Ohio Environmental Protection Agency
John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

3/16/2011

Certified Mail

Facility ID: 0125040420
Permit Number: P0105174
County: Franklin

C. Mark Miller
Columbus Southerly Wastewater Treatment Plant
910 Dublin Road
Rm 4164
Columbus, OH 43215

RE: DRAFT AIR POLLUTION TITLE V PERMIT
Permit Type: Initial

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, The Columbus Dispatch. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614)728-3778.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*
Ohio EPA-CDO

Franklin County

PUBLIC NOTICE
Issuance of Draft Air Pollution Title V Permit
Columbus Southerly Wastewater Treatment Plant

Issue Date:	3/16/2011
Permit Number:	P0105174
Permit Type: Initial	
Permit Description:	Initial Title V Permit to Operate for sewage treatment plant. Permit includes digesters, boilers, and sewage sludge incinerators.
Facility ID:	0125040420
Facility Location:	Columbus Southerly Wastewater Treatment Plant 6977 South High Street, Box 95C, Rt#3 Lockbourne, OH 43137-9702
Facility Description:	Sewage Treatment Facilities

Scott J. Nally, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio, has issued a draft action of an air pollution control Title V operating permit for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Olen Ackman at Ohio EPA DAPC, Central District Office, 50 West Town Street, 6th Floor P.O. Box 1049, Columbus, OH 43216-1049 or (614)728-3778. The permit, which includes a detailed description of the operations, and associated statement of basis for the permit requirements, can be downloaded from the Web page: www.epa.ohio.gov/dapc

Statement of Basis For Air Pollution Title V Permit

Facility ID:	0125040420
Facility Name:	Columbus Southerly Wastewater Treatment Plant
Facility Description:	Sewerage systems
Facility Address:	6977 South High Street, Lockbourne, OH 43137-9702
Permit #:	P0105174, Initial

This facility is subject to Title V because it is major for:

☐ Lead ☒ Sulfur Dioxide ☒ Carbon Monoxide ☐ Volatile Organic Compounds ☒ Nitrogen Oxides
☐ Particulate Matter ≤ 10 microns ☐ Single Hazardous Air Pollutant ☐ Combined Hazardous Air Pollutants
☐ Maximum Available Control Technology Standard(s)

A. Standard Terms and Conditions

Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	Yes.
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	No.
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A
Please identify the affected unit(s)and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A

B. Facility-Wide Terms and Conditions

Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
B.2	Y	N	List of insignificant EUs with applicable requirements.
B.3	N	40 CFR 64	The facility shall comply with the provisions of the CAM plan during any operation of N003 and N004.

C. Emissions Unit Terms and Conditions

Key:
EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
Misc = miscellaneous requirements

EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												

B027 B028 B029 B030 B031, B032, B033, B034, B035, B036, B037, B038, B039	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.	17-07(A)(1)		n	y	n	n	n	n	n	n	n	n	n	M, R, Rp & ET – B027-B035 sources burn only digester gas. B036-B039 burn both natural gas and digester gas. Operational restriction limits these two fuels for these sources (B036-B039).
B027 B028 B029 B030 B031, B032, B033, B034, B035,	CO emissions from emissions units B027-B035 shall not exceed 51.74 tons per rolling 12-month period.	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring, R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	VOC emissions from emissions units B027-B035 shall not exceed 1.34 tons per rolling 12-month period.	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring, R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.
B027 B028 B029	SO_2 emissions from emissions units B027-B035	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring,

B030 B031, B032, B033, B034, B035,	shall not exceed 43.75 tons per rolling 12-month period.														R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	SO_2 emissions from emissions units B027-B035 shall not exceed 43.75 tons per rolling 12-month period.	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring, R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	NO_x emissions from emissions units B027-B035 shall not exceed 25.2 tons per rolling 12-month period.	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring, R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	PE from emissions units B027-B035 shall not exceed 5.95 tons per rolling 12-month period.	31-05(D) (PTI 01-01305)		n	y	y	n	n	y	n	y	n	n	n	OR – Required to demonstrate compliance, M – Daily monitoring, R – Daily recordkeeping, Rp – Quarterly reporting, ET – If required, emission testing may be required to demonstrate compliance with this limitation.

B027 B028 B029 B030 B031, B032, B033, B034, B035,	Carbon monoxide (CO) emissions shall not exceed 14.78 lbs/hr.	31-05(A)(3) (PTI 01-01305)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	Nitrogen Oxide (NO_x) emissions shall not exceed 7.2 lbs/hr.	31-05(A)(3) (PTI 01-01305)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	Sulfur Dioxide (SO_2) emissions shall not exceed 12.5 lbs/hr.	31-05(A)(3) (PTI 01-01305)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B027 B028 B029 B030 B031, B032,	Volatile Organic Compound (VOC) emissions shall not exceed 0.38 lb/hr.	31-05(A)(3) (PTI 01-01305)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate

B033, B034, B035,															compliance ET – Not required to demonstrate compliance.
B027 B028 B029 B030 B031, B032, B033, B034, B035,	Particulate emissions (PE) shall not exceed 1.7 lbs/hr.	31-05(A)(3) (PTI 01-01305)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B036 B037 B038 B039	0.09 lb/hr and 0.4 ton per year of particulate emissions (PM) while burning digester gas.	31-05(A)(3) (PTI No. P106747)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B036 B037 B038 B039	1.96 lbs/hr and 8.58 tons per year of sulfur dioxide (SO_2) while burning digester gas.	31-05(A)(3) (PTI No. P106747)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.

B036 B037 B038 B039	1.69 lbs/hr and 7.42 tons per year of nitrogen oxide (NOx) while burning natural gas.	31-05(A)(3) (PTI No. P106747)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B036 B037 B038 B039	1.32 lbs/hr and 5.78 tons per year of carbon monoxide (CO) while burning digester gas.	31-05(A)(3) (PTI No. P106747)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B036 B037 B038 B039	0.10 lb/hr and 0.45 ton per year of volatile organic compounds (VOC) while burning natural gas..	31-05(A)(3) (PTI No. P106747)		n	n	n	n	n	n	n	n	n	n	n	OR – Not required to demonstrate compliance M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
B036 B037 B038 B039	0.020 pound PE per million Btu of actual heat input.	17-10(B)(1)		n	y	y	n	n	y	n	y	n	n	n	OR – The permittee shall burn only natural gas and/or digester gas in these emissions units. ET – Not required to demonstrate compliance.

N003 N004	Particulate matter emissions shall not exceed 1.12 pounds of particulate matter per ton of dry sludge input.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Particulate emissions (PE) shall not exceed 3.36 pounds per hour and 14.72 tons per year.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Sulfur Dioxide (SO2) emissions shall not exceed 7.69 pounds per hour and 33.70 tons per year.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Nitrogen Oxide (NOx) emissions shall not exceed 22.80 pounds per hour and 99.86 tons per year.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Volatile Organic Compound (VOC) emissions shall not exceed 5.06 pounds per hour and 22.16 tons per year.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	

N003 N004	Carbon Monoxide (CO) emissions shall not exceed 21.22 pounds per hour and 92.94 tons per year.	31-05(A)(3) (PTI No. 01-12153)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average	17-07(A)(1)		n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Incinerators, including all associated equipment and grounds, shall be designed, and operated and maintained so as to prevent the emission of objectionable odors.	17-09(C)		n	y	n	n	n	n	n	n	n	n	n	OR: The incinerators, including all associated equipment and grounds, shall be designed, operated and maintained so as to prevent the emission of objectionable odors. M - Not required to demonstrate compliance; R - Not required to demonstrate compliance; Rp - Not required to demonstrate compliance ET – Not required to demonstrate compliance.
N003 N004	visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average		40 CFR 60, Subpart O, New Source Performance Standards	n	n	y	n	n	y	n	y	n	y	n	

