



Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Scott J. Nally, Director

3/15/2011

Certified Mail

Tim Vandersall
Countywide Recycling and Disposal Facility
3619 Gracemont Street Southwest
East Sparta, OH 44626

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 1576001579
Permit Number: P0107768
Permit Type: Administrative Modification
County: Stark

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
Yes	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. If you have any questions regarding this permit, please contact the Canton City Health Department. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA
Canton; Pennsylvania; West Virginia



FINAL

Division of Air Pollution Control
Permit-to-Install
for
Countywide Recycling and Disposal Facility

Facility ID: 1576001579
Permit Number: P0107768
Permit Type: Administrative Modification
Issued: 3/15/2011
Effective: 3/15/2011



Division of Air Pollution Control
Permit-to-Install
for
Countywide Recycling and Disposal Facility

Table of Contents

Authorization 2
A. Standard Terms and Conditions 4
1. Federally Enforceable Standard Terms and Conditions 5
2. Severability Clause 5
3. General Requirements 5
4. Monitoring and Related Record Keeping and Reporting Requirements 6
5. Scheduled Maintenance/Malfunction Reporting 7
6. Compliance Requirements 7
7. Best Available Technology 8
8. Air Pollution Nuisance 8
9. Reporting Requirements 8
10. Applicability 9
11. Construction of New Sources(s) and Authorization to Install 9
12. Permit-To-Operate Application 10
13. Construction Compliance Certification 10
14. Public Disclosure 10
15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations 10
16. Fees 10
17. Permit Transfers 11
18. Risk Management Plans 11
19. Title IV Provisions 11
B. Facility-Wide Terms and Conditions 12
C. Emissions Unit Terms and Conditions 14
1. P015, 61 HP diesel engine water pump 15
2. P016, 33.7 HP diesel engine water pump 20
3. P017, 100HP diesel engine water pump 24

Authorization

Facility ID: 1576001579
Facility Description: Landfill for Non-hazardous waste.
Application Number(s): M0001174
Permit Number: P0107768
Permit Description: Admin Mod to TV PTI P0106941 to add the effective date of May 3, 2013 for the MACT ZZZZ compliance for all three engines, and substitute the inspection & maintenance requirements in place of the CO emissions limit and test requirements for P016 due to applicability.
Permit Type: Administrative Modification
Permit Fee: \$0.00
Issue Date: 3/15/2011
Effective Date: 3/15/2011

This document constitutes issuance to:

Countywide Recycling and Disposal Facility
3619 Gracemont Avenue Southwest
East Sparta, OH 44626

of a Permit-to-Install for the emissions unit(s) identified on the following page.

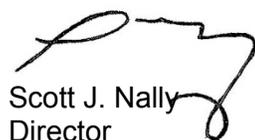
Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Canton City Health Department
420 Market Avenue
Canton, OH 44702-1544
(330)489-3385

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Scott J. Nally
Director



Authorization (continued)

Permit Number: P0107768
Permit Description: Admin Mod to TV PTI P0106941 to add the effective date of May 3, 2013 for the MACT ZZZZ compliance for all three engines, and substitute the inspection & maintenance requirements in place of the CO emissions limit and test requirements for P016 due to applicability.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

- Emissions Unit ID: P015**
Company Equipment ID: P015
Superseded Permit Number: P0106941
General Permit Category and Type: Not Applicable
- Emissions Unit ID: P016**
Company Equipment ID: P016
Superseded Permit Number: P0106941
General Permit Category and Type: Not Applicable
- Emissions Unit ID: P017**
Company Equipment ID: P017
Superseded Permit Number: P0106941
General Permit Category and Type: Not Applicable



A. Standard Terms and Conditions



1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.
- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Canton City Health Department.
 - (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Canton City Health Department. The written reports shall be submitted (i.e., postmarked) quarterly,

by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

- (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the Canton City Health Department every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Canton City Health Department in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.
- b) Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- c) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.

- (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- d) The permittee shall submit progress reports to the Canton City Health Department concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Canton City Health Department.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Canton City Health Department. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.
- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in Ohio EPA's "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.



No emissions unit certified by the authorized official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

13. Construction Compliance Certification

The applicant shall identify the following dates in the online facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in Air Services once the transfer is legally completed. The change must be submitted through Air Services within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.
2. The following emission unit contained in this permit is subject to New Source Performance Standards (NSPS) 40 CFR Part 60, Subpart IIII, and National Emissions Standards For Hazardous Air Pollution (NESHAP) 40 CFR Part 63 Subpart ZZZZ, Maximum Achievable Control Standards (MACT): P015. The complete NSPS and NESHAP/MACT requirements, including the NSPS and NESHAP/MACT General Provisions, may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Canton Local Air Agency (Canton LAA).
3. The following emission units contained in this permit are subject to NESHAP 40 CFR Part 63 Subpart ZZZZ, MACT: P016 and P017. The complete NESHAP/MACT requirements, including the NESHAP/MACT General Provisions, may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Canton LAA.

