



Environmental
Protection Agency

Ted Strickland, Governor
Lee Fisher, Lt. Governor
Chris Korleski, Director

12/8/2010

Dayu Zhang
Sunoco Partners Marketing & Terminals LP Columbus Term
PO Box 1014
Toledo, OH 43697

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0125040227
Permit Number: P0082679
Permit Type: Renewal
County: Franklin

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, The Columbus Dispatch. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614)728-3778.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 *Via E-Mail Notification*
Ohio EPA-CDO



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

Sunoco Marketing & Terminals LP Columbus Terminal is an existing bulk petroleum distribution terminal located at 3499 W Broad St in Columbus, Ohio, 43204. The facility has a two-arm loading rack (J001) controlled with a vapor combustion unit (formerly a vapor recovery unit). The facility has six significant storage tanks. The facility is requesting federally enforceable restrictions to avoid Title V. The facility is requesting a throughput limitation of 200,000,000 gallons of gasoline/ethanol and 180,000,000 gallons of distillate in a rolling 12-month summation to avoid the major permitting thresholds.

The source has one loading rack and six significant storage tanks. Tank T001 and tank T003 were modified in 2003 and 2004 respectively, making these two tanks subject to 40 CFR 60 Subpart Kb. The remaining tanks are not subject to the NSPS. 40 CFR 60 Subpart XX does apply to the facility. The area source MACT, or GACT, Subpart BBBB does apply to this facility, however, Ohio EPA has not accepted delegation authority for it at this time.

3. Facility Emissions and Attainment Status:

The facility receives "gasoline" (gasoline, ethanol, additives and transmix currently) by tank trailer, pipeline and rail car. The fuels are stored in the storage tanks and loaded into tank trailers through the loading rack (J001). The facility is currently a Title V facility for VOCs. The facility has current throughput restrictions for HAP emissions. The facility is requesting a stricter throughput restriction to become a synthetic minor Title V facility. The facility is located in Franklin County, Ohio, which is in attainment for all criteria pollutants.

4. Source Emissions:

VOC emissions at the loading rack (J001) from the gasoline loading operations are controlled by a vapor combustion unit (VCU). VOC emissions will be 75.69 tons per year from J001 if maximum throughput at the facility occurs each year. HAP emissions from the loading rack will be 1.68 tons per year.

PTE
VOC

VCU Exhaust VOC Worst Case Emission Factor = 0.00067 lbs/gal gasoline/ethanol loaded
(OAC 3745-21-09(Q)(1)(b))

VCU Exhaust VOC Worst Case Emission Factor = 0.000016 lbs/gal distillates loaded

Loading Rack VOC Fugitive Emission Factor = 0.0000749 lbs/gal gasoline loaded

AP-42 Section 5.2 Equation 1 using a control efficiency of 99.2% for the truck vapor tightness factor, 6.8 psia vapor pressure, molecular weight of 60 lb/mol, and a bulk liquid temperature of 510° Renkin

Gasoline/Ethanol Loaded = 200,000,000 gal/yr

Distillates Loaded = 180,000,000 gal/yr



VOC Emissions = [(0.00067 lbs VOC/gal * 200,000,000 gal/yr) + (0.000016 lbs VOC/gal * 180,000,000 gal/yr) + (0.0000749 lbs VOC/gal * 200,000,000 gal/yr)] * (1ton / 2000lbs) = 75.69 tons VOC/yr.

The VCU stack test performed in August 2008 had an emission rate = 0.27 lbs VOC/1,000 gallons gasoline (0.00027 lb VOC/gallon gasoline).

