Ohio Environmental Protection Agency

Ted Strickland, Governor
Lee Fisher, Lt. Governor
Chris Korleski, Director

Certified Mail

10/13/2010

| | |
|---|---|
| No | TOXIC REVIEW |
| No | PSD |
| No | SYNTHETIC MINOR TO AVOID MAJOR NSR |
| No | CEMS |
| No | MACT/GACT |
| No | NSPS |
| No | NESHAPS |
| No | NETTING |
| No | MAJOR NON-ATTAINMENT |
| No | MODELING SUBMITTED |
| Yes | SYNTHETIC MINOR TO AVOID TITLE V |
| Yes | FEDERALLY ENFORCABLE PTIO (FEPTIO) |

Alan Berkley
TRW Automotive, LLC
19501 Emery Road
Warrensville Heights, OH 44128

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1318598662
Permit Number: P0106831
Permit Type: Renewal
County: Cuyahoga

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to "Ohio Treasurer Kevin Boyce," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions, please contact Cleveland Division of Air Quality at (216)664-2297 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPC Web page, www.epa.ohio.gov/dapc, by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: CDAQ

Ohio | Environmental Protection Agency

# FINAL

# Division of Air Pollution Control
# Permit-to-Install and Operate
for
TRW Automotive, LLC

| | |
|---|---|
| Facility ID: | 1318598662 |
| Permit Number: | P0106831 |
| Permit Type: | Renewal |
| Issued: | 10/13/2010 |
| Effective: | 10/13/2010 |
| Expiration: | 10/13/2015 |

Ohio Environmental Protection Agency

**Division of Air Pollution Control**
**Permit-to-Install and Operate**
for
TRW Automotive, LLC

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# Authorization

Facility ID: 1318598662
Application Number(s): A0039975
Permit Number: P0106831
Permit Description: This is a Chapter 31 modification for Test Cell P002. This is the first PTIO for this unit so it is designated as a "Renewal" above. PTI #13-04749 was issued for P002 6/12/2008.
Permit Type: Renewal
Permit Fee: $0.00
Issue Date: 10/13/2010
Effective Date: 10/13/2010
Expiration Date: 10/13/2015
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

TRW Automotive, LLC
19501 Emery Road
Warrensville Heights, OH 44128

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Cleveland Division of Air Quality
2nd Floor
75 Erieview Plaza
Cleveland, OH 44114
(216)664-2297

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

# Authorization (continued)

Permit Number: P0106831
Permit Description: This is a Chapter 31 modification for Test Cell P002. This is the first PTIO for this unit so it is designated as a "Renewal" above. PTI #13-04749 was issued for P002 6/12/2008.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

| | |
|---|---|
| **Emissions Unit ID:** | **P002** |
| Company Equipment ID: | Test Cell #2 |
| Superseded Permit Number: | 13-04749 |
| General Permit Category and Type: | Not Applicable |

# A. Standard Terms and Conditions

**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.
The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

  You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).
The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Cleveland Division of Air Quality in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted

emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.
If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.
You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting[1] a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.
You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.
Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated

[1] Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

# B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

# C. Emissions Unit Terms and Conditions

**1. P002, Test Cell #2**

**Operations, Property and/or Equipment Description:**

Engine Dynamometer test cell No. 2

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. See b)(1)f., b)(2)a., c)(2), c(3), e)(2), f)(1)h., f(1)i.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| a. | ORC 3704.03(T) | From burning gasoline<br>CO emissions shall not exceed 0.99 lbs/MMBtu<br><br>From burning diesel<br>NOx emissions shall not exceed 4.41 lbs/MMBtu |
| b. | OAC rule 3745-31-05(A)(3), as effective 11/30/01 | From burning gasoline<br>NOx emissions shall not exceed 2.44 lbs/hour<br>$SO_2$ emissions shall not exceed 0.13 lb/hour<br>$PM/PM_{10}$ emissions shall not exceed 0.15 lbs/hour<br>VOC emissions shall not exceed 3.54 lbs/hour<br><br>From burning diesel<br>CO emissions shall not exceed 3.25 lbs/hour |