C. Emissions Unit Terms and Conditions



1. P015, 61 HP diesel engine water pump

Operations, Property and/or Equipment Description:

61 HP non-emergency stationary diesel engine (John Deere, Model 4024T, year 2010, serial# PE4024T152679) compression ignition (CI) internal combustion engine (ICE) operating a water pump for Cell #14.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) g)(1)

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	Carbon monoxide (CO) emissions shall not exceed 0.41 pound per hour and 1.79 tons per year. Nitrogen oxide (NO _x) emissions shall not exceed 1.89 pounds per hour and 8.28 tons per year. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.
c.	OAC rule 3745-17-11(B)(5)(a)	Particulate Emissions (PE) shall not exceed 0.310 pound/MMBtu actual heat input.
d.	OAC rule 3745-17-07(A)	Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity, as a six minute average, except as provided by rule
e.	OAC rule 3745-18-06(B)	See b)(2)c.
f.	OAC rule 3745-21-08(B)	See b)(2)d.
g.	40 CFR 60, Subpart IIII (40 CFR 60.4200-4219) (In accordance with 40 CFR Part 60.4200(a)(1)(i), this emission unit is a compression ignition (CI) internal combustion engine (ICE) with a	Compliance with the manufacturer's emission standards in 60.4201 of NSPS Part 60 Subpart IIII.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	displacement of less than 30 liters per cylinder where the model year is 2007 or later)	
h.	40 CFR 60.1-19 (40 CFR 60.4218)	Table 8 of Subpart IIII of 40 CFR Part 60 - Applicability of General Provisions to Subpart IIII.
i.	40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with NESHAP/MACT 40 CFR Part 63.6580, this emissions unit is a stationary reciprocating internal combustion engine (RICE).]	By May 3, 2013 comply with the applicable requirements of NESHAP 40 CFR Part 63, Subpart ZZZZ MACT. Compliance with the NESHAP 40 CFR Part 63 Subpart ZZZZ MACT, for new stationary CI RICE located at a major source for HAPs is demonstrated through compliance with the NSPS, 40 CFR Part 60 Subpart IIII.
j.	40 CFR 63.1-15 (40 CFR 63.6665)	Table 8 to Subpart ZZZZ of 40 CFR Part 63 -Applicability of General Provisions to ZZZZ.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutant less than ten tons per year. However, that rule revision has not yet been approved by the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirements to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once the U.S. EPA approves the December 1, 2006, version of 3745-31-05, then these emission limits/control measures no longer apply.
- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the State Implementation Plan. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO and NO_x emissions from this air contaminant source since the uncontrolled potential to emit for CO, and NO_x is less than 10 tons/year.
- c. OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of less than 10 MMBtu/hr.

- d. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC paragraph 3745-21-08(B). On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, that rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan(SIP); however, that rule revision has not yet been approved by the U.S. EPA. Therefore, until the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.
- c) Operational Restrictions
 - (1) The permittee shall burn only number 2 fuel oil or diesel fuel in this emissions unit.
 - (2) See 40 CFR 80.510 for standards and marker requirements for diesel fuel.
 - (3) See 40 CFR Part 60, Subpart IIII (40 CFR 60.4200-4219)
 - (4) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
 - d) Monitoring and/or Recordkeeping Requirements
 - (1) For each day during which the permittee burns a fuel other than number 2 fuel oil or diesel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
 - (2) See 40 CFR Part 60, Subpart IIII (40 CFR 60.4200-4219)
 - (3) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
 - e) Reporting Requirements
 - (1) The permittee shall submit quarterly deviation (excursion) reports that identify each day when a fuel other than number 2 fuel oil or diesel was burned in the emissions unit. These deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
 - (2) See 40 CFR Part 60, Subpart IIII (40 CFR 60.4200-4219)
 - (3) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
 - f) Testing Requirements
 - (1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
CO emissions shall not exceed 0.41 pound per hour.

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum engine horsepower (61 hp) by (0.00668 lb/hp-hr) emission factor for CO; This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10.

b. Emissions Limitation:

NO_x emissions shall not exceed 1.89 pounds per hour.

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum engine horsepower (61 hp) by (0.031 lb/hp-hr) emission factor for NO_x; This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7E.

c. Emission Limitation:

CO emissions shall not exceed 1.79 tons/year and NO_x emissions shall not exceed 8.28 tons/year.