200,000,000 gallons gasoline/year x 0.00027 lb VOC/gallon gasoline x 1 year/8760 hours = 6.16 lb VOC/hr
 200,000,000 gallons gasoline/year x 0.00027 lb VOC/gallon gasoline x 1 ton/2000 lbs = 27 tons/year

Emission Unit	Ohio EPA ID	Primary Storage	VOC (TPY)	Benzene (TPY)	Cumene (TPY)	Napthalene (TPY)	Toluene (TPY)	Xylene (TPY)	Ethylbenzene (TPY)	Isooctane (TPY)	n-Hexane (TPY)	Total HAPS (TPY)**
Gasoline Truck Loading†	J001		74.25	0.01	0.05	0.00	0.57	0.34	0.00	0.02	0.04	1.04
Distillate Truck Loading††	J001		1.44	0.17	0.01	0.01	0.13	0.15	0.03	0.00	0.14	0.64
Fugitives†††	T012		2.51	0.07	0.07	0.07	0.52	0.49	0.09	0.12	0.07	1.49
Storage Tank #10*	T002	Gasoline	2.67	0.00	0.00	0.00	0.01	0.01	0.00		0.04	0.08
Storage Tank #11*	T003	Ethanol	0.33	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Storage Tank #12*	T004	Gasoline	1.61	0.01	0.00	0.00	0.01	0.01	0.00		0.03	0.06
Storage Tank #13*	T005	Gasoline	1.92	0.01	0.00	0.00	0.01	0.01	0.00		0.03	0.06
Storage Tank #15*	T010	Additive	0.29	0.00	0.00	0.00	0.00	0.00	0.01		0.00	0.01
Storage Tank #9*	T001	gasoline	2.67	0.01	0.00	0.00	0.01	0.01	0.00		0.04	0.08
Storage Tank #14*	T006	Ethanol	0.19	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Oil/Water Separator**	T011		0.20	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Totals			88.08	0.28	0.13	0.08	1.28	1.01	0.14	0.14	0.39	3.45

†VOC emissions determined by multiplying the annual throughput restriction by the VCU emission factor of 0.0029 lb/gal (from manufacturer specs and verified by stack test August 2008) and the loading rack fugitive emission factor of 0.0000749 lb/gal (from AP-42 Section 5.2 Equation 1, June 2008).

††VOC emissions determined by multiplying the annual throughput restriction by the VCU emission factor of 0.000016 lb/gal (from AP-42 Table 5.2-5, June 2008).

†††Fugitive emissions provided by the facility utilizing U.S. EPA factors DPA-453/R-95-017 1995 Protocol for Equipment Leak Emission Estimates.

*Data from Tanks 4.0

**Data supplied by the facility in the PTI application.

***For a details on the HAP emissions calculations see Section E.5 of the proposed permit.

The facility last performed a compliance test on the loading rack in August 2008. According to engineering guide #8, periodic compliance tests are necessary to prove continued compliance and should occur at least once per permit term. Two compliance tests will be required with this permit.

5. Conclusion:

The FEPTIO includes federally enforceable limits and terms and conditions which restrict Sunoco Partners Marketing & Terminals Columbus Terminal PTE VOC and HAP emissions below those levels which trigger Title V permitting requirements. Facility wide VOC emissions are conservatively estimated to be 88.08



tons per year. Gasoline/ethanol and distillates loading at the facility shall be restricted to 200,000,000 and 180,000,000 gallons per year, respectively. The facility will maintain and operate a vapor combustion unit to control VOC emissions from the loading rack.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
<u>VOC</u>	<u>87.59</u>

PUBLIC NOTICE
Issuance of Draft Air Pollution Permit-To-Install and Operate
Sunoco Partners Marketing & Terminals LP Columbus Term

Issue Date: 12/8/2010

Permit Number: P0082679

Permit Type: Renewal

Permit Description: Transition to a synthetic minor Title V facility from a Title V facility. Allowance of the facility to load up to 200,000,000 gallons of gasoline and up to 180,000,000 gallons of distillate.

