Ohio Environmental Protection Agency

Ted Strickland, Governor
Lee Fisher, Lt. Governor
Chris Korleski, Director

Certified Mail

12/16/2010

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)

RAYMOND WISE
RAVENNA OIL COMPANY
102 E LAKE ST
P.O. Box 844
RAVENNA, OH 44266

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1667060096
Permit Number: P0107242
Permit Type: Renewal
County: Portage

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to “Ohio Treasurer Kevin Boyce," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General’s Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Akron Regional Air Quality Management District at (330)375-2480 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPC Web page, www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: ARAQMD

Ohio | Environmental Protection Agency

FINAL

Division of Air Pollution Control
Permit-to-Install and Operate
for
RAVENNA OIL COMPANY

Facility ID:	1667060096
Permit Number:	P0107242
Permit Type:	Renewal
Issued:	12/16/2010
Effective:	12/16/2010
Expiration:	12/16/2020

Ohio Environmental Protection Agency

Division of Air Pollution Control
Permit-to-Install and Operate
for
RAVENNA OIL COMPANY

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Authorization

Facility ID: 1667060096
Application Number(s): A0040765
Permit Number: P0107242
Permit Description: Renewal PTIO for emissions units J001, J002, T005, T006, T007, T008, T009, T010, and T013.
Permit Type: Renewal
Permit Fee: $0.00
Issue Date: 12/16/2010
Effective Date: 12/16/2010
Expiration Date: 12/16/2020
Permit Evaluation Report (PER) Annual Date: Oct 1 - Sept 30, Due Nov 15

This document constitutes issuance to:

RAVENNA OIL COMPANY
102 E. LAKE ST.
RAVENNA, OH 44266

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District
146 South High Street, Room 904
Akron, OH 44308
(330)375-2480

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Authorization (continued)

Permit Number: P0107242
Permit Description: Renewal PTIO for emissions units J001, J002, T005, T006, T007, T008, T009, T010, and T013.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Group Name: Loading Racks

Emissions Unit ID:	**J001**
Company Equipment ID:	Bulk Plant Loading Rack
Superseded Permit Number:	P0102194
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**J002**
Company Equipment ID:	Load Rack #3
Superseded Permit Number:	16-01922
General Permit Category and Type:	Not Applicable

Group Name: Storage Tanks Group 1

Emissions Unit ID:	**T005**
Company Equipment ID:	#2 Dyed Diesel/Heat Oil
Superseded Permit Number:	16-130
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**T006**
Company Equipment ID:	#2 Dyed Diesel/Heat Oil
Superseded Permit Number:	16-130
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**T007**
Company Equipment ID:	87 Octane Gasoline
Superseded Permit Number:	16-130
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**T008**
Company Equipment ID:	90 Octane Gasoline
Superseded Permit Number:	16-130
General Permit Category and Type:	Not Applicable

Group Name: Storage Tanks Group 2

Emissions Unit ID:	**T009**
Company Equipment ID:	#2 Ultra Low Sulfur Diesel
Superseded Permit Number:	16-1745
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**T010**
Company Equipment ID:	#1 Dyed Diesel/Heat Oil
Superseded Permit Number:	16-1383
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**T013**
Company Equipment ID:	Off Road Dyed Diesel
Superseded Permit Number:	16-01922
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above. The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

  You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2). The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Akron Regional Air Quality Management District in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that

exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred. If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31. You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting[1] a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official. You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated. Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or

[1] Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

C. Emissions Unit Terms and Conditions

1. Emissions Unit Group - Loading Racks: J001, J002,

EU ID	Operations, Property and/or Equipment Description
J001	Bulk Plant Loading Rack - Loading of Gasoline, Heating Oil, and Diesel Fuel
J002	Loading Rack #3 - Loading of Kerosene and Off Road Diesel

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05	For emissions unit J002: The emissions of volatile organic compounds (VOC) shall not exceed 61.3 pounds per day and 11.2 tons per year.
b.	OAC rule 3745-21-09(P)(5)(a)	Exemption from OAC rule 3745-21-09 paragraphs (P)(1) to (P)(4) is based on throughput restriction (See c)(1) below).

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) The average daily throughput, based upon the number of days during the calendar year when the bulk plant was actually in operation, shall not be equal to or greater than 4,000 gallons of gasoline.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain records of the daily throughput of gasoline and shall retain these records for a period of 5 years.

(2) In order to demonstrate that the average daily throughput of gasoline is less than 4,000 gallons, the permittee shall maintain records of the following information:

a. the total gallons of gasoline transferred from January 1st to December 31st of each year;

b. the total number of days of operation from January 1st to December 31st of each year; and

c. the average daily gasoline throughput for each year, i.e., "a" divided by "b".