N003 N004	The particulate matter emission limitation specified by this rule is less stringent than the particulate emission limitation established pursuant to OAC rule 3745-31-05(A)(3)		40 CFR 60, Subpart O, New Source Performance Standards	n	n	y	n	n	y	n	y	n	y	n	
N003 N004	Mercury emissions from emission units N003 and N004 combined shall not exceed 7.1 pounds (3200 grams) of mercury per 24-hour period.		40 CFR 61, Subpart E, National Emission Standards for Hazardous Air Pollutants (NESHAP)	n	y	y	n	n	y	n	y	n	y	n	OR; No changes in the operation shall be made, which would potentially increase mercury emissions above that determined by the most recent source test, until a new emission level has been estimated by calculation and the results reported to Ohio EPA, Central District Office.
N003 N004	CAM		40CFR PART 64	n	n	y	n	n	y	n	y	n	y	n	

Ohio | Environmental Protection Agency

DRAFT

Division of Air Pollution Control
Title V Permit
for
Columbus Southerly Wastewater Treatment Plant

Facility ID:	0125040420
Permit Number:	P0105174
Permit Type:	Initial
Issued:	3/16/2011
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance

Ohio Environmental Protection Agency

Division of Air Pollution Control
Title V Permit
for
Columbus Southerly Wastewater Treatment Plant

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Authorization

Facility ID: 0125040420
Facility Description: Sewerage systems
Application Number(s): A0037889
Permit Number: P0105174
Permit Description: Initial Title V Permit to Operate for sewage treatment plant. Permit includes digesters, boilers, and sewage sludge incinerators.
Permit Type: Initial
Issue Date: 3/16/2011
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Superseded Permit Number:

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Columbus Southerly Wastewater Treatment Plant
6977 South High Street
Box 95C, Rt#3
Lockbourne, OH 43137-9702

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049
(614)728-3778

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Central District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Scott J. Nally
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e.,

postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed

adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Reports of any required monitoring and/or record keeping information shall be submitted to Ohio EPA DAPC, Central District Office.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the

Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminent sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

a. An identification of each term or condition of this permit that is the basis of the certification.

b. The permittee's current compliance status.

c. Whether compliance was continuous or intermittent.

d. The method(s) used for determining the compliance status of the source currently and over the required reporting period.

e. Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air

pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or

c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

2. The following insignificant emission units at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified permit to install for the emission unit. The insignificant emission units listed below are subject to one or more applicable requirements contained in a permit-to-install or in the SIP-approved versions of OAC Chapters 3745-17, 3745-18 and 3745-21:

   a) B023 - Emergency Generator at Interconnector Pump Station (IPS) (PBR 07185)

   b) B024 - McGraw Edison 125 KW Emergency Generator (PBR 07185)

   c) F001 - Aeration with Biofiltration and Curing (Com- Til PTI No. 01-12153)

   d) F002 - Paved roadways and Parking Areas (Com- Til PTI No. 01-12153)

   e) F003 - Material Handling and Storage Piles (Com- Til PTI No. 01-12153)

   f) F006 - Portable screening unit - 35 TPH (PBR 07766)

   g) F007 - Portable screening unit - 35 TPH (PBR 07767)

   h) G001 - Gasoline dispensing facility with Stage I controls (PBR 07184)

3. Pursuant to 40 CFR Part 64, the permittee has submitted and Ohio EPA has approved a compliance assurance monitoring (CAM) plan for emissions units N003 and N004 located at this facility. The permittee shall comply with the provisions of the plan during any operation of the aforementioned emissions units.

   [Authority term: 40 CFR Part 64]

C. Emissions Unit Terms and Conditions

1. Emissions Unit Group - Acid Gas Digesters: B027, B028, B029,

EU ID	Operations, Property and/or Equipment Description
B027	Acid Gas Digester number 1 controlled by a flare
B028	Acid Gas Digester number 2 controlled by a flare
B029	Acid gas digester number 3 controlled by a flare

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 01-01305)	For emissions units B027, B028, and B029, emissions shall not exceed: Carbon monoxide (CO) emissions shall not exceed 14.78 lbs/hr. Nitrogen Oxide (NO_x) emissions shall not exceed 7.2 lbs/hr. Sulfur Dioxide (SO_2) emissions shall not exceed 12.5 lbs/hr. Volatile Organic Compound (VOC) emissions shall not exceed 0.38 lb/hr. Particulate emissions (PE) shall not exceed 1.7 lbs/hr. See b)(1)c. below. The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-05(D) and 3745-17-07(A).
b.	OAC rule 3745-31-05(D) (Synthetic Minor to avoid NSR – PTI 01-01305)	CO emissions from emissions units B027-B035 shall not exceed 51.74 tons per rolling 12-month period.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		VOC emissions from emissions units B027-B035 shall not exceed 1.34 tons per rolling 12-month period. SO_2 emissions from emissions units B027-B035 shall not exceed 43.75 tons per rolling 12-month period. NO_x emissions from emissions units B027-B035 shall not exceed 25.2 tons per rolling 12-month period. PE from emissions units B027-B035 shall not exceed 5.95 tons per rolling 12-month period.
c.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11	See a)(2)a. below.
e.	OAC rule 3745-18-06	See a)(2)b. below.

(2) Additional Terms and Conditions

a. The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, pursuant to OAC rule 3745-17-11(A)(2)(b)(i), Table I of OAC rule 3745-17-11 does not apply because the process weight rate cannot be ascertained "Process weight" is defined in OAC rule 3745-17-01(B)(14).

b. The requirements of OAC rule 3745-18-06 do not apply to this emissions unit pursuant to OAC rule 3745-18-06(C).

c. The hourly allowable emission limitations for this emissions unit were established to reflect the hourly potential to emit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

c) Operational Restrictions

(1) The maximum annual digester gas production rate from emissions units B027-B035 shall not exceed 700,000,000 standard cubic feet (SCF) per year, based upon a rolling, 12-month summation of the production rates.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information:

a. The digester gas production for each month, in scf;

b. PE, NOx, SO2, CO, and VOC emissions;

c. The rolling, 12-month summation of the NOx emissions;

d. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the digester gas production; and

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative digester gas production for each calendar month.

[OAC rule 3745-31-05(D)] [OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. All exceedances of the rolling 12-month digester gas production; and

b. The rolling 12-month NOx emission limitations.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[OAC rule 3745-15-03(B)(1)(a)], [OAC rule 3745-15-03(C)], and [OAC rule 3745-77-07(A)(3)(c)]

f) Testing Requirements

(1) The permittee shall conduct emissions testing for each of the emissions units in accordance with the following requirements:

a. <u>Emission Limitation</u>

Carbon monoxide (CO) emissions shall not exceed 14.78 lbs/hr.

