



Environmental  
Protection Agency

Ted Strickland, Governor  
Lee Fisher, Lt. Governor  
Chris Korleski, Director

12/23/2010

Randy Meyer  
Omega JV2-Seville  
1111 Schrock Road, Suite 100  
Columbus, OH 43229

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 1652070028  
Permit Number: P0106904  
Permit Type: Renewal  
County: Medina

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at [www.epa.ohio.gov/dapc/permitsurvey.aspx](http://www.epa.ohio.gov/dapc/permitsurvey.aspx) and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Kevin Boyce," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

If you have any questions, please contact Akron Regional Air Quality Management District at (330)375-2480 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPC Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc), by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

*Michael W. Ahern*  
Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: ARAQMD





**FINAL**

**Division of Air Pollution Control  
Permit-to-Install and Operate  
for  
Omega JV2-Seville**

Facility ID:	1652070028
Permit Number:	P0106904
Permit Type:	Renewal
Issued:	12/23/2010
Effective:	12/23/2010
Expiration:	12/23/2015





Division of Air Pollution Control
Permit-to-Install and Operate
for
Omega JV2-Seville

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## Authorization

Facility ID: 1652070028  
Application Number(s): A0039459  
Permit Number: P0106904  
Permit Description: Renewal FEPTIO for three diesel-fired generators.  
Permit Type: Renewal  
Permit Fee: \$0.00  
Issue Date: 12/23/2010  
Effective Date: 12/23/2010  
Expiration Date: 12/23/2015  
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Omega JV2-Seville  
I-76 and SR 3  
Seville, OH 44273

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District  
146 South High Street, Room 904  
Akron, OH 44308  
(330)375-2480

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

  
Chris Korleski  
Director



## Authorization (continued)

Permit Number: P0106904  
Permit Description: Renewal FEPTIO for three diesel-fired generators.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

**Group Name: Diesel Fired Generators**

<b>Emissions Unit ID:</b>	<b>B001</b>
Company Equipment ID:	Diesel Gen Unit #1
Superseded Permit Number:	16-01997
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>B002</b>
Company Equipment ID:	Diesel Gen Unit #2
Superseded Permit Number:	16-01997
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>B003</b>
Company Equipment ID:	Diesel Gen Unit #3
Superseded Permit Number:	16-01997
General Permit Category and Type:	Not Applicable

## **A. Standard Terms and Conditions**

**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Akron Regional Air Quality Management District in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting<sup>1</sup> a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

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<sup>1</sup> Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

## **B. Facility-Wide Terms and Conditions**

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.

## **C. Emissions Unit Terms and Conditions**



1. Emissions Unit Group - Diesel Fired Generators: B001, B002, B003,

Table with 2 columns: EU ID, Operations, Property and/or Equipment Description. Rows for B001, B002, B003.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Table with 2 columns: Applicable Rules/Requirements, Applicable Emissions Limitations/Control Measures. Row 'a.' contains details for OAC rule 3745-31-05(A)(3) and various emission limits.

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Omega JV2-Seville

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**Effective Date:** 12/23/2010

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		exceed 10% opacity as a 6-minute average.
b.	OAC rule 3745-17-07(A)	See b)(2)b. below.
c.	OAC rule 3745-17-11(B)(5)(b)	0.062 pound PE/million Btu actual heat input
d.	OAC rule 3745-18-06(G)	See b)(2)b. below.
g.	OAC rule 3745-31-05(D)	Facility NOx emissions shall not exceed 79.6 tons/year, based upon a rolling, 12-month summation of the monthly emissions. [See c)(1)]

(2) Additional Terms and Conditions

- a. The 49.0 pounds NOx/hour [regulated per OAC rule 3745-31-05(A)(3)]; the 0.062 pound particulates/million Btu [regulated per OAC rule 3745-17-11(B)(5)(b)]; and the 0.5 pound SO2/million Btu [regulated per OAC rule 3745-18-06(G)] emissions limitations are equal to or greater than the potential to emit for this emissions unit, as determined from the application. Therefore, no monitoring, record keeping, or reporting requirements are necessary to ensure ongoing compliance with these emissions limitations.
- b. The emission control requirements of this rule are less stringent than the emission control requirements established pursuant to OAC rule 3745-31-05(A)(3).

c) Operational Restrictions

- (1) The maximum annual diesel fuel usage for the entire facility (emissions units B001 through B003 combined) shall not exceed 462,240 gallons, based upon a rolling, 12-month summation of the monthly fuel usage rates. This is a synthetic minor potential to emit condition and shall be a federally enforceable requirement.

[The permittee has existing fuel usage records such that there is no need for first year cumulative monthly fuel usage limitations.]

- (2) The permittee shall only burn low sulfur diesel fuel, containing less than 0.05% sulfur, by weight, in this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall record the following information each month for emissions units B001 through B003, combined:
  - a. the total fuel usage, in gallons;
  - b. the rolling, 12-month total fuel usage rate, in gallons;

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- c. the total NO<sub>x</sub> emissions (tons) calculated in accordance with the methodology as outlined in f)(1)d.; and
  - d. the rolling, 12-month NO<sub>x</sub> emissions (tons).
- (2) For each day a fuel other than the diesel fuel specified above is burned, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit. The permittee shall also maintain documentation of the sulfur content of all fuels received.
- (3) The permittee shall comply with either one of the following alternatives:

a. Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the fuel oil type (number 2, 4, or 6), the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/MMBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods, such as D240 Standard Test Method for Heat of Combustion of Liquid Hydrocarbon Fuels by Bomb Calorimeter and D4294, Standard Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectrometry, or equivalent methods as approved by the Director.

b. Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the fuel oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, the permittee's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/MMBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods, such as ASTM methods D240 Standard Test Method for Heat of Combustion of Liquid Hydrocarbon Fuels by

Bomb Calorimeter and D4294, Standard Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectrometry, or equivalent methods as approved by the Director.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify:

- a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the Potential to Emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
  - i. the rolling, 12-month diesel fuel usage restriction of 462,249 for emissions units B001 through B003, combined;
  - ii. the rolling, 12-month NO<sub>x</sub> emissions limitation of 79.6 tons for emissions units B001 through B003, combined.
- b. the probable cause of each deviation (excursion);
- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted (postmarked) each year by the thirty-first of January (covering October to December), the thirtieth of April (covering January to March), the thirty-first of July (covering April to June), and the thirty-first of October (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate district office or local air agency).

(2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section A.1. of these special terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitations: 1.25 pounds PE per hour, 2.04 tons PE/year

Applicable Compliance Method: The PE above is equal to the emissions unit's potential to emit, as demonstrated below:

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The hourly PE was established by multiplying the manufacturer-supplied emission factor of 0.0088 lb/gallon of diesel fuel by the maximum hourly diesel fuel gallon usage rate (142.2 gallons/hr)

If required, the permittee shall demonstrate compliance with the hourly PE based on the results of emission testing conducted in accordance with OAC rule 3745-17-03(B)(10) and Methods 1- 5, 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the manufacturer-supplied emission factor of 0.0088 lb/gallon of diesel fuel by the annual gallon usage restriction of 462,240, and then dividing by 2000. Therefore, as long as compliance with the annual gallon usage restriction is maintained, compliance with the annual emission limitation shall be demonstrated.

- b. Emission Limitations: 1.02 lb/hr SO<sub>2</sub>, 1.66 tpy SO<sub>2</sub>

Applicable Compliance Method:

Compliance with the hourly SO<sub>2</sub> emission limitation shall be determined by multiplying the manufacturer-supplied emission factor of 0.0072 lb/gallon of diesel fuel by the maximum hourly gallon usage rate (142.2 gallons/hr).

If required, the permittee shall demonstrate compliance with the hourly emission limitation based on the results of emission testing conducted in accordance with Methods 1-4 and 6, 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the manufacturer-supplied emission factor of 0.0072 lb/gallon of diesel fuel by the annual gallon usage restriction of 462,240, and then dividing by 2000. Therefore, as long as compliance with the annual gallon usage restriction is maintained, compliance with the annual emission limitation shall be demonstrated.

- c. Emission Limitation: 0.5 pound SO<sub>2</sub> per million Btu actual heat input

The permittee shall demonstrate compliance with the sulfur content restriction based on the record keeping requirements in d).

- d. Emission Limitation: 49.0 pounds NO<sub>x</sub> per hour

Applicable Compliance Method:

Compliance with the hourly NO<sub>x</sub> emission limitation shall be determined by multiplying the manufacturer-supplied emission factor of 0.3446 lb/gallon of diesel fuel by the maximum hourly gallon usage rate (142.2 gallons/hr).

If required, the permittee shall demonstrate compliance with the hourly emission limitation based on the results of emission testing conducted in accordance with Methods 1-4 and 7E, 40 CFR Part 60, Appendix A.

- e. Emission Limitations: 3.77 lb/hr CO, 6.13 tpy CO

Applicable Compliance Method:

Compliance with the hourly CO emission limitation shall be determined by multiplying the manufacturer-supplied emission factor of 0.0265 lb/gallon of diesel fuel by the maximum hourly gallon usage rate (142.2 gallons/hr).

If required, the permittee shall demonstrate compliance with the hourly emission limitation based on the results of emission testing conducted in accordance with Methods 1-4 and 10, 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the manufacturer-supplied emission factor of 0.0265 lb/gallon of diesel fuel by the annual gallon usage restriction of 462,240, and then dividing by 2000. Therefore, as long as compliance with the annual gallon usage restriction is maintained, compliance with the annual emission limitation shall be demonstrated.

- f. Emission Limitations: 1.09 lb/hr VOC, 1.77 tpy VOC

Applicable Compliance Method:

Compliance with the hourly VOC emission limitation shall be determined by multiplying the manufacturer-supplied emission factor of 0.00766 lb/gallon of diesel fuel by the maximum hourly gallon usage rate (142.2 gallons/hr).

If required, the permittee shall demonstrate compliance with the hourly emission limitation based on the results of emission testing conducted in accordance with Methods 1-4 and 10, 40 CFR Part 60, Appendix A.

The annual emission limitation was established by multiplying the manufacturer-supplied emission factor of 0.00766 lb/gallon of diesel fuel by the annual gallon usage restriction of 462,240, and then dividing by 2000. Therefore, as long as compliance with the annual gallon usage restriction is maintained, compliance with the annual emission limitation shall be demonstrated.

- g. Emission Limitation: Facility NO<sub>x</sub> emissions shall not exceed 79.6 tons/year, based upon a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method: Compliance with the annual emission limitation above shall be based upon the monitoring and record keeping requirements in d).

- h. Operational Restriction: 462,240 gallon of diesel fuel/rolling, 12-month summation of the monthly gallon usage rates

Applicable Compliance Method:

Compliance with the gallon usage restriction above shall be demonstrated based on the record keeping requirements in d).

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- i. Emission Limitation: Visible PE shall not exceed 10% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method

If required, compliance with the visible limitation above shall be demonstrated in accordance with the methods and procedures in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

- (1) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials or use of new materials that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.