Applicable Compliance Method:

Compliance with the annual allowable emissions limitations shall be assumed as long as compliance with the allowable hourly emissions limit is maintained (each annual limitation was calculated by multiplying the hourly allowable emissions limit by 8760, and then dividing by 2000).

d. Emissions Limitation:

PE shall not exceed 0.310 pound/MMBtu actual heat input.

Applicable Compliance Method:

The emission factor found in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3, Table 3.3-1(10/2006) is equivalent to the emissions limitation of 0.310 pound/MMBtu actual heat input for PE. Therefore, compliance is assumed. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 5.

e. Emission Limitation:

Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity, as a six minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

(2) See 40 CFR Part 60, Subpart IIII (40 CFR 60.4200-4219)

(3) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

2. P016, 33.7 HP diesel engine water pump

Operations, Property and/or Equipment Description:

33.7 HP non-emergency stationary diesel engine (Caterpillar Model 3013C, year 2005, serial# T1102956) compression ignition (CI) reciprocating internal combustion engine (RICE) operating a water pump for sediment pond.

- a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) g)(1)
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	Nitrogen oxide (NO _x) emissions shall not exceed 1.05 pounds per hour and 4.58 tons per year. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)b.
c.	OAC rule 3745-17-11(B)(5)(a)	Particulate Emissions (PE) shall not exceed 0.310 pound/MMBtu actual heat input.
d.	OAC rule 3745-17-07(A)	Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity as a six minute average, except as provided by rule
e.	OAC rule 3745-18-06(B)	See b)(2)c.
f.	OAC rule 3745-21-08(B)	See b)(2)d.
g.	40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with 40 CFR Part 63.6580, this emissions unit is a stationary reciprocating internal combustion engine (RICE).]	By May 3, 2013 comply with the applicable requirements of NESHAP 40 CFR Part 63, Subpart ZZZZ MACT. In accordance with 40 CFR Part 63.6602, a existing stationary CI RICE located at an major source with a site rating of less than 100 horsepower (HP) shall comply with the applicable requirements in Table 2c #2 (inspection and maintenance requirements) from



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		NESHAP 40 CFR Part 63, Subpart ZZZZ MACT as follows, a. Change oil and filter every 1,000 hours of operation or annually, whichever comes first; b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.
h.	40 CFR 63.1 – 15. (40 CFR 63.6665)	Table 8 to Subpart ZZZZ of 40 CFR Part 63 – Applicability of General Provisions to ZZZZ.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutant less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirements to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once the U.S. EPA approves the December 1, 2006, version of 3745-31-05, then these emission limits/control measures no longer apply.
- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the State Implementation Plan. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the NO_x emissions from this air contaminant source since the uncontrolled potential to emit for NO_x is less than 10 tons/year.
- c. OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of less than 10 MMBtu/hr.
- d. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC paragraph 3745-21-08(B). On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, that rule revision was submitted to the USEPA as a revision to Ohio's State Implementation Plan(SIP); however, that rule revision has not yet been approved by the U.S. EPA. Therefore, until the U.S. EPA approves the revisions to OAC



rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

- (1) The permittee shall burn only number 2 fuel oil or diesel fuel in this emissions unit.
- (2) See 40 CFR 80.510 for standards and marker requirements for diesel fuel.
- (3) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than number 2 fuel oil or diesel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (2) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify each day when a fuel other than number 2 fuel oil or diesel was burned in the emissions unit. These deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
- (2) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)

f) Testing Requirements

- (1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:

a. Emissions Limitation:

NO_x emissions shall not exceed 1.05 pounds per hour.

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum engine horsepower (33.7 hp) by (0.031 lb/hp-hr) emission factor for NO_x; This emission factor is specified in U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7E.

b. Emission Limitations:

NO_x emissions shall not exceed 4.58 tons/year.

Applicable Compliance Method:

Compliance with the annual allowable emissions limitations shall be assumed as long as compliance with the allowable hourly emissions limit is maintained (the annual limitation was calculated by multiplying the hourly allowable emissions limit by 8760, and then dividing by 2000).

c. Emissions Limitation:

PE shall not exceed 0.310 pound/MMBtu actual heat input.

Applicable Compliance Method:

The emission factor found in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1(10/2006) is equivalent to the emissions limitation of 0.310 pound/MMBtu actual heat input for PE. Therefore, compliance is assumed. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 5.

d. Emission Limitation:

Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity as a six minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

- (1) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.



3. P017, 100HP diesel engine water pump

Operations, Property and/or Equipment Description:

100 HP non-emergency stationary diesel engine (Detroit Diesel, Model unknown, year 1985, serial# 3D0191463) compression ignition (CI) reciprocating internal combustion engine (RICE) operating a water pump for pond #1.