(3) The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. the date of inspection;

b. the leak detection method;

c. the findings of the inspection, which shall indicate the location, nature, and severity of each leak (or may indicate no leak found);

d. the corrective action(s) taken to repair each leak and the date of final repair;

e. the reasons for any repair interval exceeding 15 calendar days, from the time of detection to the date of final repair; and

f. the inspector's name and signature.

These records shall be retained for a period of 5 years and shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon verbal or written request.

e) Reporting Requirements

(1) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of becoming aware of any record that documents that the daily average throughput of gasoline equals or exceeds 4,000 gallons, based on the number of days the bulk gasoline plant was in operation.

(2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in b)(1) above shall be determined in accordance with the following method:

a. Emission Limitation:

61.3 pounds of VOC per day

Applicable Compliance Method:

Compliance with the daily allowable VOC emission limitation above shall be demonstrated by multiplying the AP-42 derived emission factor (AP-42 section 5.2-5, equation 1 (1/95)) of 0.0124 pound of volatile organic compounds per gallon of gasoline loaded by maximum daily amount of gasoline loaded plus multiply the AP-42 derived emission factor (AP-42 section 5.2-5, equation 1 (1/95)) of 2.8×10^{-5} pound of volatile organic compounds per gallon of fuel oil loaded per day by the maximum daily amount of fuel oil loaded.

b. Emission Limitation:

11.2 tons of VOC per year

Applicable Compliance Method:

Compliance with the annual allowable VOC emission limitation above shall be demonstrated by multiplying the AP-42 derived emission factor (AP-42 section 5.2-5, equation 1 (1/95)) of 0.0124 pound of volatile organic compounds per gallon of gasoline loaded by maximum yearly amount of gasoline loaded plus multiply the AP-42 derived emission factor (AP-42 section 5.2-5, equation 1 (1/95)) of 2.8×10^{-5} pound of volatile organic compounds per gallon of fuel oil loaded per day by the maximum yearly amount of fuel oil loaded, then divided by 2000.

g) Miscellaneous Requirements

(1) None.

2. Emissions Unit Group - Storage Tanks Group 1: T005, T006, T007, T008,

EU ID	Operations, Property and/or Equipment Description
T005	12,000 Gallon Underground Storage Tank - #2 Dyed Diesel/Heat Oil
T006	12,000 Gallon Underground Oil Storage Tank - #2 Dyed Diesel/Heat Oil
T007	12,000 Gallon Underground Storage Tank - 87 Octane Gasoline
T008	12,000 Gallon Underground Storage Tank - 90 Octane Gasoline

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-21-09(L)	The emissions units listed above are exempt from this rule in accordance with the requirements of OAC rule 3745-21-09(L)(2)(a).

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) None.

e) Reporting Requirements

(1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) None.

g) Miscellaneous Requirements

(1) None.

3. Emissions Unit Group - Storage Tanks Group 2: T009, T010, T013,

EU ID	Operations, Property and/or Equipment Description
T009	12,000 Gallon Underground Storage Tank - #2 Ultra Low Sulfur Diesel
T010	12,000 Gallon Underground Storage Tank - #1 Dyed Diesel/Heat Oil
T013	5000 Gallon Underground Storage Tank - Off Road Dyed Diesel

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05	For emissions unit T009: The emissions of volatile organic compounds (VOC) shall not exceed 3.6 tons per year. For emissions unit T010: The emissions of VOC shall not exceed 0.033 ton per year. For emissions unit T013: The emissions of VOC shall not exceed 0.5 ton per year. See b)(2)a. below.
b.	OAC rule 3745-21-09(L)	The emissions units listed above are exempt from this rule in accordance with the requirements of OAC rule 3745-21-09(L)(2)(a).

(2) Additional Terms and Conditions

a. The underground storage tanks listed above shall be equipped with and loaded by means of a submerged fill pipe.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) None.

e) Reporting Requirements

(1) None.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in b)(1) above shall be determined in accordance with the following method:

a. Emission Limitation:

For emissions unit T009: The emissions of VOC shall not exceed 3.6 tons per year.

For emissions unit T010: The emissions of VOC shall not exceed 0.033 ton per year.

For emissions unit T013: The emissions of VOC shall not exceed 0.5 ton per year.

Applicable Compliance Method:

Compliance with the annual allowable VOC emission limitations above shall be demonstrated using the most recent version of U.S. EPA “Tanks” program.

g) Miscellaneous Requirements

(1) None.