Facility ID: 0125040227

Facility Location: Sunoco Partners Marketing & Terminals LP Columbus Term
3499 West Broad Street,
Columbus, OH 43204

Facility Description: Petroleum Bulk Stations and Terminals

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio has issued a draft action of an air pollution control, federally enforceable permit-to-install and operate (PTIO) for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Barbara Walker at Ohio EPA DAPC, Central District Office, 50 West Town Street, 6th Floor P.O. Box 1049, Columbus, OH 43216-1049 or (614)728-3778. The permit can be downloaded from the Web page: www.epa.ohio.gov/dapc

Ohio

**Environmental
Protection Agency**

DRAFT

**Division of Air Pollution Control
Permit-to-Install and Operate
for**

Sunoco Partners Marketing & Terminals LP Columbus Term

Facility ID: 0125040227
Permit Number: P0082679
Permit Type: Renewal
Issued: 12/8/2010
Effective: To be entered upon final issuance
Expiration: To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install and Operate
for
Sunoco Partners Marketing & Terminals LP Columbus Term

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Authorization

Facility ID: 0125040227

Application Number(s): A0013008, A0040154

Permit Number: P0082679

Permit Description: Transition to a synthetic minor Title V facility from a Title V facility. Allowance of the facility to load up to 200,000,000 gallons of gasoline and up to 180,000,000 gallons of distillate.

Permit Type: Renewal

Permit Fee: \$0.00 *DO NOT send payment at this time, subject to change before final issuance*

Issue Date: 12/8/2010

Effective Date: To be entered upon final issuance

Expiration Date: To be entered upon final issuance

Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

Sunoco Partners Marketing & Terminals LP Columbus Term
3499 West Broad Street
Columbus, OH 43204

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049
(614)728-3778

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0082679
Permit Description: Transition to a synthetic minor Title V facility from a Title V facility. Allowance of the facility to load up to 200,000,000 gallons of gasoline and up to 180,000,000 gallons of distillate.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID: J001
Company Equipment ID: Truck Loading
Superseded Permit Number: P0002920
General Permit Category and Type: Not Applicable

Group Name: Storage Tanks

Table with 2 columns: Emissions Unit ID and details. Rows include T002, T004, T005, and T006 with their respective equipment IDs, superseded permit numbers, and general permit categories.

Group Name: Storage tanks subject to Kb

Table with 2 columns: Emissions Unit ID and details. Rows include T001 and T003 with their respective equipment IDs, superseded permit numbers, and general permit categories.

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Central District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated

¹ Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) Allowable Facility Emission Limitations:

The emissions of HAPs, as identified in Section 112(b) of Title III of the Clean Air Act, from all emissions units at this facility shall not exceed 9.9 TPY for any individual HAP and 24.9 TPY for any combination of HAPs, based upon rolling, 12-month summations of the HAP emissions.
 - (2) Recordkeeping Requirements:

The permittee shall on a monthly basis maintain the following information for thru entire facility:

 - a. the specific HAP emission compound as outlined in term b)(4)f.;
 - b. the amounts in tons per month of each HAP compound along with the total of all compounds in tons/month (using the emission factors as outlined in Term b)(4)a.
 - c. the rolling, 12-month summation of HAP emissions; and
 - d. the rolling, 12-month summation of combined HAP emissions.
 - (3) Reporting Requirements:

The permittee shall submit quarterly deviation (excursion) reports that identify:

 - a. all exceedances of the rolling, 12-month individual HAP emission limitation; and
 - b. All exceedances of the rolling, 12-month combined HAP emission limitation.

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.
 - (4) Applicable Compliance Method:

Compliance with these emission limitations shall be determined as follows:

- a. For individual and combined HAP emissions from the VCU, multiply the VOC emissions from emission unit J001 by the following HAP emission factors (obtained from Gasoline Distribution Industry (Stage I) - Background Information for Proposed Standards, EPA-453/R-94-002a, January 1994, Table 3-2):
- benzene - 0.009 pound of benzene emissions per pound of VOC emissions;
ethyl benzene - 0.001 pound of ethyl benzene emissions per pound of VOC emissions;
hexane - 0.016 pound of hexane emissions per pound of VOC emissions;
toluene - 0.013 pound of toluene emissions per pound of VOC emissions;
xylene - 0.005 pound of xylene emissions per pound of VOC emissions;
2,2,4-trimethylpentane - 0.008 pound of 2,2,4-trimethylpentane emissions per pound of VOC emissions; and
combined HAP - 0.052 pound of combined HAP emissions per pound of VOC emissions.
- b. For individual and combined fugitive HAP emissions from gasoline loading, multiply the VOC emissions from emission unit J001 by the HAP emission factors specified in Section b)a.i. above.
- c. For individual and combined HAP emissions from gasoline storage tanks, multiply the VOC emissions (in tons/yr) from all gasoline storage tanks at the facility, as determined using USEPA's "TANKS" Program, version 4.09D or newer, by the HAP emission factors specified in Section b)(4)a. above.
- d. For individual and combined HAP emissions from fuel ethanol storage tanks, multiply the VOC emissions (in tons/yr) from all fuel ethanol storage tanks at the facility, as determined using USEPA's "TANKS" Program, version 4.09D or newer, by the HAP emission factors specified in Section E.5.a above, and then by (0.02/0.52). [From Archer Daniels Midland communication to Ohio EPA, Central District Office, September 24, 2004.]
- e. For individual and combined HAP emissions from equipment leaks (i.e., fugitive emissions from valves, flanges, open ended lines, pumps, etc.), multiply the VOC emissions (in tons/yr) from equipment leaks at the facility, as determined using the document "Protocol for Equipment Leak Emission Estimates" (EPA-453/R-95-017), by the HAP emission factors specified in Section b)(4)a. above.
- f. For individual HAP emissions from distillate fuel loading, multiply the VOC emissions from emission unit J001 by the following emission factors derived from using the speciation option of USEPA's "TANKS" Program:
- benzene - 0.0022 pound of benzene emissions per pound of VOC emissions;
ethyl benzene - 0.0031 pound of ethyl benzene emissions per pound of VOC emissions;
hexane - 0.00046 pound of hexane emissions per pound of VOC emissions;
toluene - 0.0239 pound of toluene emissions per pound of VOC emissions;
xylene - 0.0573 pound of xylene emissions per pound of VOC emissions; and
1,2,4-trimethylbenzene - 0.0427 pound of 1,2,4-trimethylbenzene emissions per pound of VOC emissions.

Draft Permit-to-Install and Operate

Sunoco Partners Marketing & Terminals LP Columbus Term

Permit Number: P0082679

Facility ID: 0125040227

Effective Date: To be entered upon final issuance

Should more accurate emission factors be developed during the current permit cycle, the permittee shall provide the new emission factors to the Ohio EPA, Central District Office for their review and approval prior to using them.

C. Emissions Unit Terms and Conditions

1. J001, Truck Loading

Operations, Property and/or Equipment Description:

Truck Loading Rack

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. b)(1)b, b)(2), c)(2), d)(3) & (4), e(2) and f(1)
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-21-09(Q)	The emission limitations specified by this rule are less stringent than the emission limitations established pursuant to OAC 3745-31-05(D).
b.	OAC rule 3745-31-05(D) (Synthetic minor to avoid Title V / MACT)	Limitation applicable to the loading of gasoline: 0.27 pound of VOC per 1,000 gallons (32 milligrams per liter (mg/l)) of gasoline loaded into the gasoline delivery vessel. Limitation applicable to the loading of fuel ethanol, transmix, and additives: 0.27 pound of VOC per 1,000 gallons (32 mg/l) of fuel ethanol, transmix, and additives loaded into the delivery

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		vessel. Limitation applicable to the loading of distillates (diesel and kerosene): 0.016 pound of VOC per 1,000 gallons (1.9 mg/l) of distillates loaded into the distillates delivery vessel. The total annual VOC emissions from gasoline, fuel ethanol, transmix, additives, and distillates loading at the loading rack (emissions unit J001) shall not exceed 75.69 tons per rolling 12-month period (TPY) (including fugitive emissions). See b)(2)a. and b)(2)b.