<u>Applicable Compliance Method</u>

Compliance with the allowable mass emission rate for carbon monoxide may be determined by multiplying an emission factor of 147.84 lbs of carbon monoxide per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 enclosed burner and represents an engineering safety factor adjustment of 1.5.

b. Emission Limitation

Nitrogen Oxide (NO_x) emissions shall not exceed 7.2 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for NOx may be determined by multiplying an emission factor of 72.0 lbs of NOx per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 Enclosed burner and represents an engineering safety factor adjustment of 1.5.

c. Emission Limitation

Sulfur Dioxide (SO2) emissions shall not exceed 12.5 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for sulfur dioxide may be determined by multiplying an emission factor of 125 lbs of sulfur dioxide per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. The emission factor is based on 100% stoichiometric conversion of H2S in the digester gas stream to SO2. The digester gas H2S content of 750 ppmv is based on data from a comparable facility.

d. Emission Limitation

Volatile Organic Compound (VOC) emissions shall not exceed 0.38 lb/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for VOC may be determined by multiplying an emission factor of 3.84 lbs of VOC per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 Enclosed burner and represents an engineering safety factor adjustment of 1.5.

e. Emission Limitation

Particulate emissions shall not exceed 1.7 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for particulate emissions may be determined by multiplying an emission factor of 17 lbs of particulate emissions per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 2.4, Table 2.4-5(11/98).

f. Emission Limitation

CO emissions from emissions units B027-B035 shall not exceed 51.74 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)a.

g. Emission Limitation

VOC emissions from emissions units B027-B035 shall not exceed 1.34 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)d.

h. Emission Limitation

SO_2 emissions from emissions units B027-B035 shall not exceed 43.75 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)c.

i. Emission Limitation

NO_x emissions from emissions units B027-B035 shall not exceed 25.2 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)b.

j. Emission Limitation

Particulate emissions from emissions units B027-B035 shall not exceed 5.95 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)e.

k. Emission Limitation

Visible particulate emissions from any stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the “Toxic Air Contaminant Statute”, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit-to-install.

2. Emissions Unit Group - Gas Digesters: B030, B031, B032, B033, B034, B035,

EU ID	Operations, Property and/or Equipment Description
B030	Gas digester number 1 controlled by a flare
B031	Gas digester number 2 controlled by a flare
B032	Gas digester number 3 controlled by a flare
B033	Gas Digester number 4 controlled by a flare
B034	Gas digester number 5 controlled by a flare
B035	Gas digester number 6 controlled by a flare

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 01-01305)	For emissions units B030, B031, B032, B033, B034, and B035 emissions shall not exceed: Carbon monoxide (CO) emissions shall not exceed 14.78 lbs/hr. Nitrogen Oxide (NO_x) emissions shall not exceed 7.2 lbs/hr. Sulfur Dioxide (SO_2) emissions shall not exceed 12.5 lbs/hr. Volatile Organic Compound (VOC) emissions shall not exceed 0.38 lb/hr. Particulate emissions (PE) shall not exceed 1.7 lbs/hr. See b)(1)c. below. The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-05(D) and 3745-17-07(A).

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
b.	OAC rule 3745-31-05(D) (Synthetic Minor to avoid NSR – PTI 01-01305)	CO emissions from emissions units B027-B035 shall not exceed 51.74 tons per rolling 12-month period. VOC emissions from emissions units B027-B035 shall not exceed 1.34 tons per rolling 12-month period. SO_2 emissions from emissions units B027-B035 shall not exceed 43.75 tons per rolling 12-month period. NO_x emissions from emissions units B027-B035 shall not exceed 25.2 tons per rolling 12-month period. PE from emissions units B027-B035 shall not exceed 5.95 tons per rolling 12-month period.
c.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11	See a)(2)a. below.
e.	OAC rule 3745-18-06	See a)(2)b. below.

(2) Additional Terms and Conditions

a. The uncontrolled mass rate of particulate emissions (PE) from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, pursuant to OAC rule 3745-17-11(A)(2)(b)(i), Table I of OAC rule 3745-17-11 does not apply because the process weight rate cannot be ascertained "Process weight" is defined in OAC rule 3745-17-01(B)(14).

b. The requirements of OAC rule 3745-18-06 do not apply to this emissions unit pursuant to OAC rule 3745-18-06(C).

c. The hourly allowable emission limitations for this emissions unit were established to reflect the hourly potential to emit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

c) Operational Restrictions

(1) The maximum annual digester gas production rate from emissions units B027-B035 shall not exceed 700,000,000 standard cubic feet (SCF) per year, based upon a rolling, 12-month summation of the production rates.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information:

a. The digester gas production for each month, in scf;

b. PE, NOx, SO2, CO, and VOC emissions;

c. The rolling, 12-month summation of the NOx emissions;

d. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the digester gas production; and

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative digester gas production for each calendar month.

[OAC rule 3745-31-05(D)] [OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. All exceedances of the rolling 12-month digester gas production; and

b. The rolling 12-month NOx emission limitations.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[OAC rule 3745-15-03(B)(1)(a)], [OAC rule 3745-15-03(C)], and [OAC rule 3745-77-07(A)(3)(c)]

f) Testing Requirements

(1) The permittee shall conduct emissions testing for each of the emissions units in accordance with the following requirements:

a. <u>Emission Limitation</u>

Carbon monoxide (CO) emissions shall not exceed 14.78 lbs/hr.

<u>Applicable Compliance Method</u>

Compliance with the allowable mass emission rate for carbon monoxide may be determined by multiplying an emission factor of 147.84 lbs of carbon monoxide per million cubic feet of digester gas by the maximum hourly gas production of

100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 enclosed burner and represents an engineering safety factor adjustment of 1.5.

b. Emission Limitation

Nitrogen Oxide (NO_x) emissions shall not exceed 7.2 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for NOx may be determined by multiplying an emission factor of 72.0 lbs of NOx per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 Enclosed burner and represents an engineering safety factor adjustment of 1.5.

c. Emission Limitation

Sulfur Dioxide (SO2) emissions shall not exceed 12.5 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for sulfur dioxide may be determined by multiplying an emission factor of 125 lbs of sulfur dioxide per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. The emission factor is based on 100% stoichiometric conversion of H2S in the digester gas stream to SO2. The digester gas H2S content of 750 ppmv is based on data from a comparable facility.

d. Emission Limitation

Volatile Organic Compound (VOC) emissions shall not exceed 0.38 lb/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for VOC may be determined by multiplying an emission factor of 3.84 lbs of VOC per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is provided by Varec, the manufacturer of the Westech EB244 Enclosed burner and represents an engineering safety factor adjustment of 1.5.

e. Emission Limitation

Particulate emissions shall not exceed 1.7 lbs/hr.

Applicable Compliance Method

Compliance with the allowable mass emission rate for particulate emissions may be determined by multiplying an emission factor of 17 lbs of particulate emissions per million cubic feet of digester gas by the maximum hourly gas production of 100,000 standard cubic feet of digester gas per hour. This emission factor is

specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 2.4, Table 2.4-5(11/98).

f. Emission Limitation

CO emissions from emissions units B027-B035 shall not exceed 51.74 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)a.

g. Emission Limitation

VOC emissions from emissions units B027-B035 shall not exceed 1.34 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)d.

h. Emission Limitation

SO_2 emissions from emissions units B027-B035 shall not exceed 43.75 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)c.

i. Emission Limitation

NO_x emissions from emissions units B027-B035 shall not exceed 25.2 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)b.

j. Emission Limitation

Particulate emissions from emissions units B027-B035 shall not exceed 5.95 tons per rolling 12-month period.

Applicable Compliance Method

Compliance with the annual limitations shall be based upon the records maintained in section d)(1) and the emission calculation methodology referenced in f)(1)e.

k. Emission Limitation

Visible particulate emissions from any stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the “Toxic Air Contaminant Statute”, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit-to-install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit-to-install.