| | Applicable Rules/Requirements | Applicable Emissions Limitations/Control Measures |
|---|---|---|
| | | $SO_2$ emissions shall not exceed 0.99 lbs/hour<br>$PM/PM_{10}$ emissions shall not exceed 1.06 lbs/hour<br>OC emissions shall not exceed 1.23 lbs/hour<br><br>See b)(2)b. |
| c. | OAC rule 3745-30-05(A)(3)(a)(ii),as effective 12/01/06 | See b)(2)c. |
| d. | OAC rule 3745-17-07(A)(1) | Visible particulate emissions shall not exceed 20% opacity as a six-minute average. |
| e. | OAC rule 3745-17-11(B)(5) | 0.310 lb PM per million Btu of actual heat input for a stationary small internal combustion engine. |
| f. | OAC rule 3745-31-05(D)<br>Synthetic Minor to Avoid Title V, NNSR and PSD. | See term and condition b)(2)a. |

(2) Additional Terms and Conditions

a. The total, combined mass emissions from burning gasoline from emissions units P001, P002, P003, and P004, as a 12-month rolling summation, shall not exceed the following:

NOx 1.99 tons/year (tpy);
CO 76.83 tpy;
SO2 0.10 tpy;
$PM/PM_{10}$ 0.13 tpy; and
VOC 2.89 tpy.

The total, combined mass emissions from burning diesel fuel from emissions units P001, P002, P003, and P004, as a 12-month rolling summation, shall not exceed the following:

NOx 13.89 tpy;
CO 2.99 tpy;
SO2 0.91 tpy;
$PM/PM_{10}$ 0.98 tpy; and
TOC 1.13 tpy.

b. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 2, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS

pollutant less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the NOx, SO2, PM/PM10, or VOC emissions from this air contaminant source when burning gasoline since their calculated emissions rates are less than 10 tons per year taking into account the federally enforceable restriction of burning no more than 39,000 gallons of gasoline per rolling, 12-month summation of gasoline usage.

The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO, SO2, PM/PM10, or OC emissions from this air contaminant source when burning diesel fuel since their calculated emissions rates are less than 10 tons per year taking into account the federally enforceable restriction of burning no more than 46,000 gallons of diesel fuel per rolling 12-month summation of diesel fuel usage.

c) Operational Restrictions

(1) The permittee shall use only gasoline or diesel fuel in the test engines.

(2) The total combined maximum gasoline usage for emissions units P001, P002, P003, and P004 shall not exceed 39,000 gallons per rolling, 12-month summation of gasoline usage.

(3) The total combined maximum diesel fuel usage for emissions units P001, P002, P003, and P004 shall not exceed 46,000 gallons per rolling 12-month summation of diesel fuel usage.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain records of the following information:

a. the daily gasoline usage for this emissions unit (gallons);
b. the daily diesel fuel usage for this emissions unit (gallons);
c. the monthly gasoline usage for this emissions unit (gallons);
d. the monthly diesel fuel usage for this emissions unit (gallons); and
e. the 12-month summation of the monthly gasoline and diesel fuel usage for this emissions unit (gallons).

(2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be

noted in an operations log. If the visible emissions are observed, the permittee shall also note the following in the operations log:

a. The color of the emissions;
b. Whether the emissions are representative of normal operations;
c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. The total duration of any visible emission incident; and
e. Any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emission unit). With respect to the documentation or corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

(3) For each day during which the permittee burns a fuel other than gasoline or diesel fuel the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

e) Reporting Requirements

(1) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

(2) The permittee shall submit quarterly deviation (excursion) reports that identify:

a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:

i. the total combined gasoline usage shall not exceed 39,000 gallons per 12-month period;

ii. the total combined diesel fuel usage shall not exceed 46,000 gallons per 12-month period

b. the probable cause of each deviation (excursion);

c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and

d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

(3) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(4) The permittee shall submit deviation (excursion) reports via the eBusiness Center that identify each day when a fuel other than gasoline or diesel was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section b.1 of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation:
Visible particulate emissions shall not exceed 20% opacity, as a six-minute average, except as provided by rule