- a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) g)(1)
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	Carbon monoxide (CO) emissions shall not exceed 0.67 pound per hour and 2.93 tons per year. Organic compound (OC) emissions shall not exceed 0.25 pound per hour and 1.09 tons per year. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	Nitrogen oxide (NO _x) emissions shall not exceed 3.10 pounds per hour and 13.58 tons per year. See b)(2)b.
c.	OAC rule 3745-17-11(B)(5)(a)	Particulate Emissions (PE) shall not exceed 0.310 pound/MMBtu actual heat input.
d.	OAC rule 3745-17-07(A)	Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity as a six minute average, except as provided by rule
e.	OAC rule 3745-18-06(B)	See b)(2)c.
f.	OAC rule 3745-21-08(B)	See b)(2)d.
g.	40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with 40 CFR Part	By May 3, 2013 comply with the applicable requirements of NESHAP 40 Part 63, Subpart ZZZZ MACT. In accordance with 40 CFR Part

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	63.6580, this emissions unit is a stationary reciprocating internal combustion engine (RICE).]	63.6602, a existing stationary CI RICE located at an major source with a site rating of equal to or less than 500 brake HP, must comply with the emission limitations in Table 2c of 40 CFR 63. Subpart ZZZZ as follows, except during periods of startup; Limit concentration of CO in the stationary RICE exhaust to 230 ppmvd or less at 15 percent O ₂ .
h.	40 CFR 63.1-15 (40 CFR 63.6665)	Table 8 to Subpart ZZZZ of 40 CFR Part 63 -Applicability of General Provisions to ZZZZ.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutant less than ten tons per year. However, that rule revision has not yet been approved by the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirements to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006, version of 3745-31-05, then these emission limits/control measures no longer apply.
- b. This rule paragraph applies once the U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of the State Implementation Plan. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO and OC from this air contaminant source since the uncontrolled potential to emit for CO and OC is less than 10 tons/year.
- c. OAC rule 3745-18-06(B) exempts stationary internal combustion engines which have rated heat input capacities equal to, or less than, 10 MMBtu/hr from the sulfur dioxide emission limit in OAC rule 3745-18-06(G). This emissions unit has a rated heat input of less than 10 MMBtu/hr.
- d. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC paragraph 3745-21-08(B). On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, that rule revision was submitted to the USEPA as a revision to Ohio's State Implementation Plan(SIP); however, that rule revision has not yet been approved by the U.S. EPA. Therefore, until the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- c) Operational Restrictions
- (1) The permittee shall burn only number 2 fuel oil or diesel fuel in this emissions unit.
 - (2) See 40 CFR 80.510 for standards and marker requirements for diesel fuel.
 - (3) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
- d) Monitoring and/or Recordkeeping Requirements
- (1) For each day during which the permittee burns a fuel other than number 2 fuel oil or diesel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
 - (2) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
- e) Reporting Requirements
- (1) The permittee shall submit quarterly deviation (excursion) reports that identify each day when a fuel other than number 2 fuel oil or diesel was burned in the emissions unit. These deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
 - (2) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)
- f) Testing Requirements
- (1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
CO emissions shall not exceed 0.67 pound per hour.

Applicable Compliance Method:
Compliance shall be determined by multiplying the maximum engine horsepower (100 hp) by (0.00668 lb/hp-hr) emission factor for CO; This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10.
 - b. Emissions Limitation:
OC emissions shall not exceed 0.25 pound per hour.

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum engine horsepower (100 hp) by (0.00247 lb/hp-hr) emission factor for OC; This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 18, 25 or 25A.

c. Emissions Limitation:

NO_x emissions shall not exceed 3.10 pounds per hour.

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum engine horsepower (100 hp) by (0.031 lb/hp-hr) emission factor for NO_x; This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1 (10/2006). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7E.

d. Emission Limitations:

CO emissions shall not exceed 2.93 tons/year, OC emissions shall not exceed 1.08 ton/year, and NO_x emissions shall not exceed 13.58 tons/year.

Applicable Compliance Method:

Compliance with the annual allowable emissions limitations shall be assumed as long as compliance with the allowable hourly emissions limit is maintained (each annual limitation was calculated by multiplying the hourly allowable emissions limit by 8760, and then dividing by 2000).

e. Emissions Limitation:

PE shall not exceed 0.310 pound/MMBtu actual heat input.

Applicable Compliance Method:

The emission factor found in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.3 Table 3.3-1(10/2006) is equivalent to the emissions limitation of 0.310 pound/MMBtu actual heat input for PE. Therefore, compliance is assumed. If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 5.

f. Emission Limitation:

Visible emissions exiting any stack serving this emission unit shall not exceed 20 percent opacity as a six minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

(2) See 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580-6675)

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for install and obtain a new permit to install.