3. Emissions Unit Group - Multiple Hearth Incinerators: N003, N004,

EU ID	Operations, Property and/or Equipment Description
N003	multiple hearth incinerator
N004	multiple hearth incinerator

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) b)(1)h, b)(2)h, d)(19), (20), (21) and (22), and e)(5).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (P0106747, issued 2/7/2011)	Particulate matter emissions shall not exceed 1.3 pounds of particulate matter per ton of dry sludge input. Particulate emissions (PE) shall not exceed 3.90 pounds per hour and 17.08 tons per year. Sulfur Dioxide (SO_2) emissions shall not exceed 7.69 pounds per hour and 33.70 tons per year. Nitrogen Oxide (NO_x) emissions shall not exceed 22.80 pounds per hour and 99.86 tons per year. Volatile Organic Compound (VOC) emissions shall not exceed 5.06 pounds per hour and 22.16 tons per year. Carbon Monoxide (CO) emissions shall not exceed 21.22 pounds per hour and 92.94 tons per year. The requirements of this rule also include compliance with the requirements of 40 CFR Part 60 Subpart O, OAC rule 3745-17-07(A)(1), OAC rule 3745-21-08(B),

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		OAC rule 3745-17-09(B), and OAC rule 3745-18-06(C).
b.	OAC rule 3745-17-07(A)(1)	See b)(2)a.
c.	OAC rule 3745-17-09(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
d.	OAC rule 3745-17-09(C)	Incinerators, including all associated equipment and grounds, shall be designed, and operated and maintained so as to prevent the emission of objectionable odors.
e.	OAC rule 3745-18-06(C)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	40 CFR 60, Subpart O, New Source Performance Standards	Visible particulate emissions shall not exceed 20 percent opacity, as a six-minute average. This requirement is equivalent to OAC rule 3745-17-07(A)(1). The particulate matter emission limitation specified by this rule is less stringent than the particulate emission limitation established pursuant to OAC rule 3745-31-05(A)(3). See b(2)g and b(2)h.
g.	40 CFR 61, Subpart E, National Emission Standards for Hazardous Air Pollutants (NESHAP)	Mercury emissions from emission units N003 and N004 combined shall not exceed 7.1 pounds (3200 grams) of mercury per 24-hour period.
h.	ORC 3704.03(F)	See b)(2)i, d)(19), (20), (21) and (22), and e)(5).
i.	40 CFR part 64 Compliance Assurance Monitoring (CAM)	See d)(6), d)(7), d)(8), d)(9), d)(10), d)(24), e)(2), e)(4), e)(6), and f)(1) below.

(2) Additional Terms and Conditions

a. Except as provided in OAC rule 3745-17-07(A)(3), visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except:

i. visible particulate emissions may exceed 20 percent opacity, as a six-minute average, for not more than six consecutive minutes in any 60 minutes; but

ii. shall not exceed 60 percent opacity, as a six-minute average, at any time; and

iii. the presence of uncombined water shall not be deemed a violation for failure of stack emissions meeting this requirement.

[OAC rule 3745-17-07(A)(1) and (2)]

b. The emissions from each emissions unit shall be vented to the corresponding wet scrubber at all times the emissions unit is in operation.

[OAC rule 3745-77-07(C)(1)]

c. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

d. The application and enforcement of the provisions of the National Emissions Standards for Hazardous Air Pollutants (NESHAP), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 61, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 61 are also federally enforceable.

e. The emissions units are not subject to the beryllium NESHAP (40 CFR Part 61, Subpart C) because the sewage sludge processed in this emissions unit does not contain any "beryllium containing waste." As defined in 40 CFR 61.31(g), "Beryllium containing waste" means material contaminated with beryllium and/or beryllium compounds used or generated during any process or operation performed by a source subject to this subpart (40 CFR Part 61, Subpart C). See e)(3).

f. The continuous emission monitoring systems consist of all the equipment used to acquire data to provide a record of emissions and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

[40 CFR 60.2] and [Appendix F to 40 CFR Part 60]

g. The permittee shall maintain a written quality assurance/quality control plan for the continuous O_2 monitoring system, designed to ensure continuous valid and representative readings of O_2 emissions in units of the applicable standard(s). The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous O_2 monitoring system must be kept on site and available for inspection during regular office hours.

The plan shall include the requirement to conduct quarterly cylinder gas audits or relative accuracy audits as required in 40 CFR Part 60; and to conduct relative accuracy test audits in units of the standard(s), in accordance with and at the frequencies required per 40 CFR Part 60.

[40 CFR 60.13] and [40 CFR Part 60, Appendix F]

h. In order to demonstrate compliance with the "Toxic Air Contaminant Statute", the Director has established, per ORC 3704.03(F)(4)(c), a limit for sulfuric acid, which shall not exceed 14.64 pound(s) per day. This daily allowable emissions rate was calculated by multiplying the approved daily operating schedule submitted in the permit application, by the emission rate modeled (to determine the ground level concentration). In addition, the Director has established, per ORC 3704.03(F)(4)(c), a limit for mercury, which shall not exceed 410 grams per day. This daily allowable emissions rate was established at 80% of the Maximum Acceptable Ground Level Concentration for this compound.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

c) Operational Restrictions

(1) The incinerators, including all associated equipment and grounds, shall be designed, operated and maintained so as to prevent the emission of objectionable odors.

[OAC 3745-17-09]

(2) The emissions from each emissions unit shall be vented to the Venturi and Impingement wet scrubbers at all times the emissions unit is in operation.

[OAC rule 3745-31-05]

(3) No changes in the operation shall be made, which would potentially increase mercury emissions above that determined by the most recent source test, until a new emission level has been estimated by calculation and the results reported to Ohio EPA, Central District Office.

[40 CFR 61.53]

(4) Municipal solid waste shall not be fired in this emissions unit.

[PTI P0106747]

d) Monitoring and/or Recordkeeping Requirements

(1) Pursuant to OAC Rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in P0106747, issued on February 7, 2011: d)(6). The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[OAC rule 3745-77-07(A)(3)(a)(ii)]

(2) The permittee shall perform daily checks, when the emissions units are in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible particulate

emissions shall be noted in an operations log. If visible particulate emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the visible particulate emissions are representative of normal operations;

c. if the visible particulate emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible particulate emission incident; and

e. any corrective actions taken to minimize or eliminate the visible particulate emissions.

If visible particulate emissions are present, a visible particulate emission incident has occurred. The observer does not have to document the exact start and end times for the visible particulate emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible particulate emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible particulate emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible particulate emissions.

[OAC rule 3745-77-07(A)(3)]

(3) The permittee shall install, calibrate, maintain, and operate a flow measuring device which can be used to determine the mass of sludge charged to each incinerator. The flow measuring device shall be certified by the manufacturer to have an accuracy of plus or minus 5 percent over its operating range. The flow measuring device shall be operated continuously and data recorded during all periods of operation of the incinerator.

[40 CFR 60.153(a)(1)]

(4) The permittee shall record the daily total tons of dry sludge fed to each of the emissions units. This information shall be maintained for a period of not less than five (5) years.

[40 CFR 60.153(c)(3)]

(5) The permittee shall provide access to the sludge charged so that a well-mixed representative grab sample of the sludge can be obtained.

[40 CFR 60.153(a)(2)]

(6) In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the acceptable pressure drop across the scrubber, that must be maintained in order to demonstrate compliance, shall not be less than 29.65 inches of water (column) for N003 and 25.46 inches for N004.

[OAC rule 3745-31-05(A)(3)] and [OAC rule 3745-77-07(C)(1)]

(7) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop across the scrubbers (in water column inches) during operation of this/these emissions unit(s), including periods of startup and shutdown. The permittee shall record and maintain a continuous record of the pressure drop of the gas flow through the scrubbers and the 15 minute average of the pressure drop. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee. The acceptable range or limit for the pressure drop across the scrubbers shall be based upon the manufacturer's specifications until such time as any required performance testing is conducted and the appropriate range for this parameter is established to demonstrate compliance.