(2) Additional Terms and Conditions

- a. This emissions unit has been in operation for more than 12 months and, as such, the permittee has existing records to generate the rolling, 12-month summation of the production rate for gasoline, upon issuance of this permit. The maximum annual production rate for this emissions unit shall not exceed 200,000,000 gallons of gasoline (i.e. gasoline, fuel ethanol, transmix, and additives) based upon a rolling, 12-month summation of the production rates. Of the 200,000,000 gallons, the annual throughput of ethanol shall not exceed 20,000,000 gallons per rolling, 12-month period.
- b. The maximum annual throughput for distillate (i.e. diesel and kerosene) from this emissions unit shall not exceed 180,000,000 gallons based upon a rolling, 12-month summation of the production rates.

To ensure enforceability during the first 12 calendar months of distillate operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the production levels specified in the following table:

Month	Maximum Allowable Cumulative Production
1	15,000,000
1-2	30,000,000

1-3	45,000,000
1-4	60,000,000
1-5	75,000,000
1-6	90,000,000
1-7	105,000,000
1-8	120,000,000
1-9	135,000,000
1-10	150,000,000
1-11	165,000,000
1-12	180,000,000

After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual production rate limitation shall be based upon a rolling, 12-month summation of the production rates.

c) Operational Restrictions

- (1) The loading rack shall be equipped with a vapor collection system whereby during the transfer of gasoline to any delivery vessel:
 - a. all vapors displaced from the delivery vessel during loading are vented only to the vapor collection system; and
 - b. the pressure in the vapor collection system is maintained between minus 6 and plus 18 inches of water gauge pressure.

[OAC rule 3745-21-09(Q)(1)(a)]

- (2) The loading rack shall be equipped with a vapor control system whereby:
 - a. all vapors collected by the vapor collection system are vented to the vapor control system;
 - b. the mass emissions of VOC from the vapor control system do not exceed 0.67 pound of VOC per 1,000 gallons (80 milligrams of VOC per liter) of gasoline loaded into the delivery vessel; and
 - c. any liquid gasoline returned to a stationary storage tank from the vapor control system is free of entrained air to the extent possible with good engineering design.

[OAC rule 3745-21-09(Q)(1)(b)]

- (3) The loading rack shall be provided with a means to prevent drainage of fuel from the loading device when it is not in use or to accomplish complete drainage before the loading device is disconnected.

[OAC rule 3745-21-09(Q)(1)(c)]

- (4) All fuel loading lines and vapor lines shall be equipped with fittings which are vapor tight.

[OAC rule 3745-21-09(Q)(1)(d)]

- (5) The permittee shall not permit fuel to be spilled, discarded into sewers, stored in open containers, or handled in any other manner that would result in evaporation.

[OAC rule 3745-21-09(Q)(2)]

- (6) The permittee shall repair any leak from the vapor collection system or vapor control system within 15 days of detection, where the system is employed to meet the requirements of paragraph (Q)(1) of OAC rule 3745-21-09 and when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

[OAC rule 3745-21-09(Q)(3)]

- (7) The pilot flame in the flare's pilot light burner shall be maintained at all times during the loading of gasoline (i.e., gasoline, fuel ethanol, transmix, and additives) and distillates (i.e., diesel and kerosene).

d) **Monitoring and/or Recordkeeping Requirements**

- (1) The permittee shall properly install, operate, and maintain equipment to monitor the pressure in the vapor collection system, while the emissions unit is in operation, to demonstrate compliance with the pressure range established in OAC rule 3745-21-09(Q)(1)(a)(ii). The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s).

[OAC rule 3745-21-09(Q)(1)(a)(ii)]

- (2) The permittee shall repair any leak from the vapor collection system and/or vapor control system, that is equal to or greater than 100% of the LEL as propane (as determined under OAC 3745-21-10(K)), within 15 days of detection. The permittee shall maintain a record of each such leak that is not repaired within the 15 days.

