



Environmental
Protection Agency

Ted Strickland, Governor
Lee Fisher, Lt. Governor
Chris Korleski, Director

9/27/2010

Don Brown
SIDCO, Inc
2000 CAMPBELL RD
Sidney, OH 45365

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0575010226
Permit Number: P0106669
Permit Type: OAC Chapter 3745-31 Modification
County: Shelby

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate (PTIO) for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Sidney Daily News. A copy of the public notice and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Issued Air Pollution Control Permits" link. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and Ohio EPA DAPC, Southwest District Office
401 East Fifth Street
Dayton, OH 45402

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Ohio EPA DAPC, Southwest District Office at (937)285-6357.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 *Via E-Mail Notification*
Ohio EPA-SWDO; Indiana



Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

Sidney Tool and Die (SIDCO) is a metal fabrication company located in Sidney, Ohio Shelby County.

3. Facility Emissions and Attainment Status:

This facility is a minor facility located in an attainment county.

4. Source Emissions:

This permit modification is to cover the operation of a trichloroethylene open top vapor degreaser, L001. This emissions unit will comply with the requirements of 40 CFR Part 63 Subpart "T". The facility has requested a voluntary solvent loss limit of 450 gallons per rolling 12 month period. This will allow the potential emissions from this emissions unit to be below 10 tons and exempt from Title V requirements.

5. Conclusion:

This is being submitted as a renewal to put the original Permit to Install, 05-14437, in to a PTIO status. The original PTI was issued final on May 1, 2008 after being issued draft. Based on this having been previously issued draft, the renewal PTIO should be issued as final.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	2.75
HAP (trichloroethylene)	2.75

PUBLIC NOTICE
Issuance of Draft Air Pollution Permit-To-Install and Operate
SIDCO, Inc

Issue Date: 9/27/2010

Permit Number: P0106669

Permit Type: OAC Chapter 3745-31 Modification

Permit Description: Modification requested by permittee to update permit and change reduce organic content of solvent.

Facility ID: 0575010226

Facility Location: SIDCO, Inc
2000 CAMPBELL RD,
Sidney, OH 45365

Facility Description: All Other Miscellaneous Fabricated Metal Product Manufacturing

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio has issued a draft action of an air pollution control, federally enforceable permit-to-install and operate (PTIO) for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Craig Osborne at Ohio EPA DAPC, Southwest District Office, 401 East Fifth Street, Dayton, OH 45402 or (937)285-6357. The permit can be downloaded from the Web page: www.epa.ohio.gov/dapc



DRAFT

**Division of Air Pollution Control
Permit-to-Install and Operate
for
SIDCO, Inc**

Facility ID: 0575010226
Permit Number: P0106669
Permit Type: OAC Chapter 3745-31 Modification
Issued: 9/27/2010
Effective: To be entered upon final issuance
Expiration: To be entered upon final issuance



Division of Air Pollution Control
Permit-to-Install and Operate
for
SIDCO, Inc

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Authorization

Facility ID: 0575010226

Application Number(s): A0039983

Permit Number: P0106669

Permit Description: Modification requested by permittee to update permit and change reduce organic content of solvent.

Permit Type: OAC Chapter 3745-31 Modification

Permit Fee: \$100.00 *DO NOT send payment at this time, subject to change before final issuance*

Issue Date: 9/27/2010

Effective Date: To be entered upon final issuance

Expiration Date: To be entered upon final issuance

Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

SIDCO, Inc
2000 CAMPBELL RD
Sidney, OH 45365

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southwest District Office
401 East Fifth Street
Dayton, OH 45402
(937)285-6357

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0106669

Permit Description: Modification requested by permittee to update permit and change reduce organic content of solvent.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	L001
Company Equipment ID:	Open Top Vapor Degreaser
Superseded Permit Number:	05-9413
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Southwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting¹ a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated

¹ Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.

C. Emissions Unit Terms and Conditions



1. L001, Open Top Vapor Degreaser

Operations, Property and/or Equipment Description:

OPEN TOP SOLVENT VAPOR DEGREASER.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) effective 11/30/01	BAT is equivalent to the requirements under 40 CFR Part 63, Subpart T. See section b)(2)c., below.
b.	OAC rule 3745-31-05(D) (to avoid requirements of Title V)	The Hazardous Air Pollutant (HAP) and organic compound (OC) emissions from this emissions unit shall not exceed 2.75 tons per rolling 12 month period. See sections, c)(3) and (4), d)(2), and e)(2), below.
c.	OAC rule 3745-21-09(O)(6)(b)	See Section b)(2)a., below.
d.	40 CFR Part 63 Subpart T	See sections c)(1), c)(2), d)(1) and e)(1), below.
e.	OAC rule 3745-31-05(A)(3)(a)(ii) effective 12/1/06	See section b)(2)b., below.

(2) Additional Terms and Conditions

- a. After June 15, 1999, paragraphs (O)(2) to (O)(5) of OAC rule 3745-21-09(O) shall not apply to any solvent metal cleaning operation which is subject to Subpart T of 40 CFR Part 63, provided the requirements of Subpart T are specified in the terms and conditions of a permit to operate issued pursuant to OAC rule 3745-35-02, a permit to install issued pursuant to OAC rule 3745-31-05, or a Title V permit issued pursuant to OAC rule 3745-77-08.
- b. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3)(a) do not apply to the VOC emissions from this air contaminant source since the calculated annual emission rate for OCs is less than 10 tons/year, taking into account the federally enforceable synthetic minor limitation of 2.75 ton per rolling, 12-month period under OAC rule 3745-31-05(D).