Whenever the monitored value for any parameter deviates from the range(s) or minimum limit(s) established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

a. the date and time the deviation began;

b. the magnitude of the deviation at that time;

c. the date the investigation was conducted; and

d. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the control equipment parameters within the acceptable range(s), or at or above the minimum limit(s) specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

a. a description of the corrective action;

b. the date the corrective action was completed;

c. the date and time the deviation ended;

d. the total period of time (in minutes) during which there was a deviation; and

e. the pressure drop and flow rate readings immediately after the corrective action was implemented.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

These range(s) and/or limit(s) for the pressure drop are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted range or limit for the pressure drop based upon information obtained during future performance tests that demonstrate compliance with the allowable particulate emission rate for this/these emissions unit(s). In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of a minor permit modification.

[OAC rule 3745-31-05(A)(3)] and [OAC rule 3745-77-07(C)(1)]

(8) The permittee shall collect and record the following information and maintain in its files for a period of not less than five (5) years.

a. a continuous record of the pressure drop of the gas flow through the scrubbers and the 15 minute average of the pressure drop;

b. records of the downtimes for the monitoring equipment when the emissions units are in operation;

c. records of monitoring equipment calibration checks; and

d. records of a pressure drop reduction of:

i. more than 30 percent from the average pressure drop recorded during the most recent stack test which demonstrated the emissions units to be in compliance, or

ii. more than the value calculated using the equation in 40 CFR 60.155(a)(1)(ii) from the average pressure drop recorded during the most recent stack test which resulted in an average particulate matter emission rate of greater than 0.75 lb/ton (0.38 kg/Mg) dry sludge input.

[40 CFR 60.153(b)(1), 40 CFR 60.155(a)(1) and 40 CFR 60.7]

(9) The permittee shall properly install, calibrate, maintain and operate a monitoring device that continuously measures and records the oxygen content of the incinerator exhaust gas while the emissions units are in operation. The oxygen monitor shall be located upstream of any source of dilution air. The oxygen monitoring device shall be certified by the manufacturer to have a relative accuracy of plus or minus 5 percent over its operating range and shall be calibrated according to the methods prescribed by the manufacturer at least once each 24-hour operating period.

The permittee shall collect and record the following information and maintain in its files for a period of not less than five (5) years:

The permittee shall maintain records of data obtained by the continuous O_2 monitoring system including, but not limited to:

a. percent O_2 on an instantaneous (one-minute) basis;

b. results of quarterly cylinder gas audits;

c. results of daily zero/span calibration checks and the magnitude of manual calibration adjustments;

d. results of required relative accuracy test audit(s);

e. hours of operation of the emissions unit, continuous O_2 monitoring system;

f. the date, time, and hours of operation of the emissions unit without the continuous O_2 monitoring system;

g. the date, time, and hours of operation of the emissions unit during any malfunction of the continuous O_2 monitoring system;

h. the reason (if known) and the corrective actions taken (if any) for each such event in (f) and (g), and

i. records of the average oxygen content in the incinerator exhaust gas for each period of one-hour duration or more that the oxygen content of the incinerator exhaust gas exceeds the average oxygen content measured during the most recent performance test which demonstrated the emissions unit to be in compliance by more than three percent.

[40 CFR 60.13] and [40 CFR Part 60, Appendices B & F] and [40 CFR 60.153(b)(2), 40 CFR 60.155(a)(2) and 40 CFR 60.7]

(10) The permittee shall maintain on-site, the document of certification received from the U.S. EPA or the Ohio EPA's Central Office documenting that the continuous O_2 monitoring system has been certified to meet the requirements of 40 CFR Part 60, Appendix B, Performance Specification 3. The letter/document of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.

Each continuous monitoring system consists of all the equipment used to acquire and record data in units of all applicable standard(s), and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data processing hardware and software.

[40 CFR 60.13] and [40 CFR Part 60, Appendix B]

(11) The permittee shall install, calibrate, maintain and operate continuous temperature measuring devices to measure and record temperatures in every hearth of the incinerators. Each temperature measuring device shall be certified by the manufacturer to have an accuracy of plus or minus 5 percent over its operating range. The temperature monitoring devices shall be operated continuously and data recorded during all periods of operation in the incinerators.

[40 CFR 60.153(b)(3)]

(12) The permittee shall collect and record the measured temperature of the incinerators and maintain this information for a period of not less than five (5) years.

[40 CFR 60.153(c)(3)]

(13) The permittee shall install calibrate, maintain and operate continuous device to measure and record fuel flow to the incinerators. The flow measuring device shall be certified by the manufacturer to have an accuracy of plus or minus 5 percent over its operating range. The fuel flow monitoring device shall be operated continuously and data recorded during all periods of operation in the incinerators.

[40 CFR 60.153(b)(4)]

(14) The permittee shall collect and record the fuel flow to the incinerators and maintain this information for a period of not less than five (5) years.

[40 CFR 60.153(c)(3)]

(15) The permittee shall collect and analyze a grab sample of the sludge fed to the incinerator once per day. The dry sludge content and the volatile solids content of the sample shall be deterrmined in accordance with the method specified under 60.154(b)(5) as referenced in 40 CFR 60.153(b)(5).

[40 CFR 60.153(b)(5)]

(16) The permittee shall collect and record the total solids and volatile solids content of the sludge charged to the incinerator and maintain this information for a period of not less than five (5) years.

[40 CFR 60.153(c)(3)]

(17) In the event that the particulate matter emission rate measured during the most recent performance test required under 60.154(d) is less than or equal to 0.75 lb/ton (0.38 g/kg) of dry sludge input, then the following requirements shall not be required:

a. the continuous operation of the monitoring devices and data recorders in 60.153(a)(1),(b)(3), and (b)(4) which are listed in d)(2), d)(10), and d)(12) above,

b. daily sampling and analysis of sludge feed in 60.153(b)(5) which is listed in d)(14) above, and

c. record keeping requirements contained in d)(3), d)(11), and d)(13) above.

(18) If mercury emissions exceed 3.5 lbs per 24-hour period for this facility, the permittee shall monitor mercury emissions at intervals of at least once per year by use of Method 105 of Appendix B or the procedures specified in 40 CFR Part 61.53(d)(2) and (4). The results of monitoring shall be reported and retained according to 40 CFR Part 61.53(d)(5) and (6) or 40 CFR Part 61.54(f) and (g).

[ORC 3704.03(F)]

(19) Whenever the monitored value for any parameter, such as sludge input rate, pressure drop of the gas flow through the wet scrubbing device, oxygen content of the incinerator exhaust gas, or hearth temperatures, deviates from the range(s) or minimum limit(s) established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

a. the date and time the deviation began;

b. the magnitude of the deviation at that time;

c. the date the investigation was conducted; and

d. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the control equipment parameters, including pressure drop of the gas flow through the wet scrubbing device, within the acceptable range(s), or at or above the minimum limit(s) specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

a. a description of the corrective action;

b. the date the corrective action was completed;

c. the date and time the deviation ended;

d. the total period of time (in minutes) during which there was a deviation; and

e. the pressure drop readings immediately after the corrective action was implemented.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

These range(s) and/or limit(s) are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by Ohio EPA, Central District Office. The permittee may request revisions to the permitted range or limit for the pressure drop based upon information obtained during future emission tests that demonstrate compliance with the allowable particulate emission rate for this/these emissions unit(s).