[OAC rule 3745-21-09(Q)(3)]

- (3) The permittee shall maintain monthly records of the following information:

- a. the total throughput of gasoline, in gallons;
- b. the total throughput of fuel ethanol, in gallons;
- c. the total throughput of distillates, in gallons;

- d. the VOC emissions from J001, in tons;
 - e. the rolling, 12-month summation of the total gasoline throughputs, in gallons
 - f. the rolling, 12-month summation of the total fuel ethanol throughputs, in gallons;
 - g. beginning after the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the rolling, 12-month summation of the distillate production rates.; and
 - h. the rolling, 12-month summation of VOC emissions from J001, in tons.
- (4) The permittee shall implement, within 90 days of the issuance of this permit, a preventive maintenance program (PMP) for the vapor combustion unit (VCU) which has been approved by the Ohio EPA. The PMP shall include an annual inspection of the flare by a qualified individual. The resultant report shall be maintained on site and shall be made available during subsequent inspections by the Ohio EPA.
- (5) The permittee shall maintain the data required by the VCU manufacturer's recommended daily operating guidelines on a daily basis. The permittee shall submit a copy of the operating guidelines checklist to the Ohio EPA, Central District Office within 90 days of the issuance of this permit. Any subsequent revisions to this checklist shall be mutually agreeable to the permittee and the Ohio EPA, Central District Office.
- (6) The permittee shall collect and record the following information each day:
- a. the results of the daily pilot inspections;
 - b. descriptions of any failures of the flame detection system;
 - c. if a failure is detected, record the period of time when gasoline was loaded, until the system is repaired; and
 - d. a log or record of operating times for the capture (collection) system, control device, monitoring equipment, and the associated emissions unit.
- (7) The permittee shall properly install, operate, and maintain a heat-sensing device (e.g. ultraviolet or thermocouple) to indicate the presence of a flame when the emissions unit is in operation. The monitoring device shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals. Each business day, the operator shall verify that the pilot flame and flame sensor are working during loading operations.
- e) Reporting Requirements
- (1) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
 - (2) The permittee shall submit quarterly deviation (excursion) reports that identify:

- a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - a. all exceedances of the rolling, 12-month throughput limitations for gasoline;
 - b. all exceedances of the rolling, 12-month throughput limitations for fuel ethanol;
 - c. all exceedances of the rolling, 12-month throughput limitations for distillates;
 - d. all exceedances of the rolling, 12-month VOC emission limitation;
 - e. all periods during which the flare's pilot flame was not functioning properly.

The reports shall include the date, time, and duration of each such period and an explanation of any corrective action taken to prevent similar occurrences.

- b. the probable cause of each deviation (excursion);
- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

[OAC rule 3745-15-03(B)(1)(b)] and [OAC rule 3745-15-03(C)]

- (3) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

[OAC rule 3745-15-03(B)(2)] and [OAC rule 3745-15-03(D)]

- (4) Any leaks in the vapor collection system or vapor control system equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10 of the Administrative Code, that are not repaired within 15 days

after identification, shall be reported to the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days after the repair is completed. This report shall include the date the leak was detected and the date the leak was repaired.

[OAC rule 3745-21-09(Q)(3)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:

0.27 pound VOC per 1,000 gallons of gasoline loaded

0.27 pound VOC per 1,000 gallons of fuel ethanol, transmix, and additives loaded

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated through the emission tests required pursuant to Section f)(1)h. below. The emission test methods and procedures are those outlined in OAC rule 3745-21-10(E) and specify a minimum of one 6-hour test during which at least 217,980 gallons (825,144 liters) of gasoline are loaded. (The test should be conducted at the maximum gasoline throughput possible.)

b. Emission Limitation:

0.016 pound VOC per 1,000 gallons of distillates loaded

Applicable Compliance Method:

Compliance with this emission limitation shall be based upon emission factors from AP-42, 5th Edition, Table 5.2-5 (June 2008) of 0.016 pound of VOC per 1,000 gallons of kerosene and 0.014 pound VOC per 1,000 gallons of diesel.

c. Emission Limitation:

75.69 tons of VOC per rolling 12-month period

Applicable Compliance Method:

Compliance with this emission limitation shall be determined based upon the record keeping in d)(3) above and a summation of the emissions from the VCU, gasoline loading fugitive emissions, and distillate fuel loading emissions as follows:

a. For the VCU, sum the monthly gasoline throughputs for the 12-month period and multiply this sum by the results of the most recent emission tests for the VCU (in lbs VOC/1,000 gallons gasoline loaded) and divide by 2,000 lbs/ton.

b. For gasoline loading fugitive emission, sum the monthly gasoline throughputs for the 12-month period and divide this sum by 2,000 lbs/ton and multiply by the emission factor (lbs VOC/1,000 gallons gasoline) obtained using Equation 1 from AP-42, Section 5.2 (June 2008) multiplied

by the overall reduction efficiency term of $(1 - \text{efficiency} / 100)$ (AP-42, Section 5.2 (June 2008), page 5.2-6) using an efficiency of 99.2%.

- c. For distillate fuel loading emissions, sum the distillate fuel throughputs for the 12-month period and divide this sum by 2,000 lbs/ton and multiply by the emission factor 0.016 lb VOC/1,000 gallons fuel obtained from AP-42, Table 5.2-5 (June 2008).
- d. VOC fugitive emission (e.g., valves, fittings, and pumps) from the loading rack shall be determined using EPA-453/R-95-017, "Protocol for Equipment Leak Emission Estimates."
- e. Should more accurate emission factors be developed during the current permit cycle, the permittee shall use them, provided the new emission factors are mutually agreeable to the Ohio EPA, Central District Office and the permittee.
- f. Within 6 months after the effective date of this permit and within 6 months prior to the expiration of this permit, the permittee shall conduct or have conducted, emission test(s) for this emissions unit in order to demonstrate continuing compliance with the allowable VOC emission rate.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

- g) Miscellaneous Requirements
 - (1) None.

2. Emissions Unit Group - Storage Tanks: T002, T004, T005, T006,

EU ID	Operations, Property and/or Equipment Description
T002	Above ground internal floating roof storage tank #10
T004	Above ground internal floating roof storage tank #12
T005	Above ground internal floating roof storage tank #13
T006	Above ground internal floating roof storage tank #14

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/2001	<p><u>Storage tank #10 (T002)</u> Volatile organic compound (VOC) emissions shall not exceed 2.67 tons per year.</p> <p><u>Storage tank #12 (T004)</u> Volatile organic compound (VOC) emissions shall not exceed 1.61 tons per year.</p> <p><u>Storage tank #13 (T005)</u> Volatile organic compound (VOC) emissions shall not exceed 1.92 tons per year.</p> <p><u>Storage tank #14 (T006)</u> Volatile organic compound (VOC)</p>

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		emissions shall not exceed 0.19 ton per year. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3), as effective 12/01/2006	See b)(2)b.
c.	OAC rule 3745-21-09(L)	See c)(1)

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions from this air contaminant source since the uncontrolled potential to emit for VOC emissions is each less than 10 tons/year.

c) Operational Restrictions

(1) The permittee shall maintain tank vents, seals, and or covers as follows:

- a. The automatic bleeder vents shall be closed at all times except when the roof is floated off or landed on the roof leg supports.
- b. The rim vents, if present, shall be set to open or at the manufacturer's recommended setting when the roof is being floated off the roof leg supports.
- c. All openings, except stub drains, shall be equipped with a cover, seal, or lid which is to be in a closed position at all times except when in actual use for tank gauging or sampling.

[OAC rule 3745-21-09(L)(1)]

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain records of the following information for the fixed roof tank:
 - a. the types of petroleum liquids stored in the tank; and
 - b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each petroleum liquid that has a maximum true vapor pressure greater than 1.0 pound per square inch absolute.

These records shall be maintained for at least 5 years and shall be made available to the Director or his representative upon verbal or written request.

[OAC rule 3745-21-09(L)(3)]

- (2) The permittee shall maintain a record of any period of time in which the automatic bleeder vents, rim vents, and all openings other than stub drains were not maintained as required in this permit and per the rules.

