applicant during construction and operation at any reasonable time for the purpose of making inspections, conducting tests, examining records or reports pertaining to the construction, modification or installation of the above described source of environmental pollutants.

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

The specified permit fee must be remitted within 15 days of the effective date of this permit to install.

If the construction of the proposed source has already begun or has been completed prior to the date the Director of the Ohio Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC Rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

EMISSION SUMMARY

The air contaminant sources listed below comprise the Permit to Install for Ashland Petroleum Co. located in Stark County. The sources listed below shall not exceed the emission limits/control requirements contained in the following table:

<u>Ohio EPA Source No.</u>	<u>Source Identification</u>	<u>BAT Determination</u>	<u>Applicable Ohio EPA rule</u>	<u>Allowable Emissions (lb/hr, lb/MMBTU, gr/DSCF, etc.)</u>
J001	Loading rack gasoline diesel kerosene	Vapor recovery 90% control efficiency	3745-31 3745-21-09(P)	90% control efficiency

This is a modification to an existing loading rack by adding two bays to dispense kerosene and diesel fuel to a rack that had two bays to dispense gasoline. These new bays replace an existing kerosene and diesel fuel rack that did not have controls and was not in the permit system. The two bays that dispense kerosene and diesel fuel do not have to vent vapors to the Vapor Recovery Unit (VRU) but can instead vent vapors directly into the atmosphere.

**SUMMARY
TOTAL NEW SOURCE EMISSIONS**

<u>Pollutant</u>	<u>Tons/Year</u>
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VOC	.2*
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*Increase in emissions to existing gasoline loading rack.

VOC	140**
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**Total emissions for loading rack.

This condition in no way limits the applicability of any other state or federal regulation.

STORAGE TANKS FOR PETROLEUM LIQUIDS, ETC. REQUIRED TO HAVE SUBMERGED FILL ONLY

Best Available Technology for this source consists of the use of submerged fill into the storage tanks. The submerged fill pipe(s) are to be installed within six (6) inches of the bottom of the storage tank.