[OAC rule 3745-31-05(D) or (E)] [OAC rule 3745-77-07(C)(1)]

(20) The PTI application for this/these emissions unit(s), N003 and N004, was evaluated based on the actual materials and the design parameters of the emissions units' exhaust system, as specified by the permittee. The "Toxic Air Contaminant Statute", ORC 3704.03(F), was applied to these emissions units for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was

performed for each toxic air contaminant(s) emitted using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled "Review of New Sources of Air Toxic Emissions, Option A", as follows:

a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

   i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists' (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; or

   ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists' (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.

b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).

c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., "24" hours per day and "7" days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

   $$TLV/10 \times 8/X \times 5/Y = 4\ TLV/XY = MAGLC$$

d. The following summarizes the results of dispersion modeling for the significant toxic contaminants or "worst case" toxic contaminant(s):

   i. Toxic Contaminant: sulfuric acid

      TLV (ug/m3): 200

      Maximum Hourly Emission Rate (lbs/hr): 0.61

      Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 4.37

      MAGLC (ug/m3): 4.8

   ii. Toxic Contaminant: mercury

      TLV (ug/m3): 10

Maximum Hourly Emission Rate (lbs/hr): 0.37

Maximum Hourly Emission Rate (g/day): 410

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.1905

MAGLC (ug/m3): 0.2381

iii. Toxic Contaminant: aluminum

TLV (ug/m3): 10000

Maximum Hourly Emission Rate (lbs/hr): 1.08

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 7.75

MAGLC (ug/m3): 238

iv. Toxic Contaminant: benzene

TLV (ug/m3): 1597

Maximum Hourly Emission Rate (lbs/hr): 0.25

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 1.77

MAGLC (ug/m3): 38

The permittee, having demonstrated that emissions of sulfuric acid, from emissions unit(s) N003 and N004, is estimated to be equal or greater than eighty per cent, but less than 100 percent of the maximum acceptable ground level concentration (MAGLC), shall not operate the emissions unit(s) at a rate that would exceed the daily emissions rate, process weight rate, and/or restricted hours of operations, as allowed in this permit; and any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F).

The permittee, having demonstrated that emissions of mercury, from emissions unit(s) N003 and N004, is calculated to be less than eighty percent of the maximum acceptable ground level concentration (MAGLC), shall not operate the emissions unit(s) at a rate that would exceed the daily emissions rate, process weight rate, and/or restricted hours of operations, as allowed in this permit; and any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F).

The permittee, has demonstrated that emissions of aluminum and benzene, from emissions units N003 and N004, are calculated to be less than eighty percent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F).

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(21) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration”, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can

affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and

c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute", ORC 3704.03(F), will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(22) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute":

a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);

b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);

c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and

d. the documentation of the initial evaluation of compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(23) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.

ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(24) The CAM plan for this emissions unit has been developed for particulate emissions. The CAM performance indicators for the scrubber controlling this emissions unit are pressure drop which is based upon the results of site-specific particulate emission testing, and scrubber parametric data collected during the emission testing. When the pressure drop and water flow rates of the scrubber are operating outside the indicator ranges, corrective action (including, but not limited to, an evaluation of the emissions unit and the control devices) will be required.

Upon detecting an excursion of any of the particulate emission indicator ranges listed above, the owner or operator shall restore operation of the emissions unit and/or its control equipment to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion. Such actions may include initial inspection and evaluation, recording that operations returned to normal without operator action, or any necessary follow-up actions to return operation to within the indicator range.

If a determination is made by the Administrator or Ohio EPA that the permittee has not used acceptable procedures in response to an excursion or exceedance based on the results of a determination made under 40 CFR Part 64.7(d)(2), the permittee may be required to develop a Quality Improvement Plan (QIP) consistent with the requirements of 40 CFR Part 64.8.

[Authority for term: OAC rule 3745-77-07(C)(1), 40 CFR Part 64.3(a), 40 CFR Part 64.6(c), 40 CFR Part 64.7(d), and 40 CFR Part 64.8]

e) Reporting Requirements

(1) The permittee shall identify the following information in the quarterly deviation report in accordance with the monitoring requirements for visible emissions in term number 2.d)(2) above:

a. all days during which any visible particulate emissions were observed from the stacks serving these emissions units; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(2) The permittee shall submit quarterly deviation (excursion) reports that identify the following information concerning the operation of the wet scrubber during the operation of the emissions unit(s):

a. each period of time (start time and date, and end time and date) when the pressure drop across the scrubbers was outside of the appropriate range or limit specified by the manufacturer and outside of the acceptable range following any required compliance demonstration;

b. any period of time (start time and date, and end time and date) when the emissions unit(s) was/were in operation and the process emissions were not vented to the scrubbers;

c. each incident of deviation described in "a" or "b" (above) where a prompt investigation was not conducted;

d. each incident of deviation described in "a" or "b" where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and

e. each incident of deviation described in "a" or "b" where proper records were not maintained for the investigation and/or the corrective action(s), as identified in the monitoring and record keeping requirements of this permit.

[OAC rule 3745-15-03(B)(1)(a) and OAC rule 3745-15-03(C); and OAC rule 3745-77-07(C)(1)]

If no deviations/excursions occurred during a calendar quarter, the report shall so state that no deviations occurred during the reporting period.

The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[OAC rule 3745-15-03(B)(1)(a)] and [OAC rule 3745-15-03(C)] and [OAC rule 3745-77-07(C)(1)]

(3) Except as provided below, the permittee shall submit an annual statement as part of its annual compliance certification report that indicates that sewage sludge processed in this emissions unit does not contain any "beryllium containing waste," as that term is defined in the Beryllium NESHAP, in 40 CFR Part 61, Subpart C. As the basis for this statement, the permittee shall annually review all of its permitted industrial dischargers to determine if any of the industrial dischargers discharge beryllium containing waste to the Columbus sanitary sewers.

If the permittee determines that it will not submit annual statement that its sewage sludge does not contain beryllium containing waste, the permittee shall so notify the Director (the appropriate Ohio EPA District Office or local air agency) and, thereafter, the permittee shall be subject to and shall comply with the requirements of 40 CFR Part 61, Subpart C, including the emission limitation of 10 grams of beryllium in a twenty-four hour period. In addition, whenever particulate emission testing is performed for either incinerator, the permittee also shall demonstrate compliance with the emission limitation for beryllium by performing emission testing in accordance with Method 103 or 104 of 40 CFR Part 60, Appendix B.

(4) The permittee shall comply with the following quarterly reporting requirements for the emissions unit and its continuous O_2 monitoring system:

a. Pursuant to the monitoring, record keeping, and reporting requirements for continuous monitoring systems contained in 40 CFR Parts 60.7 and 60.13(h) and the requirements established in this permit, the permittee shall submit reports within 30 days following the end of each calendar quarter to the appropriate Ohio EPA District Office or local air agency, documenting all instances of continuous O_2 monitoring system downtime and malfunction while the emissions unit was on line.

b. These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall include the following:

i. the facility name and address;

ii. the manufacturer and model number of the continuous O_2 and other associated monitors;

iii. a description of any change in the equipment that comprises the continuous emission monitoring system (CEMS), including any change to the hardware, changes to the software that may affect CEMS readings, and/or changes in the location of the CEMS sample probe;

iv. the total operating time (hours) of the emissions unit;

v. the total operating time of the continuous O_2 monitoring system while the emissions unit was in operation;

vi. results and dates of quarterly cylinder gas audits;

vii. unless previously submitted, results and dates of the relative accuracy test audit(s) (during appropriate quarter(s));

viii. unless previously submitted, the results of any relative accuracy test audit showing the continuous O_2 monitor out-of-control and the compliant results following any corrective actions;

ix. the date, time, and duration of any/each malfunction* of the continuous O_2 monitoring system while the emissions unit was in operation;

x. the date, time, and duration of any downtime* of the continuous O_2 monitoring system while the emissions unit was in operation; and

xi. the reason (if known) and the corrective actions taken (if any) for each event in (b)(ix) and (x).