[OAC rule 3745-21-09(L)(1)(b) and (c) and (L)(4)]

e) Reporting Requirements

- (1) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (3) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of the occurrence, of any period of time in which the automatic bleeder vents, rim vents, and all openings other than stub drains were not maintained as required in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:
 - a. Emission Limitation:
2.67 tons of VOC per year from emission unit T002

Applicable Compliance Method:
VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.

- b. Emission Limitation:
1.61 tons of VOC per year from emission unit T004

Applicable Compliance Method:
VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.
- c. Emission Limitation:
1.92 tons of VOC per year from emission unit T005

Applicable Compliance Method:
VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.
- d. Emission Limitation:
0.19 ton of VOC per year from emission unit T006

Applicable Compliance Method:
VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.

g) Miscellaneous Requirements

- (1) None.

3. Emissions Unit Group - Storage tanks subject to Kb: T001, T003,

EU ID	Operations, Property and/or Equipment Description
T001	Above ground internal floating roof storage tank #9
T003	Above ground internal floating roof storage tank #11

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3), as effective 11/30/2001	<u>Storage tank #9 (T001)</u> Volatile organic compound (VOC) emissions shall not exceed 2.67 tons per year. <u>Storage tank #11 (T003)</u> Volatile organic compound (VOC) emissions shall not exceed 0.33 ton per year. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3), as effective 12/01/2006	See b)(2)b.
c.	OAC rule 3745-21-09(L)	See c)(1)
d.	40 CFR Part 60, Subpart Kb (40 CFR 60.11b – 117b)	See b)(2)c., c)(1)

(2) Additional Terms and Conditions

a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the volatile organic compound (VOC) emissions from this air contaminant source since the uncontrolled potential to emit for VOC is less than 10 tons/year.

c. See 40 CFR Part 60, Subpart Kb (40 CFR 60.112b)

c) Operational Restrictions

(1) The permittee shall install the following control equipment and shall maintain tank vents, seals, and or covers as follows:

- a. The fixed roof storage tank shall be equipped with an internal floating roof.
- b. The automatic bleeder vents shall be closed at all times except when the roof is floated off or landed on the roof leg supports.
- c. The rim vents, if present, shall be set to open or at the manufacturer's recommended setting when the roof is being floated off the roof leg supports.
- d. All openings, except stub drains, shall be equipped with a cover, seal, or lid which is to be in a closed position at all times except when in actual use for tank gauging or sampling.

[OAC rule 3745-21-09(L)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain records of the following information for the fixed roof tank:

- a. the types of petroleum liquids stored in the tank; and

- b. the maximum true vapor pressure (in pounds per square inch absolute), as stored, of each petroleum liquid that has a maximum true vapor pressure greater than 1.0 pound per square inch absolute.

These records shall be maintained for at least 5 years and shall be made available to the Director or his representative upon verbal or written request.

[OAC rule 3745-21-09(L)(3)]

- (2) The permittee shall maintain a record of any period of time in which the automatic bleeder vents, rim vents, and all openings other than stub drains were not maintained as required in this permit and per the rules.

[OAC rule 3745-21-09(L)(1)(b) and (c) and (L)(4)]

- (3) See 40 CFR 60, Subpart Kb (40 CFR 60.115b(a), 40 CFR 60.115b(b) and 40 CFR 60.116b)

e) Reporting Requirements

- (1) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (3) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of the occurrence, of any period of time in which the automatic bleeder vents, rim vents, and all openings other than stub drains were not maintained as required in this permit.
- (4) See 40 CFR 60, Subpart Kb (40 CFR 60.115b(c)).

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:
 - a. Emission Limitation:
2.67 tons of VOC per year from emission unit T001

Applicable Compliance Method:
VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.
 - b. Emission Limitation:
0.33 ton of VOC per year from emission unit T003

Applicable Compliance Method:

VOC emission from the storage tanks shall be determined using the U.S. EPA's "TANKS" Program, version 4.09D or newer.

- (2) See 40 CFR 60, Subpart Kb (40 CFR 60.113b).
- g) Miscellaneous Requirements
- (1) None.