- c. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutant less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

c) Operational Restrictions

- (1) The open top vapor degreaser shall be equipped with and shall employ a cover and safety switches as described below:
 - a. a primary condenser; and
 - b. a working-mode cover.
- (2) The open top vapor degreaser shall be operated in accordance with the following:
 - a. device that shuts off the sump heat if the sump liquid solvent level drops to the sump heater coils;
 - b. a vapor level control device that shuts off sump heat if the vapor level in the vapor cleaning machine rises above the height of the primary condenser;
 - c. parts shall be oriented so that the solvent drains from them freely;
 - d. during startup of this emissions unit, the primary condenser shall be turned on before the sump heater;

- e. during the shutdown of this emissions unit, the sump heater shall be turned off and the solvent vapor layer allowed to collapse before the primary condenser is turned off;
 - f. Any spraying operations shall be conducted in a manner that there is no direct expose of the solvent material to the ambient air;
 - g. waste solvent, still bottoms, and sump bottoms shall be collected and stored in closed containers;
 - h. the closed containers may contain a device that would allow pressure relief, but would not allow liquid solvent to drain from the container;
 - i. Sponges, fabric, wood, and paper products shall not be cleaned;
 - j. The owner or operator of this emissions unit shall ensure that the chilled air blanket temperature (in degrees F), measured at the center of the air blanket, is no greater than 30 percent of the solvent's boiling point; and
 - k. the working-mode cover shall be maintained free of cracks, holes, and other defects and shall open only for part entrance and removal and completely cover the cleaning machine openings when closed.
- (3) The rolling 12 month solvent lost from this emissions unit shall not exceed 450 gallons.
- (4) The HAP and/or OC content of the solvent material employed in this emissions unit shall not exceed 12.2 pounds per gallon.
- d) Monitoring and/or Recordkeeping Requirements
- (1) The owner or operator of this emissions unit shall conduct visual inspection, at least once per month, and maintain a record of the results. The records shall document the following information:
- a. the device shuts off the sump heat if the sump liquid solvent level drops to the sump heater coils;
 - b. the vapor level control device shuts off sump heat if the vapor level in the vapor cleaning machine rises above the height of the primary condenser;
 - c. parts are oriented so that the solvent drains from them freely;
 - d. at startup, the primary condenser is turned on before the sump heater;
 - e. at shutdown, the sump heater is off and the solvent vapor layer is allowed to collapse before the primary condenser is turned off;
 - f. any spraying operations is conducted in a manner that there is no direct expose of the solvent material to the ambient air;
 - g. the waste solvent, still bottoms, and sump bottoms is collected and stored in closed containers;

- h. the closed containers does not allow liquid solvent to drain from the container;
- i. sponges, fabric, wood, and paper products are not being cleaned;
- j. the chilled air blanket temperature (in degrees F), measured at the center of the air blanket, is no greater than 30 percent of the solvent's boiling point; and
- k. the working-mode cover is maintained free of cracks, holes, and other defects and shall open only for part entrance and removal and completely cover the cleaning machine openings when closed.

These records shall be maintained for a period of at least 5 years and shall be made available to the director or his representative upon request.

- (2) The owner or operator of this emissions unit shall maintain the following monthly records:
 - a. the amount of solvent material lost from this emissions unit, in gallons;
 - b. the HAP and/or OC content of the solvent material employed in this emissions unit, in pounds per gallon;
 - c. the HAP and/or OC emissions, in tons per month, (the summation of: [("a" x "b")/2000]); and
 - d. the rolling, 12-month HAP and/or OC emissions from this emissions unit, in tons (the total individual HAP and/or OC emissions, in tons, for the current month ("c") plus the total amount of HAP and/or OC emissions for the 11 previous calendar months).

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (2) The permittee shall submit quarterly deviation (excursion) reports which identify all exceedances of the following:
 - a. the amount of solvents lost exceeds 450 gallons per rolling 12-month period;
 - b. the HAP and/or OC content of the solvent employed exceeds 12.2 pounds per gallon; and
 - c. the rolling 12 month HAP and/or OC emissions from this emissions unit exceeds 2.75 tons.

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted (postmarked) each year by the thirty-first of January (covering October to December), the thirtieth of April (covering January to March), the thirty-first of July (covering April to June), and the thirty-first of October (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate district office or local air agency).

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

a. Emissions Limitation:

2.75 tons of HAP and/or OC per rolling 12-month period.

The rolling 12-month allowable HAP and/or OC emission limitation was based on the following equation:

$$\text{AER} = (\text{SI} \times \text{Sc}) / 2000\text{lbs/ton}$$

where:

AER = Allowable Emissions Rate, in tons per rolling 12-month period;

SI = Solvent lost, in gallons, (permittee requested a 450 gallon limitation); and

Sc = Solvent content, pounds of HAP and/or OC in gallons of solvent.

Applicable Compliance Method:

Compliance with the HAP and/or OC rolling 12-month emission limitation shall be determined through the record keeping requirements established in Section d)(2). of this permit.

g) Miscellaneous Requirements

(1) None.