Each report shall address the operations conducted and data obtained during the previous calendar quarter.

Each downtime and malfunction event shall be reported regardless if there is an exceedance of any applicable limit.

[40 CFR 60.7]

(5) The permittee shall submit quarterly deviation reports, to the Ohio EPA Central District Office, documenting any exceedance of the daily limitation on toxic air emissions or any deviation from a restriction on the process or hours of operation, as established by the Director in order to maintain any toxic air contaminant below its MAGLC. The permittee shall also report any changes made, during the calendar quarter, to a parameter or value entered into the dispersion model that demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F). These quarterly reports shall be submitted by April 30, July 31, October 31, and January 31, and shall cover the records for the previous calendar quarters.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(6) The permittee shall submit semi-annual reports, to the appropriate Ohio EPA Central District Office, of the following:

a. A record of average scrubber pressure drop measurements for each period of 15 minutes duration or more during which the pressure drop of the scrubber was less than, by a percentage specified below, the average scrubber pressure drop measured during the most recent performance test. The percent reduction in scrubber pressure drop for which a report is required shall be determined as follows:

i. For incinerators that achieved an average particulate matter emission rate of 0.75 lb/ton (0.38 kg/Mg) dry sludge input or less during the most recent performance test, a scrubber pressure drop reduction of more than 30 percent from the average scrubber pressure drop recorded during the most recent performance test shall be reported.

ii. For incinerators that achieved an average particulate matter emission rate of greater than 0.75 lb/ton (0.38 kg/Mg) dry sludge input during the most recent performance test, a percent reduction in pressure drop greater than that calculated according to the equation in 40 CFR 60.155(a)(ii) shall be reported.

b. A record of average oxygen content in the incinerator exhaust gas for each period of one-hour duration or more that the oxygen content of the incinerator exhaust gas exceeds the average oxygen content measured during the most recent performance test by more than three percent.

f) Testing Requirements

(1) The permittee shall conduct emissions testing for each of the emissions units in accordance with the following requirements:

a. The emissions testing shall be conducted within six (6) months of permit expiration.

b. The emissions testing shall be conducted to demonstrate compliance with the PE, SO_2, VOC, NOx, CO and visible opacity emission limitations.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

Particulate: Methods 1-4, 5, 201 and 202 of 40 CFR Part 60, Appendix A;

SO_2: Methods 1-4 and 6 of 40 CFR Part 60, Appendix A;

VOC: Methods 1-4 and 25 or 25a of 40 CFR Part 60, Appendix A;

NOx: Methods 1-4 and 7 of 40 CFR Part 60, Appendix A;

CO: Methods 1-4 and 10 of 40 CFR Part 60, Appendix A; and

Visible emissions: Method 9 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted under representative sewage sludge incinerator conditions at or near its highest expected sewage sludge feed rate within the design capacity of the sewage sludge incinerator, unless otherwise specified or approved by the Ohio EPA, Central District Office.

e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Central District Office's refusal to accept the results of the emission test(s).

f. Personnel from the Ohio EPA, Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Central District Office within 60 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Central District Office.

[Authority for term: OAC rule 3745-31-05]

(2) As specified in 40 CFR 60.8, each performance test shall consist of at least three separate runs under the same operating conditions.

[Authority for term: 40 CFR 60.8]

(3) All continuous monitoring systems and monitoring devices shall be operational, and calibrated prior to conducting performance test.

[Authority for term: 40 CFR 60]

(4) The permittee shall conduct, or have conducted, emissions testing for emissions units N003 and N004 for mercury to comply with 40 CFR 61, Subpart E by either performing an emissions test or by performing sludge sampling:

a. An emissions test using Method 101A in Appendix B;

i. The Ohio EPA Central District Office shall be notified at least 30 days prior to an emissions test.

ii. Samples shall be taken over such a period or periods as are necessary to determine accurately the maximum emissions which will occur in a 24-hour period.

iii. Samples shall be analyzed and emissions determined within 30 days after the emissions unit performance stack test. All determinations shall be reported to Ohio EPA Central District Office by a registered letter dispatched before the close of business day following such determination. Records of emissions test results and other data needed to determine total emissions shall be retained at the source and shall be made available for inspection for a minimum of five years.

[Authority for term: 40 CFR 61.53(d)]

or;

b. A sludge sampling test using Method 105 of Appendix B and paragraph 61.54 of 40 CFR 61.

i. The Ohio EPA Central District Office shall be notified at least 30 days prior to the sludge test.

ii. Sludge shall be sampled, the sludge charging rate shall be determined and the sludge analysis shall be performed according to 40 CFR 61.54(c).

iii. Mercury emissions shall be determined according to 40 CFR 61.54(d).

iv. All sludge samples shall be analyzed for mercury content within 30 days after the sludge sample is collected.

v. Records of sludge sampling, sludge charging rate and other data needed to determine mercury content of the wastewater treatment plant sludge

shall be retained at the source and shall be made available for inspection of a minimum of five years.

[Authority for term: 40 CFR 61.54 a-g]

(5) Emission Limitation:

Visible particulate emissions from any/the stack shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method:

Compliance shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1) using methods and procedures specified in U.S. EPA Method 9.

[OAC rule 3745-17-03(B)(1)(a)]

Emission Limitation:

Particulate emissions shall not exceed 1.3 pounds of particulate emissions per ton of dry sewage sludge and 3.90 pounds per hour of particulate emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance shall be demonstrated through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, 5, 201 and 202 and as specified in term f)(1) above. The results of the emissions test shall be reported in terms of pounds per ton and pounds per hour.

(6) Emission Limitation:

Particulate emissions (PE) shall not exceed 17.08 tons per year of particulate emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance with the annual emission limit shall be determined by multiplying the emission factor derived from the average of the 3 test runs completed during the most recent stack test that demonstrated compliance in terms of pounds of PE per ton dry sludge times the actual amount of tons dry sludge per year incinerated and divided by 2000 pounds per ton.

(7) Emission Limitation:

Sulfur dioxide (SO_2) emissions shall not exceed 7.68 pounds per hour of SO_2 emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance shall be demonstrated through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, and 6 and as specified in term f)(1) above. The results of the emissions test shall be reported in terms of pounds per ton and pounds per hour.

(8) Emission Limitation:

SO_2 emissions shall not exceed 33.70 tons per year of SO_2 emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance with the annual emission limit shall be determined by multiplying the emission factor derived from the average of the 3 test runs completed during the most recent stack test that demonstrated compliance in terms of pounds SO_2 per ton dry sludge times the actual amount of tons dry sludge per year incinerated and divided by 2000 pounds per ton.

(9) Emission Limitation:

Volatile organic compound (VOC) emissions shall not exceed 5.06 pounds per hour of VOC emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance shall be demonstrated through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, and 25 or 25a and as specified in term f)(1) above. The results of the emissions test shall be reported in terms of pounds per ton and pounds per hour.

(10) Emission Limitation:

VOC emissions shall not exceed 22.16 tons per year of VOC emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance with the annual emission limit shall be determined by multiplying the emission factor derived from the average of the 3 test runs completed during most recent stack test demonstrating compliance in terms of pounds VOC per ton of dry sludge times the actual amount of tons dry sludge per year incinerated and divided by 2000 pounds per ton.