Applicable Compliance Method:
If required, compliance with the above visible emission limitation shall be determined through performance testing using Method 9 of 40 CFR, Part 60, Appendix A.

b. Emission Limitation:
2.44 lbs/hr of NOx emissions when burning gasoline
15.10 lbs/hr of NOx emissions when burning diesel fuel

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

c. Emission Limitation:
94.17 lbs/hr of CO emissions when burning gasoline
3.25 lbs/hr of CO emissions when burning diesel fuel

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.

d. Emission Limitation:
0.13 lb/hr of $SO_2$ emissions when burning gasoline
0.99 lb/hr of $SO_2$ emissions when burning diesel fuel

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4 and 6 of 40 CFR Part 60, Appendix A.

e. Emission Limitation:
0.15 lb/hr of $PM/PM_{10}$ emissions when burning gasoline
1.06 lbs/hr of $PM/PM_{10}$ emissions when burning diesel fuel

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4 and 5 of 40 CFR Part 60, Appendix A.

f. Emission Limitation:
3.54 lbs/hr of VOC emissions when burning gasoline
1.23 lbs/hr of OC emissions when burning diesel fuel

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4, and 25 of 40 CFR Part 60, Appendix A.

g. Emission Limitation:
0.310 lb PM per million Btu of actual heat input for a stationary small internal combustion engine

Applicable Compliance Method:
If required, compliance shall be determined by performing a stack test using Methods 1-4, and 25 of 40 CFR Part 60, Appendix A.

h. Emission Limitation:
When burning gasoline:
1.99 tpy of NOx emissions from units P001-P004 combined per rolling, 12-month period;
76.83 tpy of CO emissions from units P001-P004 combined per rolling, 12-month period;
0.10 tpy of $SO_2$ emissions from units P001-P004 combined per rolling, 12-month period;
0.13 tpy of $PM/PM_{10}$ emissions from units P001-P004 combined per rolling, 12-month period; and
2.89 tpy of VOC emissions from units P001-P004 combined per rolling, 12-month period.

Applicable Compliance Method:
The tpy limitations were developed using emission factors from U.S. EPA's Factor Information Retrieval Data System (FIRE) Version 6.25. The emission factor for each pollutant in lbs/1000 gallons was multiplied by the maximum allowable gasoline usage of 39,000 gallons per year and divided by 2,000 lbs per

ton. Therefore, provided compliance is shown with the yearly gasoline consumption limitations, compliance will also be shown with the annual limitation as long as the permittee does not exceed 39,000 gallons of gasoline consumed annually.

i. Emission Limitation:
When burning diesel fuel:
13.89 tpy of NOx emissions from units P001-P004 combined per rolling, 12-month period;
2.99 tpy of CO emissions from units P001-P004 combined per rolling, 12-month period;
0.91 tpy of $SO_2$ emissions from units P001-P004 combined per rolling, 12-month period;
0.98 tpy of $PM/PM_{10}$ emission from units P001-P004 combined per rolling, 12-month period; and
1.13 tpy of TOC emission from units P001-P004 combined per rolling, 12-month period.

Applicable Compliance Method:
The tpy limitations were developed using emission factors from the U.S. EPA's Factor Information Retrieval System (FIRE) Version 6.25. The emission factor for each pollutant in lbs/1000 gallons was multiplied by the maximum allowable diesel fuel usage of 46,000 gallons per year and divided by 2,000 lbs per ton. Therefore, provided compliance is shown with the yearly diesel fuel consumption limitations, compliance will also be shown with the annual limitation as long as the permittee does not exceed 46,000 gallons of diesel fuel consumed annually.

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with the "Toxic Air Contaminant Statute" in ORC 3704.03(F)(4)(b) was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.