(11) Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 22.80 pounds per hour of NOx emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance shall be demonstrated through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, and 7 and as specified in term f)(1) above. The results of the emissions test shall be reported in terms of pounds per ton and pounds per hour.

(12) Emission Limitation:

NOx emissions shall not exceed 99.86 tons per year of NOx emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance with the annual emission limit shall be determined by multiplying the emission factor derived from the most recent stack test demonstrating compliance in terms of pounds NOx per ton dry sludge times the actual amount of tons dry sludge per year incinerated and divided by 2000 pounds per ton.

Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 21.21 pounds per hour of CO emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance shall be demonstrated through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10 and as specified in term f)(1) above. The results of the emissions test shall be reported in terms of pounds per ton and pounds per hour.

(13) Emission Limitation:

CO emissions shall not exceed 92.94 tons per year of CO emissions from each of the emissions units N003 and N004.

Applicable Compliance Method(s):

Compliance with the annual emission limit shall be determined by multiplying the emission factor derived from the most recent stack test demonstrating compliance in terms of pounds CO per ton dry sludge times the actual amount of tons dry sludge per year incinerated and divided by 2000 pounds per ton.

(14) Emission Limitation:

Mercury emissions from emissions units N003 and N004 combined shall not exceed 7.1 pounds of mercury per 24 hour period and 1.29 tons per year.

Applicable Compliance Method(s):

Compliance shall be demonstrated by the emissions testing or sludge sampling as described in f)(4)a. and f)(4)b. above.

The tons per year limitation can be calculated by multiplying the emission factor derived from the most recent stack or sludge test that demonstrated compliance in terms of pounds of mercury per ton dry sludge times the actual tons dry sludge per year incinerated and divided by 2000 pounds per ton.

(15) Ongoing compliance with the O_2 monitoring requirements contained in this permit, 40 CFR Part 60, and any other applicable standard(s) shall be demonstrated through the data collected as required in the Monitoring and Record keeping Section of this permit; and demonstration of compliance with the quality assurance/quality control plan, which shall meet all of the testing and recertification requirements of 40 CFR Part 60.

[40 CFR 60.13] and [40 CFR Part 60, Appendices B & F]

g) Miscellaneous Requirements

(1) The permittee was issued permit to install (PTI) no. 01-12099 for these emissions units effective November 18, 2009. The PTI required that emissions testing be conducted (within 180 days of issuance of the permit) to demonstrate compliance with the allowable particulate emissions (PE) of 1.12 lb/hr (in addition to other pollutants). On June, 17 and 18, 2010, the permittee conducted the emissions testing of both incinerators (N003 and N004). The results of the testing indicated that the tested PE rate exceeded the allowable PE limitation (the tested limit was 1.188 lb/hr). Further, the emission testing was conducted in violation of the terms and conditions of the PTI, paragraph f) (i.e., the test was conducted while the emissions unit was operating at 50% of its maximum capacity. The permit requires that the emission testing be conducted while the emissions unit is operating at or near its maximum capacity). On February 28, 2011, the permittee submitted a compliance plan and schedule. The City of Columbus has committed to perform additional emissions testing by November 1, 2011

2. Emissions Unit Group - Sludge Control Building Boilers: B036, B037, B038, B039,

EU ID	Operations, Property and/or Equipment Description
B036	Digester gas boiler number 1
B037	Digester gas boiler number 2
B038	Digester gas boiler number 3
B039	Digester gas boiler number 4

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01 (PTI No. P106747)	For emissions units B036, B037, B038, and B039 emissions shall not exceed: 0.09 lb/hr and 0.4 ton per year of particulate emissions (PM) while burning digester gas. 1.96 lbs/hr and 8.58 tons per year of sulfur dioxide (SO_2) while burning digester gas. 1.69 lbs/hr and 7.42 tons per year of nitrogen oxide (NOx) while burning natural gas. 1.32 lbs/hr and 5.78 tons per year of carbon monoxide (CO) while burning digester gas. 0.10 lb/hr and 0.45 ton per year of volatile organic compounds (VOC) while burning natural gas.
b.	OAC rule 3745-31-05(A)(3), as effective 12/01/06	See b)(2)(b).
c.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		exceed 20 percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-10(B)(1)	0.020 pound PE per million Btu of actual heat input.
e.	OAC rule 3745-18-06(B)	See b)(2)(c).

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

[OAC rule 3745-31-05(A)(3), as effective 11/30/01]

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE, NOx, SO_2, VOC, CO emissions from this air contaminant source since the uncontrolled potential to emit for PE, NOx, SO_2, VOC, CO is each less than 10 tons/year.

[OAC rule 3745-31-05(A)(3), as effective 12/01/06]

c. Fuel burning equipment, stationary gas turbines, jet engine test stands and stationary internal combustion engines which have rated heat input capacities equal to, or less than, ten MM Btu per hour total rated capacity are exempt from paragraphs (D), (F) and (G) of this rule and from rules 3745-18-07 to 3745-18-94 of the Administrative Code.

c) Operational Restrictions

(1) The permittee shall burn only natural gas and/or digester gas in these emissions units.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-17-10)

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas and/or digester gas, the permittee shall maintain a record of the type and quantity of fuel burned in these emissions units.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-17-10)

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or digester gas was burned in these emissions units. Each report shall be submitted within 30 days after the deviation occurs.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-17-10)

f) Testing Requirements

(1) Compliance with the emission limitations in Section b.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

[OAC rule 3745-17-03(B)(1)(a)]

b. Emission Limitation

0.09 lb/hr and 0.4 ton per year of particulate emissions (PM) while burning digester gas.

Applicable Compliance Method

Compliance with the allowable mass emission rate for particulate emissions may be determined by multiplying the maximum digester gas usage of 15,667 scf/hr by an emission factor of 8.2 lbs per million scf and a 0.7 methane/digester gas ratio. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 2.4 Table 2.4-5(11/98).

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-5.

c. Emission Limitation

1.96 lbs/hr and 8.58 tons per year of sulfur dioxide (SO_2) while burning digester gas.

Applicable Compliance Method

Compliance with the allowable mass emission rate for sulfur dioxide may be determined by multiplying the maximum digester gas usage of 15,667 scf/hr by an emission factor of 125.0 lbs per million scf. This emission factor is specified in the permit application submitted for PTI 01-01305 as issued final on January 12, 2006.

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6 or 6C.

d. Emission Limitation

1.69 lbs/hr and 7.42 tons per year of nitrogen oxide (NOx) while burning natural gas.

Applicable Compliance Method

Compliance with the allowable mass emission rate for nitrogen oxide emissions may be determined by multiplying the maximum gas usage of 9,415 scf/hr by an emission factor of 180 lbs per million scf. This emission factor was established by stack tests performed on these emissions units March 31 through April 1 2009.

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7 or 7E.

e. Emission Limitation

1.32 lbs/hr and 5.78 tons per year of carbon monoxide (CO) while burning digester gas.

Applicable Compliance Method

Compliance with the allowable mass emission rate for carbon monoxide may be determined by multiplying the maximum digester gas usage of 15,667 scf/hr by an emission factor of 84.0 lbs per million scf. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4 Table 1.4-1 (7/98).

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6 and 10.

f. Emission Limitation

0.10 lb/hr and 0.45 ton per year of volatile organic compounds (VOC) while burning natural gas.

Applicable Compliance Method

Compliance with the allowable mass emission rate for VOC emissions may be determined by multiplying the maximum gas usage of 9,415 scf/hr by an emission factor of 11 lbs per million scf. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4 Tables 1.4-1 and 1.4-2(7/98).

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 25A.

g) Miscellaneous Requirements

(1) None.